

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 4/17/2026**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	4/17/26	4/10/26	Difference	Percent Change	4/18/25	Difference	Percent Change
Crude Oil .....	870.8	873.0	-2.2	-0.3	840.6	30.2	3.6
Commercial (Excluding SPR) <sup>1</sup> .....	465.7	463.8	1.9	0.4	443.1	22.6	5.1
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	405.0	409.2	-4.1	-1.0	397.5	7.6	1.9
Total Motor Gasoline <sup>3</sup> .....	228.4	232.9	-4.6	-2.0	229.5	-1.2	-0.5
Reformulated .....	0.0	0.0	0.0	11.1	0.0	0.0	-9.1
Conventional .....	14.9	13.5	1.4	10.7	15.9	-1.0	-6.0
Blending Components .....	213.4	219.4	-6.0	-2.7	213.6	-0.2	-0.1
Fuel Ethanol .....	26.9	26.7	0.2	0.9	25.5	1.5	5.8
Kerosene-Type Jet Fuel .....	43.7	42.5	1.2	2.8	39.6	4.1	10.3
Distillate Fuel Oil <sup>3</sup> .....	108.1	111.6	-3.4	-3.1	106.9	1.3	1.2
15 ppm sulfur and Under <sup>3</sup> .....	98.4	101.4	-3.0	-3.0	98.3	0.1	0.1
> 15 ppm to 500 ppm sulfur .....	3.5	3.6	-0.1	-2.0	2.8	0.7	24.8
> 500 ppm sulfur .....	6.2	6.5	-0.3	-5.0	5.8	0.4	7.2
Residual Fuel Oil .....	25.1	24.3	0.8	3.4	23.1	2.0	8.8
Propane/Propylene <sup>4</sup> .....	80.0	77.9	2.1	2.7	46.6	33.4	71.5
Other Oils <sup>5</sup> .....	286.2	286.3	-0.1	0.0	293.6	-7.4	-2.5
Unfinished Oils .....	79.4	79.7	-0.4	-0.4	88.8	-9.4	-10.6
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,669.2	1,675.1	-5.9	-0.4	1,605.4	63.8	4.0
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,264.2	1,265.9	-1.8	-0.1	1,207.9	56.3	4.7

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	4/17/26	4/10/26	Difference	4/18/25	Difference	4/17/26	4/18/25	Percent Change	4/17/26	4/18/25	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,585	13,596	-11	13,460	125	13,609	13,490	0.9	13,647	13,492	1.1
(2) Alaska .....	419	426	-7	439	-20	423	440	-4.0	426	439	-3.0
(3) Lower 48 .....	13,166	13,170	-4	13,021	145	13,186	13,050	1.0	13,221	13,053	1.3
(4) Transfers to Crude Oil Supply .....	600	596	4	457	143	572	559	2.4	625	582	7.4
(5) Alaskan NGL production <sup>7</sup> .....	48	48	0	50	-2	48	51	-5.8	49	52	-6.2
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	552	547	4	406	146	524	508	3.2	577	530	8.7
(7) Net Imports (Including SPR) .....	1,280	66	1,214	2,040	-759	1,614	2,118	-23.8	2,219	2,015	10.1
(8) Imports .....	6,078	5,291	787	5,589	490	6,037	6,061	-0.4	6,394	6,099	4.8
(9) Commercial Crude Oil .....	6,078	5,291	787	5,589	490	6,037	6,061	-0.4	6,394	6,099	4.8
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,798	5,225	-427	3,549	1,249	4,423	3,944	12.2	4,175	4,084	2.2
(13) Stock Change (+/build; -/draw) .....	-316	-722	407	102	-418	-30	386	--	356	298	--
(14) Commercial Stock Change .....	275	-130	405	35	240	341	338	--	435	263	--
(15) SPR Stock Change .....	-591	-592	1	67	-658	-371	47	--	-79	35	--
(16) Adjustment <sup>9</sup> .....	206	1,062	-856	35	171	339	-121	--	74	-138	--
(17) Crude Oil Input to Refineries .....	15,987	16,042	-55	15,889	97	16,164	15,660	3.2	16,209	15,653	3.6
<b>Other Supply</b>											
(18) Production .....	9,935	10,029	-93	9,339	596	10,034	9,345	7.4	9,852	9,201	7.1
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,714	7,723	-9	7,113	601	7,722	7,069	9.2	7,485	6,856	9.2
(20) Renewable Fuels/Oxygenate Plant ..	1,273	1,354	-81	1,276	-3	1,352	1,336	1.2	1,398	1,398	0.0
(21) Fuel Ethanol .....	1,040	1,120	-81	1,033	7	1,088	1,032	5.4	1,100	1,068	3.0
(22) Other <sup>11</sup> .....	234	234	0	243	-10	264	304	-13.1	297	330	-9.9
(23) Refinery Processing Gain .....	949	952	-3	951	-2	960	940	2.2	970	947	2.4
(24) Net Imports <sup>12</sup> .....	-6,383	-6,090	-293	-4,249	-2,134	-6,106	-4,975	--	-5,565	-4,806	--
(25) Imports <sup>12</sup> .....	1,700	1,429	271	2,186	-486	1,663	1,743	-4.6	1,623	1,713	-5.2
(26) Exports <sup>12</sup> .....	8,083	7,519	564	6,435	1,648	7,769	6,718	15.6	7,188	6,519	10.3
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	-531	-1,152	621	-140	-391	-754	-203	--	-705	-502	--
(28) Adjustment <sup>14</sup> .....	228	228	0	211	17	232	226	--	219	222	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-600	-596	-4	-457	-143	-572	-559	2.4	-625	-582	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	19,698	20,765	-1,066	20,875	-1,176	20,506	19,900	3.0	20,795	20,189	3.0
(31) Finished Motor Gasoline <sup>17</sup> .....	9,055	9,088	-33	9,414	-358	8,848	8,699	1.7	8,623	8,573	0.6
(32) Kerosene-Type Jet Fuel .....	1,599	1,880	-282	1,925	-326	1,735	1,856	-6.5	1,650	1,658	-0.5
(33) Distillate Fuel Oil .....	4,032	3,840	192	3,903	129	3,993	3,861	3.4	4,045	3,996	1.2
(34) Residual Fuel Oil .....	55	557	-503	592	-537	260	305	-14.8	298	331	-10.1
(35) Propane/Propylene <sup>18</sup> .....	694	1,166	-472	448	247	963	903	6.5	1,267	1,302	-2.6
(36) Other Oils <sup>19</sup> .....	4,264	4,234	30	4,595	-331	4,708	4,276	10.1	4,913	4,329	13.5
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-5,103	-6,024	921	-2,209	-2,894	-4,492	-2,857	57.2	-3,346	-2,791	19.9

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,585	13,596	13,460	13,100	13,609	13,490
Alaska .....	419	426	439	437	423	440
Lower 48 .....	13,166	13,170	13,021	12,700	13,186	13,050
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	15,987	16,042	15,889	15,871	16,164	15,660
East Coast (PADD 1) .....	763	835	620	756	812	549
Midwest (PADD 2) .....	3,581	3,605	3,647	3,559	3,644	3,597
Gulf Coast (PADD 3) .....	9,369	9,200	9,246	8,885	9,312	9,072
Rocky Mountain (PADD 4) .....	506	512	576	562	527	616
West Coast (PADD 5) .....	1,767	1,890	1,800	2,109	1,869	1,825
<b>Gross Inputs</b> .....	16,180	16,273	16,217	16,300	16,406	15,939
East Coast (PADD 1) .....	786	838	620	806	822	549
Midwest (PADD 2) .....	3,606	3,633	3,696	3,590	3,671	3,628
Gulf Coast (PADD 3) .....	9,421	9,298	9,448	9,154	9,408	9,268
Rocky Mountain (PADD 4) .....	503	508	576	559	524	615
West Coast (PADD 5) .....	1,864	1,996	1,877	2,192	1,981	1,879
<b>Operable Capacity<sup>3</sup></b> .....	18,162	18,162	18,416	18,429	18,092	18,370
East Coast (PADD 1) .....	928	928	912	952	920	910
Midwest (PADD 2) .....	4,283	4,283	4,248	4,246	4,265	4,252
Gulf Coast (PADD 3) .....	9,879	9,879	10,056	9,990	9,839	10,020
Rocky Mountain (PADD 4) .....	653	653	653	652	648	652
West Coast (PADD 5) .....	2,420	2,420	2,547	2,590	2,420	2,535
<b>Percent Utilization<sup>4</sup></b> .....	89.1	89.6	88.1	88.6	90.7	86.8
East Coast (PADD 1) .....	84.7	90.3	68.0	84.6	89.3	60.3
Midwest (PADD 2) .....	84.2	84.8	87.0	84.6	86.1	85.3
Gulf Coast (PADD 3) .....	95.4	94.1	94.0	91.6	95.6	92.5
Rocky Mountain (PADD 4) .....	77.0	77.9	88.1	85.7	80.9	94.3
West Coast (PADD 5) .....	77.0	82.5	73.7	84.6	81.9	74.1
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	901	618	1,211	1,189	763	1,023
East Coast (PADD 1) .....	2,452	2,363	2,543	2,490	2,436	2,498
Midwest (PADD 2) .....	439	287	394	308	304	258
Gulf Coast (PADD 3) .....	-2,456	-2,323	-2,157	-1,743	-2,335	-2,148
Rocky Mountain (PADD 4) .....	56	16	67	46	36	48
West Coast (PADD 5) .....	409	276	363	89	321	367
<b>RBOB</b> .....	1,068	676	655	247	802	591
East Coast (PADD 1) .....	719	542	531	439	571	514
Midwest (PADD 2) .....	136	120	54	120	116	45
Gulf Coast (PADD 3) .....	-204	-265	-191	-383	-225	-229
Rocky Mountain (PADD 4) .....	46	45	45	54	45	46
West Coast (PADD 5) .....	370	234	216	18	294	215
<b>CBOB</b> .....	74	47	578	842	197	456
East Coast (PADD 1) .....	1,651	1,620	1,692	1,697	1,736	1,712
Midwest (PADD 2) .....	283	134	281	154	173	217
Gulf Coast (PADD 3) .....	-1,924	-1,731	-1,504	-1,014	-1,763	-1,587
Rocky Mountain (PADD 4) .....	6	-17	12	3	-3	7
West Coast (PADD 5) .....	58	42	97	2	54	107
<b>GTAB</b> .....	21	58	114	54	6	53
East Coast (PADD 1) .....	21	58	114	54	6	53
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-262	-163	-136	46	-242	-76
East Coast (PADD 1) .....	61	143	206	300	124	219
Midwest (PADD 2) .....	20	33	59	34	15	-4
Gulf Coast (PADD 3) .....	-328	-327	-461	-346	-347	-332
Rocky Mountain (PADD 4) .....	4	-13	10	-10	-6	-5
West Coast (PADD 5) .....	-19	1	50	69	-28	46
<b>Fuel Ethanol</b> .....	921	875	921	899	898	898
East Coast (PADD 1) .....	334	322	333	329	326	329
Midwest (PADD 2) .....	248	238	251	240	243	241
Gulf Coast (PADD 3) .....	160	147	160	156	156	153
Rocky Mountain (PADD 4) .....	29	27	30	31	29	30
West Coast (PADD 5) .....	150	140	147	143	145	144
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	10,076	9,761	10,073	9,142	9,697	9,429
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,639	9,314	9,574	9,549	9,459	9,356
East Coast (PADD 1) .....	3,286	3,137	3,266	3,218	3,183	3,225
Midwest (PADD 2) .....	2,513	2,442	2,544	2,448	2,476	2,440
Gulf Coast (PADD 3) .....	2,094	2,067	1,972	2,099	2,092	1,929
Rocky Mountain (PADD 4) .....	326	315	331	372	323	345
West Coast (PADD 5) .....	1,420	1,353	1,461	1,412	1,384	1,417
<b>Adjustment<sup>7</sup></b> .....	437	447	499	-407	238	72
<b>Reformulated<sup>6</sup></b> .....	3,096	2,866	3,085	3,048	2,999	3,018
East Coast (PADD 1) .....	1,150	1,092	1,172	1,176	1,127	1,160
Midwest (PADD 2) .....	337	325	355	319	328	332
Gulf Coast (PADD 3) .....	569	478	512	525	526	494
Rocky Mountain (PADD 4) .....	51	50	50	62	50	51
West Coast (PADD 5) .....	989	920	997	967	968	981

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,096	2,866	3,085	3,048	2,999	3,018
East Coast (PADD 1)	1,150	1,092	1,172	1,176	1,127	1,160
Midwest (PADD 2)	337	325	355	319	328	332
Gulf Coast (PADD 3)	569	478	512	525	526	494
Rocky Mountain (PADD 4)	51	50	50	62	50	51
West Coast (PADD 5)	989	920	997	967	968	981
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,543	6,448	6,489	6,501	6,460	6,338
East Coast (PADD 1)	2,136	2,045	2,095	2,042	2,057	2,065
Midwest (PADD 2)	2,176	2,117	2,189	2,129	2,148	2,108
Gulf Coast (PADD 3)	1,525	1,589	1,460	1,574	1,566	1,435
Rocky Mountain (PADD 4)	275	265	281	311	273	294
West Coast (PADD 5)	431	432	465	445	416	435
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,945	5,726	5,986	5,819	5,815	5,824
East Coast (PADD 1)	2,163	2,081	2,115	2,071	2,096	2,096
Midwest (PADD 2)	2,064	1,980	2,084	2,018	2,020	1,996
Gulf Coast (PADD 3)	1,006	982	1,073	1,028	1,009	1,029
Rocky Mountain (PADD 4)	229	227	242	245	231	248
West Coast (PADD 5)	483	456	472	458	460	457
<b>Ed55 and Lower</b>	5,935	5,717	5,978	5,810	5,805	5,816
East Coast (PADD 1)	2,160	2,078	2,113	2,067	2,093	2,093
Midwest (PADD 2)	2,058	1,975	2,079	2,013	2,015	1,991
Gulf Coast (PADD 3)	1,005	981	1,072	1,027	1,008	1,028
Rocky Mountain (PADD 4)	229	227	242	245	230	248
West Coast (PADD 5)	483	456	472	457	459	456
<b>Greater than Ed55</b>	10	9	8	9	9	8
East Coast (PADD 1)	3	3	2	3	3	2
Midwest (PADD 2)	6	4	5	5	5	5
Gulf Coast (PADD 3)	1	1	1	0	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other<sup>6</sup></b>	598	722	503	682	645	514
East Coast (PADD 1)	-28	-36	-20	-29	-39	-31
Midwest (PADD 2)	112	137	105	110	128	113
Gulf Coast (PADD 3)	519	606	387	546	557	406
Rocky Mountain (PADD 4)	46	38	39	65	42	47
West Coast (PADD 5)	-52	-24	-7	-12	-43	-21
<b>Kerosene-Type Jet Fuel</b>	2,007	1,966	1,791	1,711	1,963	1,781
East Coast (PADD 1)	98	94	73	92	97	67
Midwest (PADD 2)	307	290	324	245	289	319
Gulf Coast (PADD 3)	1,153	1,136	975	894	1,119	976
Rocky Mountain (PADD 4)	29	25	29	26	30	33
West Coast (PADD 5)	421	421	389	455	427	387
<b>Commercial<sup>8</sup></b>	1,938	1,950	1,768	1,656	1,932	1,745
East Coast (PADD 1)	98	94	73	92	97	67
Midwest (PADD 2)	306	290	324	244	289	318
Gulf Coast (PADD 3)	1,090	1,126	961	891	1,098	950
Rocky Mountain (PADD 4)	26	23	27	21	27	30
West Coast (PADD 5)	417	417	381	407	421	379
<b>Military<sup>8</sup></b>	67	13	21	51	28	33
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	0	1	1	1	1
Gulf Coast (PADD 3)	62	8	12	1	20	24
Rocky Mountain (PADD 4)	1	1	0	3	2	0
West Coast (PADD 5)	3	4	8	46	6	7
<b>Distillate Fuel Oil</b>	4,953	4,866	4,626	4,779	4,970	4,662
East Coast (PADD 1)	230	220	168	194	230	178
Midwest (PADD 2)	1,098	1,145	1,012	1,104	1,144	1,034
Gulf Coast (PADD 3)	3,089	2,944	2,872	2,852	3,035	2,877
Rocky Mountain (PADD 4)	160	161	188	185	167	192
West Coast (PADD 5)	375	395	386	444	395	381
<b>15 ppm sulfur and Under</b>	4,755	4,661	4,378	4,671	4,766	4,432
East Coast (PADD 1)	232	230	144	193	233	152
Midwest (PADD 2)	1,095	1,133	1,011	1,111	1,138	1,039
Gulf Coast (PADD 3)	2,911	2,761	2,679	2,744	2,855	2,698
Rocky Mountain (PADD 4)	156	160	187	187	165	191
West Coast (PADD 5)	362	377	358	438	376	353
<b>&gt; 15 ppm to 500 ppm sulfur</b>	143	134	128	70	146	118
East Coast (PADD 1)	0	0	24	8	2	21
Midwest (PADD 2)	5	7	9	0	4	2
Gulf Coast (PADD 3)	125	121	75	62	129	74
Rocky Mountain (PADD 4)	1	1	1	0	1	0
West Coast (PADD 5)	12	5	20	0	10	21
<b>&gt; 500 ppm sulfur</b>	55	70	119	38	58	113
East Coast (PADD 1)	-2	-10	1	-6	-5	5
Midwest (PADD 2)	-3	5	-8	-7	2	-6
Gulf Coast (PADD 3)	53	62	119	46	51	105
Rocky Mountain (PADD 4)	4	0	0	-1	1	1
West Coast (PADD 5)	2	13	8	6	9	8

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	328	334	263	241	308	268
East Coast (PADD 1)	34	21	10	54	26	12
Midwest (PADD 2)	33	33	49	34	34	41
Gulf Coast (PADD 3)	154	134	130	92	131	136
Rocky Mountain (PADD 4)	10	12	10	13	12	10
West Coast (PADD 5)	97	134	64	48	105	68
<b>Propane/Propylene<sup>9</sup></b>	2,976	2,973	2,835	2,823	2,994	2,781
East Coast (PADD 1)	329	324	297	247	325	289
Midwest (PADD 2)	563	565	549	572	589	558
Gulf Coast (PADD 3)	1,824	1,821	1,734	1,750	1,819	1,693
PADDs 4 and 5	260	264	255	254	261	241
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,040	1,120	1,033	954	1,088	1,032
East Coast (PADD 1)	13	11	12	10	12	12
Midwest (PADD 2)	979	1,067	976	903	1,034	977
Gulf Coast (PADD 3)	27	21	25	19	21	23
Rocky Mountain (PADD 4)	11	11	10	11	11	11
West Coast (PADD 5)	10	10	9	11	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	870.8	873.0	840.6	819.3	--	--
<b>Commercial</b>	465.7	463.8	443.1	453.6	--	--
East Coast (PADD 1)	7.9	7.7	8.5	8.3	--	--
Midwest (PADD 2)	113.8	112.4	108.3	119.9	--	--
Cushing, Oklahoma <sup>12</sup>	30.6	29.8	25.0	32.4	--	--
Gulf Coast (PADD 3)	272.1	271.0	253.4	254.8	--	--
Rocky Mountain (PADD 4)	26.3	25.8	24.5	25.1	--	--
West Coast (PADD 5)	45.7	46.9	48.4	45.5	--	--
Alaska In-Transit <sup>13</sup>	4.4	3.5	4.8	4.0	--	--
<b>SPR<sup>14</sup></b>	405.0	409.2	397.5	365.7	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	228.4	232.9	229.5	226.7	--	--
East Coast (PADD 1) <sup>15</sup>	57.3	57.7	58.0	51.9	--	--
Midwest (PADD 2)	52.4	54.6	53.6	52.6	--	--
Gulf Coast (PADD 3)	81.2	83.5	83.5	85.9	--	--
Rocky Mountain (PADD 4)	9.0	8.8	8.4	8.8	--	--
West Coast (PADD 5)	28.5	28.3	26.1	27.5	--	--
<b>Finished Motor Gasoline</b>	15.0	13.5	15.9	14.9	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	14.9	13.5	15.9	14.9	--	--
East Coast (PADD 1)	2.7	2.5	2.9	3.3	--	--
Midwest (PADD 2)	4.8	4.2	4.1	3.3	--	--
Gulf Coast (PADD 3)	4.8	4.3	6.0	5.2	--	--
Rocky Mountain (PADD 4)	1.0	1.0	1.2	1.2	--	--
West Coast (PADD 5)	1.6	1.5	1.6	1.9	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.2	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.2	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	14.7	13.2	15.7	14.6	--	--
East Coast (PADD 1)	2.7	2.5	2.9	3.3	--	--
Midwest (PADD 2)	4.6	3.9	4.0	3.1	--	--
Gulf Coast (PADD 3)	4.8	4.3	6.0	5.2	--	--
Rocky Mountain (PADD 4)	0.9	1.0	1.1	1.2	--	--
West Coast (PADD 5)	1.6	1.5	1.6	1.9	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	213.4	219.4	213.6	211.8	--	--
East Coast (PADD 1) <sup>15</sup>	54.5	55.2	55.1	48.7	--	--
Midwest (PADD 2)	47.6	50.5	49.5	49.3	--	--
Gulf Coast (PADD 3)	76.4	79.2	77.4	80.7	--	--
Rocky Mountain (PADD 4)	8.0	7.7	7.1	7.6	--	--
West Coast (PADD 5)	26.9	26.8	24.4	25.6	--	--
<b>RBOB</b>	48.9	52.7	49.9	46.7	--	--
East Coast (PADD 1) <sup>15</sup>	19.5	21.1	21.1	17.1	--	--
Midwest (PADD 2)	5.1	5.6	6.0	5.6	--	--
Gulf Coast (PADD 3)	11.1	12.9	11.0	11.2	--	--
Rocky Mountain (PADD 4)	0.7	0.6	0.7	0.7	--	--
West Coast (PADD 5)	12.5	12.5	11.0	12.2	--	--
<b>CBOB</b>	103.4	104.6	103.2	104.4	--	--
East Coast (PADD 1) <sup>15</sup>	23.6	23.2	23.8	23.4	--	--
Midwest (PADD 2)	32.4	34.7	32.8	33.9	--	--
Gulf Coast (PADD 3)	33.4	33.1	33.9	34.9	--	--
Rocky Mountain (PADD 4)	5.8	5.5	5.0	5.2	--	--
West Coast (PADD 5)	8.1	8.2	7.6	6.9	--	--
<b>GTAB</b>	1.2	1.3	1.5	1.1	--	--
East Coast (PADD 1)	1.0	1.1	1.4	1.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.1	0.2	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	59.8	60.7	59.1	59.6	--	--
East Coast (PADD 1)	10.3	9.9	8.8	7.2	--	--
Midwest (PADD 2)	10.1	10.2	10.6	9.8	--	--
Gulf Coast (PADD 3)	31.7	33.1	32.4	34.4	--	--
Rocky Mountain (PADD 4)	1.5	1.6	1.5	1.6	--	--
West Coast (PADD 5)	6.3	6.0	5.7	6.5	--	--
<b>Fuel Ethanol<sup>15</sup></b>	26.9	26.7	25.5	25.7	--	--
East Coast (PADD 1) <sup>15</sup>	8.2	8.2	7.8	8.5	--	--
Midwest (PADD 2)	10.4	10.5	10.6	10.1	--	--
Gulf Coast (PADD 3)	5.5	5.0	4.2	4.5	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.4	0.3	--	--
West Coast (PADD 5)	2.5	2.6	2.5	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	43.7	42.5	39.6	41.0	--	--
East Coast (PADD 1)	10.1	9.8	9.2	9.1	--	--
Midwest (PADD 2)	7.4	7.3	7.3	7.1	--	--
Gulf Coast (PADD 3)	14.6	13.9	12.7	12.2	--	--
Rocky Mountain (PADD 4)	0.7	0.8	0.7	0.9	--	--
West Coast (PADD 5)	10.8	10.7	9.8	11.5	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	108.1	111.6	106.9	116.6	--	--
East Coast (PADD 1) <sup>15</sup>	27.0	26.9	23.7	27.5	--	--
New England (PADD 1A) <sup>15</sup>	3.5	4.0	3.0	3.9	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	13.5	13.7	11.3	13.6	--	--
Lower Atlantic (PADD 1C)	10.1	9.2	9.4	10.0	--	--
Midwest (PADD 2)	27.0	28.5	27.1	31.4	--	--
Gulf Coast (PADD 3)	39.4	40.7	40.6	41.3	--	--
Rocky Mountain (PADD 4)	4.1	4.2	4.0	4.6	--	--
West Coast (PADD 5)	10.7	11.3	11.5	11.7	--	--
<b>15 ppm sulfur and Under</b>	98.4	101.4	98.3	107.1	--	--
East Coast (PADD 1) <sup>15</sup>	26.0	25.7	22.2	26.4	--	--
New England (PADD 1A) <sup>15</sup>	3.5	4.0	3.0	3.9	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	13.0	13.3	10.5	13.2	--	--
Lower Atlantic (PADD 1C)	9.5	8.5	8.6	9.3	--	--
Midwest (PADD 2)	26.0	27.5	26.5	30.7	--	--
Gulf Coast (PADD 3)	32.6	33.6	35.0	34.6	--	--
Rocky Mountain (PADD 4)	3.8	4.0	3.9	4.4	--	--
West Coast (PADD 5)	10.0	10.6	10.7	10.9	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	3.5	3.6	2.8	2.1	--	--
East Coast (PADD 1)	0.5	0.6	0.6	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.1	--	--
Lower Atlantic (PADD 1C)	0.3	0.4	0.3	0.5	--	--
Midwest (PADD 2)	0.4	0.4	0.3	0.4	--	--
Gulf Coast (PADD 3)	2.4	2.3	1.6	0.9	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.3	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	6.2	6.5	5.8	7.4	--	--
East Coast (PADD 1)	0.5	0.6	0.9	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.3	0.4	0.3	--	--
Lower Atlantic (PADD 1C)	0.2	0.3	0.5	0.2	--	--
Midwest (PADD 2)	0.6	0.6	0.3	0.4	--	--
Gulf Coast (PADD 3)	4.4	4.7	3.9	5.8	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.6	0.6	0.6	0.6	--	--
<b>Residual Fuel Oil</b>	25.1	24.3	23.1	28.5	--	--
East Coast (PADD 1)	5.6	5.3	4.7	5.3	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	4.2	3.7	3.4	3.9	--	--
Lower Atlantic (PADD 1C)	1.3	1.5	1.2	1.2	--	--
Midwest (PADD 2)	1.1	1.1	1.3	1.1	--	--
Gulf Coast (PADD 3)	14.6	13.9	12.3	17.5	--	--
Rocky Mountain (PADD 4)	0.1	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.6	3.8	4.6	4.3	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	80.0	77.9	46.6	56.7	--	--
East Coast (PADD 1) <sup>16</sup>	4.7	4.0	4.1	3.9	--	--
New England (PADD 1A) <sup>16</sup>	0.1	0.1	0.2	0.2	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	3.7	3.0	3.0	2.4	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	0.9	0.9	0.9	1.4	--	--
Midwest (PADD 2) <sup>16</sup>	15.0	14.7	9.8	13.4	--	--
Gulf Coast (PADD 3) <sup>16</sup>	56.9	56.2	30.5	35.6	--	--
PADD's 4 & 5 <sup>16</sup>	3.3	2.9	2.2	3.7	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	51.6	50.7	20.1	30.8	--	--
East Coast (PADD 1)	3.1	2.5	2.6	2.4	--	--
New England (PADD 1A)	0.1	0.1	0.2	0.2	--	--
Central Atlantic (PADD 1B)	2.4	1.8	1.9	1.3	--	--
Lower Atlantic (PADD 1C)	0.6	0.6	0.5	1.0	--	--
Midwest (PADD 2)	8.9	9.1	3.6	7.6	--	--
Gulf Coast (PADD 3)	38.2	37.8	13.5	19.1	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.1	0.7	--	--
West Coast (PADD 5)	1.2	1.0	0.3	1.0	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	286.2	286.3	293.6	285.0	--	--
Unfinished Oils	79.4	79.7	88.8	90.8	--	--
Kerosene	1.0	1.0	0.9	1.8	--	--
Asphalt and Road Oil	31.8	31.8	32.9	35.0	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	140.6	140.3	137.5	123.8	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,264.2	1,265.9	1,207.9	1,233.8	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,669.2	1,675.1	1,605.4	1,599.4	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,078	5,291	5,589	6,497	6,037	6,061
<b>Commercial<sup>19</sup></b>	6,078	5,291	5,589	6,497	6,037	6,061
East Coast (PADD 1)	643	391	650	570	558	527
Midwest (PADD 2)	2,794	2,847	2,541	2,914	2,891	2,857
Gulf Coast (PADD 3)	1,139	931	1,176	1,261	1,167	1,261
Rocky Mountain (PADD 4)	432	288	453	390	398	405
West Coast (PADD 5)	1,070	834	768	1,363	1,023	1,010
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	587	316	858	780	494	729
East Coast (PADD 1)	332	75	529	671	172	465
Midwest (PADD 2)	1	0	16	9	0	17
Gulf Coast (PADD 3)	0	10	112	9	28	79
Rocky Mountain (PADD 4)	0	0	0	5	0	1
West Coast (PADD 5)	254	232	201	85	294	166
<b>Finished Motor Gasoline</b>	101	61	54	123	111	108
East Coast (PADD 1)	51	8	9	109	27	47
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	4
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	53	45	13	84	57
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	101	61	54	123	111	108
East Coast (PADD 1)	51	8	9	109	27	47
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	4
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	53	45	13	84	57
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	101	61	54	123	111	108
East Coast (PADD 1)	51	8	9	109	27	47
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	4
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	53	45	13	84	57
<b>Motor Gasoline Blending Components</b>	486	255	804	657	383	621
East Coast (PADD 1)	281	66	520	562	145	419
Midwest (PADD 2)	1	0	16	9	0	17
Gulf Coast (PADD 3)	0	10	112	9	28	75
Rocky Mountain (PADD 4)	0	0	0	5	0	1
West Coast (PADD 5)	204	179	156	72	210	109
<b>RBOB</b>	146	40	106	112	76	99
East Coast (PADD 1)	146	40	106	112	76	88
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	11
<b>CBOB</b>	109	70	58	70	77	49
East Coast (PADD 1)	19	27	58	70	25	49
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	91	43	0	0	52	0
<b>GTAB</b>	0	0	14	62	16	90
East Coast (PADD 1)	0	0	14	62	0	79
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	16	11
<b>All Other Blending Components</b>	230	146	626	414	214	383
East Coast (PADD 1)	116	0	342	318	44	203
Midwest (PADD 2)	1	0	16	9	0	17
Gulf Coast (PADD 3)	0	10	112	9	28	75
Rocky Mountain (PADD 4)	0	0	0	5	0	1
West Coast (PADD 5)	114	136	156	72	142	86
<b>Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	131	86	308	40	122	160
East Coast (PADD 1)	1	27	210	0	21	74
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	130	59	98	40	101	86
<b>Distillate Fuel Oil</b>	190	118	97	138	144	104
East Coast (PADD 1)	159	98	78	111	117	84
Midwest (PADD 2)	14	9	5	6	8	6
Gulf Coast (PADD 3)	0	0	0	4	0	1
Rocky Mountain (PADD 4)	5	5	11	6	6	8
West Coast (PADD 5)	11	6	3	10	13	6
<b>15 ppm sulfur and Under</b>	189	117	97	135	144	103
East Coast (PADD 1)	159	98	78	111	117	84
Midwest (PADD 2)	14	8	5	3	7	6
Gulf Coast (PADD 3)	0	0	0	4	0	0
Rocky Mountain (PADD 4)	5	5	11	6	6	8
West Coast (PADD 5)	11	6	3	10	13	6
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	0	1
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	0	1	0	3	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	1	0	3	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	138	243	247	137	170	108
East Coast (PADD 1)	69	79	170	71	82	58
Midwest (PADD 2)	0	2	1	1	2	2
Gulf Coast (PADD 3)	66	160	69	64	85	47
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	2	2	6	1	1	2

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	4/17/26	4/10/26	4/18/25	4/19/24 <sup>1</sup>	4/17/26	4/18/25
<b>Imports</b>						
<b>Propane/Propylene</b>	107	116	97	91	115	109
East Coast (PADD 1)	24	29	18	28	32	33
Midwest (PADD 2)	33	49	49	21	43	44
Gulf Coast (PADD 3)	0	0	0	2	0	1
PADDs 4 and 5	50	38	29	41	41	32
<b>Other Oils</b>	547	549	579	781	618	533
East Coast (PADD 1)	142	66	94	329	95	120
Midwest (PADD 2)	69	84	46	39	73	55
Gulf Coast (PADD 3)	306	312	272	264	372	279
Rocky Mountain (PADD 4)	5	7	1	6	6	2
West Coast (PADD 5)	24	79	166	143	72	77
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	78	96	48	41	83	65
<b>Total Product Imports</b>	1,700	1,429	2,186	1,967	1,663	1,743
East Coast (PADD 1)	727	374	1,100	1,210	520	834
Midwest (PADD 2)	118	145	117	76	126	124
Gulf Coast (PADD 3)	373	482	454	343	484	406
Rocky Mountain (PADD 4)	18	21	15	20	22	17
West Coast (PADD 5)	464	407	501	318	512	363
<b>Total Imports (Incl SPR)</b>	7,778	6,720	7,775	8,465	7,700	7,804
East Coast (PADD 1)	1,370	764	1,750	1,780	1,077	1,360
Midwest (PADD 2)	2,912	2,992	2,658	2,990	3,017	2,981
Gulf Coast (PADD 3)	1,512	1,414	1,630	1,604	1,651	1,667
Rocky Mountain (PADD 4)	451	309	467	410	420	422
West Coast (PADD 5)	1,534	1,241	1,270	1,681	1,535	1,373
<b>Exports<sup>20</sup></b>						
<b>Total</b>	12,881	12,744	9,984	12,094	12,192	10,662
<b>Crude Oil<sup>21</sup></b>	4,798	5,225	3,549	5,179	4,423	3,944
<b>Products</b>	8,083	7,519	6,435	6,915	7,769	6,718
<b>Total Motor Gasoline<sup>22</sup></b>	915	900	675	—	881	794
<b>Fuel Ethanol<sup>23</sup></b>	91	81	75	134	125	112
<b>Kerosene-Type Jet Fuel</b>	370	290	200	170	371	252
<b>Distillate Fuel Oil</b>	1,601	1,590	1,156	1,134	1,543	1,173
<b>Residual Fuel Oil</b>	292	109	83	94	225	121
<b>Propane</b>	2,090	1,881	2,161	2,335	1,895	1,863
<b>Other Oils<sup>24</sup></b>	2,724	2,668	2,085	2,270	2,730	2,405
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-5,103	-6,024	-2,209	-3,629	-4,492	-2,857
<b>Crude Oil</b>	1,280	66	2,040	1,318	1,614	2,118
<b>Products</b>	-6,383	-6,090	-4,249	-4,948	-6,106	-4,975
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	19,698	20,765	20,875	19,535	20,506	19,900
<b>Finished Motor Gasoline<sup>5</sup></b>	9,055	9,088	9,414	8,423	8,848	8,699
<b>Kerosene-Type Jet Fuel</b>	1,599	1,880	1,925	1,762	1,735	1,856
<b>Distillate Fuel Oil</b>	4,032	3,840	3,903	3,552	3,993	3,861
<b>Residual Fuel Oil</b>	55	557	592	237	260	305
<b>Propane/Propylene<sup>26</sup></b>	694	1,166	448	439	963	903
<b>Other Oils<sup>27</sup></b>	4,264	4,234	4,595	5,123	4,708	4,276
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.