Table 1. U.S. Petroleum Balance Sheet, Week Ending 12/26/2025

Datus lavina Charles	Current		Week Ago		Year Ago				
Petroleum Stocks (Million Barrels)	Week 12/26/25	12/19/25	Difference	Percent Change	12/27/24	Difference	Percent Change		
		<u> </u>	-	•					
Crude Oil	836.1	837.8	-1.7	-0.2	809.2	26.9	3.3		
Commercial (Excluding SPR) ¹	422.9	424.8	-1.9	-0.5	415.6	7.3	1.8		
Strategic Petroleum Reserve (SPR) ²	413.2	413.0	0.2	0.1	393.6	19.6	5.0		
Total Motor Gasoline ³	234.3	228.5	5.8	2.6	231.4	2.9	1.3		
Reformulated	0.0	0.0	0.0	-18.8	0.0	0.0	13.0		
Conventional	16.0	14.5	1.5	10.6	16.6	-0.6	-3.7		
Blending Components	218.3	214.0	4.3	2.0	214.8	3.6	1.7		
Fuel Ethanol	22.91	22.5	0.4	1.8	23.6	-0.7	-2.9		
Kerosene-Type Jet Fuel	44.0	44.9	-0.9	-2.0	41.2	2.8	6.8		
Distillate Fuel Oil ³	123.7	118.7	5.0	4.2	122.9	0.8	0.7		
Kerosene-Type Jet Fuel Distillate Fuel Oil ³	113.1	108.2	4.9	4.5	115.2	-2.0	-1.8		
> 15 ppm to 500 ppm sulfur	3.8	3.8	-0.1	-2.1	2.4	1.4	58.7		
> 500 ppm sulfur	6.8	6.6	0.1	2.0	5.3	1.4	27.1		
Residual Fuel Oil	23.0	23.0	0.1	0.2	24.8	-1.7	-6.9		
Propane/Propylene	100.3	99.5	0.8	0.8	85.0	15.3	18.0		
Other Oils ⁵	314.6	313.7	0.9	0.3	285.3	29.3	10.3		
Unfinished Oils	80.2	81.9	-1.7	-2.1	79.6	0.5	0.7		
Total Stocks (Including SPR) ^{2,3,4}	1,699.0	1,688.6	10.4	0.6	1,623.4	75.6	4.7		
Total Stocks (Including SPR) ^{2,3,4}	1,285.8	1,275.6	10.2	0.8	1,229.8	56.0	4.6		

(1) Domestic Production ⁶ (2) Alaska (3) Lower 48	Week 12/26/25 13,827 438	12/19/25	Difference	12/27/24	Difference		Week Ending	Percent	12/26/25	12/27/24	Percent			
(2) Alaska	438	10.005				12/26/25	12/27/24	Change	12/20/23	12/2//24	Change			
(2) Alaska	438	40.005	Crude Oil Supply											
		13,825	2	13,573	254	13,837	13,598	1.8	13,521	13,262	2.0			
(3) Lower 48		427	11	438	0	435	435	-0.2	421	423	-0.3			
	13,389	13,398	-9	13,135	254	13,403	13,163	1.8	13,099	12,857	1.9			
(4) Transfers to Crude Oil Supply	689	678	11	558	131	663	565	17.4	535	495	7.9			
(5) Alaskan NGL production 7	51	46	5	54	-3	50	53	-6.7	47	51	-6.1			
(6) Natural Gasoline, Condensate, and			_ [
Unfinished Oils ⁸	638	632	6	504	134	613	511	20.0	487	445	9.5			
(7) Net Imports (Including SPR)	1,513	2,470	-957	3,072	-1,559	2,106	2,615	-19.5	2,201	2,480	-11.3			
(8) Imports	4,953	6,086	-1,133	6,926	-1,973	6,038	6,507	-7.2	6,077	6,577	-7.6			
(9) Commercial Crude Oil	4,953	6,086	-1,133	6,926	-1,973 0	6,038	6,507 0	-7.2	6,077 0	6,577 0	-7.6			
(10) Imports by SPR(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0			
	3,440	-	-176	-	-414	-	-	1.0	-	4.097				
(12) Exports(13) Stock Change (+/build; -/draw)	-241	3,616 172	-413	3,854 -131	-414	3,932 -110	3,893 -215	1.0	3,876 76	4,097	-5.4 			
(14) Commercial Stock Change	-241	58	-334	-168	-108	-110	-213		22	-44				
(15) SPR Stock Change	35	114	-79	37	-108	55	63		54	108				
(16) Adjustment ⁹	578	-24	602	-476	1,054	152	-256		107	8				
(17) Crude Oil Input to Refineries	16,847	16,776	71	16,857	-10	16,868	16,736	0.8	16,287	16,182	0.6			
(17) Grade on imparto Heinierico	10,047	10,770	, , ,		Supply	10,000	10,700	0.01	10,207	10,102	0.0			
(18) Production	10.018	9.716	302	9.317	701	9.829	9,290	5.8	9.619	9.153	5.1			
(18) Production (19) Natural Gas Plant Liquids 10	7.551	7.278	273	6.838	713	7.381	6.829	8.1	7.265	6.768	7.3			
(20) Renewable Fuels/Oxygenate Plant	1,444	1,420	25	1,447	-2	1,424	1,435	-0.8	1,374	1,364	0.7			
(21) Fuel Ethanol	1,120	1,095	25	1,111	10	1,113	1,100	1.2	1,077	1,053	2.2			
(22) Other 11	324	324	0	336	-12	311	335	-7.2	298	311	-4.3			
(23) Refinery Processing Gain	1.022	1,018	4	1,032	-10	1,024	1,026	-0.2	980	1,020	-3.9			
(24) Net Imports 12	-5,285	-5,679	393	-5,793	508	-5,393	-5,336		-5,104	-4.860				
(25) Imports 12	1,387	2.089	-703	1,604	-217	1,888	1,670	13.0	1,734	1,803	-3.8			
(26) Exports 12	6,672	7,768	-1,096	7,397	-725	7,281	7,006	3.9	6,838	6,663	2.6			
(27) Stock Change (+/build: -/draw) ^{3,13}	1,727	38	1,689	1,499	228	515	9		124	-26				
(28) Adjustment ¹⁴	212	212	0	221	-9	210	221		211	222				
(29) Transfers to Crude Oil Supply 15	-689	-678	-11	-558	-131	-663	-565	17.4	-535	-495	_			
				Products	Supplied									
(30) Total ¹⁶	19,376	20,310	-934	18,545	831	20,335	20,338	0.0	20,355	20,227	0.6			
(31) Finished Motor Gasoline 17	8,563	8,942	-379	8,168	395	8,760	8,728	0.4	8,772	8,844	-0.8			
(32) Kerosene-Type Jet Fuel	1,774	1,546	228	1,598	177	1,705	1,742	-2.1	1,712	1,662	3.0			
(33) Distillate Fuel Oil	3,379	4,156	-777	3,232	147	3,870	3,858	0.3	3,801	3,723	2.1			
(34) Residual Fuel Oil	292	289	3	312	-20	422	248	69.9	288	284	1.4			
(35) Propane/Propylene ¹⁸	1,224	910	314	829	396	1,125	1,382	-18.5	1,006	1,008	-0.2			
(36) Other Oils 19	4,144	4,467	-323	4,408	-263	4,455	4,381	1.7	4,777	4,707	1.5			
Net Imports of Crude and Petroleum Products														
(33) Total	-3,773	-3,209	-564	-2,722	-1,051	-3,287	-2,721	20.8	-2,903	-2,380	22.0			

⁼ Data Not Available

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

³

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix

C. 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.

⁵ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

5 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

Weekly Production of total NGL in Alaska as reported on EIA-806.
 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.

9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components

¹¹ Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).

Includes denaturants (e.g. Fernanes Flus) and other renewables (e.g. bloodess). This to Ppin 10, 2000 and NGPLs and LRGs.

12 Includes finished pertoleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

13 Includes an estimate of minor product stock change based on monthly data.

¹³ Includes an estimate of minor product stock change dated of informing data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon products.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) – Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).

¹⁷ See Table 2, footnote #3.

18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).

Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Data source: See page 29.