

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 2/20/2026**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	2/20/26	2/13/26	Difference	Percent Change	2/21/25	Difference	Percent Change
Crude Oil .....	851.2	835.3	16.0	1.9	825.5	25.8	3.1
Commercial (Excluding SPR) <sup>1</sup> .....	435.8	419.8	16.0	3.8	430.2	5.6	1.3
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	415.4	415.4	0.0	0.0	395.3	20.1	5.1
Total Motor Gasoline <sup>3</sup> .....	254.8	255.8	-1.0	-0.4	248.3	6.6	2.6
Reformulated .....	0.0	0.0	0.0	10.7	0.0	0.0	14.8
Conventional .....	13.8	15.4	-1.5	-10.0	16.9	-3.1	-18.4
Blending Components .....	241.0	240.5	0.5	0.2	231.3	9.7	4.2
Fuel Ethanol .....	25.6	25.6	0.1	0.2	27.6	-1.9	-7.0
Kerosene-Type Jet Fuel .....	42.3	43.8	-1.4	-3.3	44.6	-2.3	-5.1
Distillate Fuel Oil <sup>3</sup> .....	120.4	120.1	0.3	0.2	120.5	-0.1	-0.1
15 ppm sulfur and Under <sup>3</sup> .....	109.4	108.6	0.7	0.7	111.8	-2.4	-2.1
> 15 ppm to 500 ppm sulfur .....	3.7	4.0	-0.4	-8.7	2.8	0.8	29.8
> 500 ppm sulfur .....	7.3	7.4	-0.1	-1.6	5.9	1.4	24.4
Residual Fuel Oil .....	23.0	23.1	-0.1	-0.5	24.2	-1.1	-4.6
Propane/Propylene <sup>4</sup> .....	72.5	74.2	-1.7	-2.2	51.5	21.0	40.7
Other Oils <sup>5</sup> .....	291.4	292.3	-0.9	-0.3	263.0	28.4	10.8
Unfinished Oils .....	82.0	82.2	-0.1	-0.2	82.1	-0.1	-0.1
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,681.4	1,670.2	11.2	0.7	1,605.1	76.2	4.8
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,266.0	1,254.8	11.2	0.9	1,209.8	56.1	4.6

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	2/20/26	2/13/26	Difference	2/21/25	Difference	2/20/26	2/21/25	Percent Change	2/20/26	2/21/25	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,702	13,735	-33	13,502	200	13,591	13,493	0.7	13,653	13,457	1.5
(2) Alaska .....	422	453	-31	439	-17	434	437	-0.6	432	439	-1.6
(3) Lower 48 .....	13,280	13,282	-2	13,063	217	13,158	13,056	0.8	13,221	13,018	1.6
(4) Transfers to Crude Oil Supply .....	554	550	5	558	-4	659	588	12.2	696	599	16.2
(5) Alaskan NGL production <sup>7</sup> .....	49	47	2	53	-4	49	53	-8.6	49	54	-9.2
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	505	503	2	505	0	611	534	14.3	647	545	18.7
(7) Net Imports (Including SPR) .....	2,346	1,934	413	1,731	616	2,375	2,039	16.5	2,295	2,217	3.5
(8) Imports .....	6,659	6,524	136	5,919	741	6,547	6,241	4.9	6,479	6,330	2.4
(9) Commercial Crude Oil .....	6,659	6,524	136	5,919	741	6,547	6,241	4.9	6,479	6,330	2.4
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,313	4,590	-277	4,188	125	4,172	4,202	-0.7	4,183	4,113	1.7
(13) Stock Change (+/build; -/draw) .....	2,284	-1,255	3,539	-333	2,617	446	555	--	364	330	--
(14) Commercial Stock Change .....	2,284	-1,288	3,572	-333	2,617	430	537	--	324	299	--
(15) SPR Stock Change .....	0	33	-33	0	0	16	18	--	40	31	--
(16) Adjustment <sup>9</sup> .....	1,342	-1,396	2,739	-391	1,733	-238	-82	--	-47	-281	--
(17) Crude Oil Input to Refineries .....	15,661	16,077	-416	15,733	-72	15,942	15,482	3.0	16,233	15,663	3.6
<b>Other Supply</b>											
(18) Production .....	10,025	9,976	50	9,171	854	9,465	9,171	3.2	9,688	9,044	7.1
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,665	7,585	80	6,789	876	7,121	6,797	4.8	7,295	6,668	9.4
(20) Renewable Fuels/Oxygenate Plant ..	1,425	1,430	-5	1,430	-5	1,387	1,433	-3.2	1,416	1,423	-0.5
(21) Fuel Ethanol .....	1,113	1,118	-5	1,081	32	1,074	1,090	-1.4	1,104	1,082	2.0
(22) Other <sup>11</sup> .....	312	312	0	349	-36	313	343	-9.0	313	341	-8.2
(23) Refinery Processing Gain .....	936	960	-25	953	-17	957	941	1.7	977	953	2.4
(24) Net Imports <sup>12</sup> .....	-4,587	-5,517	929	-3,711	-877	-5,245	-4,648	--	-5,267	-4,744	--
(25) Imports <sup>12</sup> .....	2,014	1,436	577	1,645	368	1,628	1,626	0.1	1,624	1,633	-0.6
(26) Exports <sup>12</sup> .....	6,601	6,953	-352	5,356	1,245	6,873	6,274	9.5	6,891	6,377	8.1
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	-687	-1,438	751	16	-703	-1,677	-662	--	-860	-760	--
(28) Adjustment <sup>14</sup> .....	224	224	0	223	1	212	219	--	207	217	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-554	-550	-5	-558	4	-659	-588	12.2	-696	-599	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	21,455	21,648	-193	20,842	613	21,391	20,299	5.4	21,023	20,342	3.4
(31) Finished Motor Gasoline <sup>17</sup> .....	8,733	8,749	-15	8,454	279	8,484	8,399	1.0	8,400	8,336	0.8
(32) Kerosene-Type Jet Fuel .....	1,717	1,591	125	1,531	185	1,615	1,565	3.2	1,626	1,551	4.8
(33) Distillate Fuel Oil .....	3,895	4,753	-857	4,097	-201	4,352	4,186	4.0	4,137	4,132	0.1
(34) Residual Fuel Oil .....	562	243	318	173	389	410	287	43.0	359	343	4.8
(35) Propane/Propylene <sup>18</sup> .....	1,343	1,472	-130	1,918	-576	1,532	1,509	1.5	1,493	1,592	-6.2
(36) Other Oils <sup>19</sup> .....	5,207	4,841	366	4,670	536	4,999	4,353	14.8	5,009	4,389	14.1
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-2,241	-3,583	1,342	-1,980	-261	-2,869	-2,610	10.0	-2,972	-2,527	17.6

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,702	13,735	13,502	13,300	13,591	13,493
Alaska .....	422	453	439	432	434	437
Lower 48 .....	13,280	13,282	13,063	12,900	13,158	13,056
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	15,661	16,077	15,733	14,674	15,942	15,482
East Coast (PADD 1) .....	791	788	748	743	766	745
Midwest (PADD 2) .....	3,684	3,999	3,971	3,606	3,890	3,954
Gulf Coast (PADD 3) .....	8,699	8,686	8,428	7,894	8,711	8,175
Rocky Mountain (PADD 4) .....	623	595	525	492	607	562
West Coast (PADD 5) .....	1,865	2,009	2,060	1,939	1,967	2,047
<b>Gross Inputs</b> .....	15,963	16,398	15,880	14,957	16,259	15,644
East Coast (PADD 1) .....	801	802	750	755	779	749
Midwest (PADD 2) .....	3,656	4,030	3,976	3,617	3,906	3,961
Gulf Coast (PADD 3) .....	8,923	8,859	8,492	8,057	8,891	8,246
Rocky Mountain (PADD 4) .....	620	592	523	519	605	558
West Coast (PADD 5) .....	1,962	2,115	2,138	2,008	2,079	2,129
<b>Operable Capacity<sup>3</sup></b> .....	18,022	18,022	18,354	18,346	18,091	18,351
East Coast (PADD 1) .....	912	912	910	952	912	910
Midwest (PADD 2) .....	4,248	4,248	4,254	4,208	4,248	4,254
Gulf Coast (PADD 3) .....	9,799	9,799	10,008	9,917	9,799	10,004
Rocky Mountain (PADD 4) .....	644	644	652	650	644	652
West Coast (PADD 5) .....	2,420	2,420	2,531	2,620	2,489	2,531
<b>Percent Utilization<sup>4</sup></b> .....	88.6	91.0	86.5	81.5	89.9	85.2
East Coast (PADD 1) .....	87.9	88.0	82.5	79.4	85.4	82.3
Midwest (PADD 2) .....	86.1	94.9	93.5	86.0	92.0	93.1
Gulf Coast (PADD 3) .....	91.1	90.4	84.9	81.2	90.7	82.4
Rocky Mountain (PADD 4) .....	96.4	92.0	80.1	79.9	93.9	85.6
West Coast (PADD 5) .....	81.1	87.4	84.5	76.7	83.5	84.1
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	402	463	109	1,084	130	300
East Coast (PADD 1) .....	2,400	2,310	2,115	2,408	2,277	2,230
Midwest (PADD 2) .....	83	-46	-246	164	-93	-132
Gulf Coast (PADD 3) .....	-2,317	-2,041	-1,970	-1,743	-2,272	-2,013
Rocky Mountain (PADD 4) .....	-12	-23	26	64	-18	33
West Coast (PADD 5) .....	248	263	185	191	237	181
<b>RBOB</b> .....	847	694	390	585	699	543
East Coast (PADD 1) .....	652	517	267	481	524	439
Midwest (PADD 2) .....	51	65	48	121	68	36
Gulf Coast (PADD 3) .....	-96	-99	-141	-111	-102	-119
Rocky Mountain (PADD 4) .....	44	43	49	55	43	50
West Coast (PADD 5) .....	196	168	167	37	165	137
<b>CBOB</b> .....	118	147	-283	350	-110	-143
East Coast (PADD 1) .....	1,739	1,745	1,664	1,713	1,682	1,689
Midwest (PADD 2) .....	103	-72	-239	100	-122	-98
Gulf Coast (PADD 3) .....	-1,721	-1,553	-1,712	-1,542	-1,692	-1,767
Rocky Mountain (PADD 4) .....	-53	-67	-16	6	-55	-7
West Coast (PADD 5) .....	50	94	19	73	77	39
<b>GTAB</b> .....	36	4	79	95	22	49
East Coast (PADD 1) .....	36	4	79	95	22	49
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-600	-382	-77	55	-480	-149
East Coast (PADD 1) .....	-28	44	105	119	50	54
Midwest (PADD 2) .....	-71	-38	-55	-57	-39	-71
Gulf Coast (PADD 3) .....	-500	-389	-117	-91	-479	-126
Rocky Mountain (PADD 4) .....	-3	0	-7	3	-7	-10
West Coast (PADD 5) .....	2	1	-1	81	-5	4
<b>Fuel Ethanol</b> .....	866	866	846	872	841	852
East Coast (PADD 1) .....	317	315	310	317	306	312
Midwest (PADD 2) .....	231	232	223	232	224	229
Gulf Coast (PADD 3) .....	154	145	149	149	140	145
Rocky Mountain (PADD 4) .....	31	30	28	30	30	29
West Coast (PADD 5) .....	133	144	135	143	140	137
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,215	9,438	9,170	9,419	9,202	9,218
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,099	9,228	9,075	9,459	8,943	9,098
East Coast (PADD 1) .....	3,129	3,059	3,038	3,113	2,995	3,054
Midwest (PADD 2) .....	2,360	2,387	2,304	2,345	2,300	2,344
Gulf Coast (PADD 3) .....	1,946	2,047	2,089	2,248	1,939	2,026
Rocky Mountain (PADD 4) .....	347	328	334	345	339	340
West Coast (PADD 5) .....	1,316	1,406	1,310	1,408	1,370	1,333
<b>Adjustment<sup>7</sup></b> .....	116	210	95	-41	259	120
<b>Reformulated<sup>6</sup></b> .....	2,936	3,032	2,874	2,980	2,914	2,884
East Coast (PADD 1) .....	1,133	1,144	1,092	1,136	1,106	1,115
Midwest (PADD 2) .....	326	328	319	317	329	319
Gulf Coast (PADD 3) .....	505	517	476	477	467	459
Rocky Mountain (PADD 4) .....	48	48	54	64	48	55
West Coast (PADD 5) .....	923	995	933	987	965	936

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	2,936	3,032	2,874	2,980	2,914	2,884
East Coast (PADD 1)	1,133	1,144	1,092	1,136	1,106	1,115
Midwest (PADD 2)	326	328	319	317	329	319
Gulf Coast (PADD 3)	505	517	476	477	467	459
Rocky Mountain (PADD 4)	48	48	54	64	48	55
West Coast (PADD 5)	923	995	933	987	965	936
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,163	6,195	6,202	6,479	6,029	6,214
East Coast (PADD 1)	1,996	1,915	1,947	1,977	1,889	1,939
Midwest (PADD 2)	2,034	2,059	1,986	2,028	1,971	2,026
Gulf Coast (PADD 3)	1,441	1,531	1,613	1,771	1,472	1,567
Rocky Mountain (PADD 4)	299	280	280	281	291	285
West Coast (PADD 5)	394	411	377	421	406	397
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,555	5,537	5,467	5,604	5,373	5,497
East Coast (PADD 1)	2,011	1,978	1,975	2,001	1,920	1,967
Midwest (PADD 2)	1,917	1,921	1,853	1,939	1,855	1,906
Gulf Coast (PADD 3)	952	970	993	1,007	921	965
Rocky Mountain (PADD 4)	253	243	230	227	250	236
West Coast (PADD 5)	422	424	416	429	427	423
<b>Ed55 and Lower</b>	5,548	5,528	5,459	5,596	5,366	5,489
East Coast (PADD 1)	2,009	1,976	1,973	1,998	1,918	1,964
Midwest (PADD 2)	1,913	1,917	1,849	1,935	1,851	1,902
Gulf Coast (PADD 3)	951	969	992	1,007	921	964
Rocky Mountain (PADD 4)	253	243	230	227	249	236
West Coast (PADD 5)	422	423	415	428	427	423
<b>Greater than Ed55</b>	8	8	7	8	8	8
East Coast (PADD 1)	2	3	3	3	3	2
Midwest (PADD 2)	4	4	4	4	4	4
Gulf Coast (PADD 3)	1	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	1	0	0
<b>Other<sup>6</sup></b>	608	658	735	875	655	717
East Coast (PADD 1)	-15	-64	-29	-24	-31	-28
Midwest (PADD 2)	117	137	132	89	116	120
Gulf Coast (PADD 3)	489	561	620	764	550	602
Rocky Mountain (PADD 4)	46	36	50	54	41	49
West Coast (PADD 5)	-29	-12	-39	-7	-21	-26
<b>Kerosene-Type Jet Fuel</b>	1,668	1,787	1,656	1,575	1,724	1,646
East Coast (PADD 1)	80	76	67	91	72	66
Midwest (PADD 2)	263	305	297	237	284	311
Gulf Coast (PADD 3)	940	961	873	822	933	814
Rocky Mountain (PADD 4)	34	29	31	22	31	32
West Coast (PADD 5)	350	417	388	403	404	422
<b>Commercial<sup>8</sup></b>	1,601	1,762	1,620	1,561	1,677	1,585
East Coast (PADD 1)	80	76	67	91	73	67
Midwest (PADD 2)	262	305	298	238	285	312
Gulf Coast (PADD 3)	924	954	848	817	922	763
Rocky Mountain (PADD 4)	30	26	29	17	28	28
West Coast (PADD 5)	305	401	379	397	371	415
<b>Military<sup>8</sup></b>	63	23	34	11	46	60
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	1	1	0	1	1
Gulf Coast (PADD 3)	15	6	24	3	10	50
Rocky Mountain (PADD 4)	2	1	0	3	1	1
West Coast (PADD 5)	45	16	9	5	33	7
<b>Distillate Fuel Oil</b>	4,751	4,887	5,162	4,289	4,828	4,745
East Coast (PADD 1)	277	251	206	200	259	217
Midwest (PADD 2)	1,012	1,172	1,253	1,188	1,118	1,218
Gulf Coast (PADD 3)	2,776	2,841	3,102	2,351	2,793	2,711
Rocky Mountain (PADD 4)	237	208	175	146	219	187
West Coast (PADD 5)	450	417	426	404	439	413
<b>15 ppm sulfur and Under</b>	4,585	4,671	4,932	4,182	4,634	4,536
East Coast (PADD 1)	274	264	204	209	262	215
Midwest (PADD 2)	1,009	1,164	1,258	1,196	1,117	1,213
Gulf Coast (PADD 3)	2,634	2,647	2,889	2,266	2,625	2,529
Rocky Mountain (PADD 4)	232	208	179	144	216	187
West Coast (PADD 5)	436	388	401	367	413	392
<b>&gt; 15 ppm to 500 ppm sulfur</b>	91	131	149	66	112	121
East Coast (PADD 1)	0	0	-1	4	-2	3
Midwest (PADD 2)	0	11	-5	1	4	3
Gulf Coast (PADD 3)	86	108	142	42	101	106
Rocky Mountain (PADD 4)	1	1	-1	0	1	-1
West Coast (PADD 5)	5	12	13	19	9	10
<b>&gt; 500 ppm sulfur</b>	75	85	81	41	82	88
East Coast (PADD 1)	3	-13	3	-13	-1	-1
Midwest (PADD 2)	3	-3	0	-9	-3	2
Gulf Coast (PADD 3)	55	86	70	42	67	75
Rocky Mountain (PADD 4)	4	-1	-3	2	3	0
West Coast (PADD 5)	9	16	12	18	17	11

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	262	293	294	337	297	345
East Coast (PADD 1)	27	24	21	29	26	35
Midwest (PADD 2)	33	44	47	22	41	45
Gulf Coast (PADD 3)	92	143	160	231	126	183
Rocky Mountain (PADD 4)	10	10	9	9	11	10
West Coast (PADD 5)	100	73	57	47	95	72
<b>Propane/Propylene<sup>9</sup></b>	2,862	2,836	2,657	2,482	2,684	2,631
East Coast (PADD 1)	292	280	289	266	274	255
Midwest (PADD 2)	511	514	478	495	477	503
Gulf Coast (PADD 3)	1,808	1,783	1,664	1,487	1,689	1,649
PADDs 4 and 5	252	258	225	235	244	224
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,113	1,118	1,081	1,078	1,074	1,090
East Coast (PADD 1)	11	11	12	11	11	11
Midwest (PADD 2)	1,060	1,058	1,033	1,029	1,018	1,037
Gulf Coast (PADD 3)	21	29	17	18	25	21
Rocky Mountain (PADD 4)	11	11	11	11	11	12
West Coast (PADD 5)	9	10	8	9	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	851.2	835.3	825.5	807.4	--	--
<b>Commercial</b>	435.8	419.8	430.2	447.2	--	--
East Coast (PADD 1)	8.3	7.5	6.9	7.5	--	--
Midwest (PADD 2)	107.2	106.5	107.4	116.2	--	--
Cushing, Oklahoma <sup>12</sup>	24.9	24.0	24.6	31.0	--	--
Gulf Coast (PADD 3)	248.2	234.3	243.2	250.4	--	--
Rocky Mountain (PADD 4)	24.0	23.9	24.6	24.8	--	--
West Coast (PADD 5)	48.0	47.7	48.1	48.2	--	--
Alaska In-Transit <sup>13</sup>	5.6	3.3	4.3	3.3	--	--
<b>SPR<sup>14</sup></b>	415.4	415.4	395.3	360.3	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	254.8	255.8	248.3	244.2	--	--
East Coast (PADD 1) <sup>15</sup>	65.1	65.9	67.0	63.6	--	--
Midwest (PADD 2)	61.1	60.8	60.2	58.2	--	--
Gulf Coast (PADD 3)	89.6	89.6	82.6	82.5	--	--
Rocky Mountain (PADD 4)	9.2	9.3	9.1	8.7	--	--
West Coast (PADD 5)	29.8	30.3	29.4	31.3	--	--
<b>Finished Motor Gasoline</b>	13.9	15.4	17.0	17.1	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	13.8	15.4	16.9	17.0	--	--
East Coast (PADD 1)	2.7	2.7	2.8	3.0	--	--
Midwest (PADD 2)	3.6	4.3	3.9	3.9	--	--
Gulf Coast (PADD 3)	5.0	5.9	7.2	7.0	--	--
Rocky Mountain (PADD 4)	1.0	1.0	1.4	1.3	--	--
West Coast (PADD 5)	1.5	1.5	1.7	1.7	--	--
<b>Blended with Fuel Ethanol</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	13.6	15.1	16.7	16.8	--	--
East Coast (PADD 1)	2.7	2.7	2.8	3.0	--	--
Midwest (PADD 2)	3.4	4.1	3.7	3.8	--	--
Gulf Coast (PADD 3)	5.0	5.9	7.2	7.0	--	--
Rocky Mountain (PADD 4)	0.9	0.9	1.3	1.3	--	--
West Coast (PADD 5)	1.5	1.5	1.7	1.7	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	241.0	240.5	231.3	227.1	--	--
East Coast (PADD 1) <sup>15</sup>	62.3	63.2	64.2	60.6	--	--
Midwest (PADD 2)	57.5	56.5	56.3	54.3	--	--
Gulf Coast (PADD 3)	84.6	83.7	75.4	75.5	--	--
Rocky Mountain (PADD 4)	8.3	8.3	7.7	7.3	--	--
West Coast (PADD 5)	28.3	28.7	27.6	29.5	--	--
<b>RBOB</b>	50.7	53.4	51.4	51.6	--	--
East Coast (PADD 1) <sup>15</sup>	20.2	20.7	22.8	22.2	--	--
Midwest (PADD 2)	6.2	6.1	5.7	5.1	--	--
Gulf Coast (PADD 3)	9.6	11.2	9.3	9.1	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.9	0.8	--	--
West Coast (PADD 5)	13.9	14.6	12.8	14.5	--	--
<b>CBOB</b>	124.3	123.7	120.2	115.0	--	--
East Coast (PADD 1) <sup>15</sup>	31.4	32.3	32.4	28.4	--	--
Midwest (PADD 2)	40.8	40.4	40.6	39.5	--	--
Gulf Coast (PADD 3)	38.3	37.6	34.0	34.4	--	--
Rocky Mountain (PADD 4)	5.7	5.8	5.3	4.8	--	--
West Coast (PADD 5)	8.1	7.7	8.0	7.9	--	--
<b>GTAB</b>	0.9	1.0	1.3	1.2	--	--
East Coast (PADD 1)	0.7	0.8	1.1	1.2	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.2	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	65.1	62.3	58.3	59.3	--	--
East Coast (PADD 1)	10.0	9.4	7.9	8.9	--	--
Midwest (PADD 2)	10.6	10.0	10.0	9.7	--	--
Gulf Coast (PADD 3)	36.5	34.6	32.0	32.0	--	--
Rocky Mountain (PADD 4)	1.8	1.7	1.6	1.7	--	--
West Coast (PADD 5)	6.3	6.5	6.8	7.1	--	--
<b>Fuel Ethanol<sup>15</sup></b>	25.6	25.6	27.6	26.0	--	--
East Coast (PADD 1) <sup>15</sup>	7.3	7.5	8.3	8.4	--	--
Midwest (PADD 2)	10.4	10.6	11.2	10.0	--	--
Gulf Coast (PADD 3)	4.8	4.4	5.2	4.8	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.7	2.7	2.6	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	42.3	43.8	44.6	40.0	--	--
East Coast (PADD 1)	9.5	9.4	10.5	10.7	--	--
Midwest (PADD 2)	7.9	7.9	7.7	7.5	--	--
Gulf Coast (PADD 3)	12.9	14.0	14.1	10.6	--	--
Rocky Mountain (PADD 4)	0.9	0.9	0.8	1.0	--	--
West Coast (PADD 5)	11.2	11.7	11.6	10.3	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	120.4	120.1	120.5	121.1	--	--
East Coast (PADD 1) <sup>15</sup>	25.6	26.0	28.8	32.4	--	--
New England (PADD 1A) <sup>15</sup>	3.5	3.6	4.3	5.1	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	11.3	10.9	13.6	16.9	--	--
Lower Atlantic (PADD 1C)	10.8	11.4	10.8	10.4	--	--
Midwest (PADD 2)	28.8	29.3	34.7	33.0	--	--
Gulf Coast (PADD 3)	48.7	48.8	41.0	39.1	--	--
Rocky Mountain (PADD 4)	4.8	4.4	4.4	4.4	--	--
West Coast (PADD 5)	12.4	11.5	11.6	12.3	--	--
<b>15 ppm sulfur and Under</b>	109.4	108.6	111.8	111.4	--	--
East Coast (PADD 1) <sup>15</sup>	24.7	25.0	27.5	30.6	--	--
New England (PADD 1A) <sup>15</sup>	3.5	3.6	4.3	5.1	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	10.9	10.6	12.9	15.8	--	--
Lower Atlantic (PADD 1C)	10.3	10.8	10.3	9.6	--	--
Midwest (PADD 2)	27.8	28.4	34.1	32.4	--	--
Gulf Coast (PADD 3)	40.6	40.3	35.2	33.0	--	--
Rocky Mountain (PADD 4)	4.7	4.3	4.3	4.1	--	--
West Coast (PADD 5)	11.6	10.7	10.8	11.3	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	3.7	4.0	2.8	2.5	--	--
East Coast (PADD 1)	0.5	0.6	0.5	0.8	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.2	0.2	0.3	--	--
Lower Atlantic (PADD 1C)	0.3	0.4	0.3	0.5	--	--
Midwest (PADD 2)	0.3	0.4	0.3	0.4	--	--
Gulf Coast (PADD 3)	2.6	2.8	1.7	1.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.3	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	7.3	7.4	5.9	7.2	--	--
East Coast (PADD 1)	0.5	0.4	0.8	1.0	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.2	0.6	0.8	--	--
Lower Atlantic (PADD 1C)	0.2	0.2	0.2	0.3	--	--
Midwest (PADD 2)	0.7	0.5	0.3	0.3	--	--
Gulf Coast (PADD 3)	5.5	5.8	4.1	5.1	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.6	0.6	0.6	0.7	--	--
<b>Residual Fuel Oil</b>	23.0	23.1	24.2	29.5	--	--
East Coast (PADD 1)	4.5	4.4	6.1	5.9	--	--
New England (PADD 1A)	0.1	0.0	0.1	0.2	--	--
Central Atlantic (PADD 1B)	3.2	3.1	4.5	4.4	--	--
Lower Atlantic (PADD 1C)	1.2	1.3	1.5	1.3	--	--
Midwest (PADD 2)	1.1	1.2	1.2	1.1	--	--
Gulf Coast (PADD 3)	13.9	14.1	12.6	17.8	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.4	3.3	4.0	4.4	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	72.5	74.2	51.5	51.2	--	--
East Coast (PADD 1) <sup>16</sup>	3.3	3.7	4.2	4.3	--	--
New England (PADD 1A) <sup>16</sup>	0.3	0.4	0.4	0.4	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	2.3	2.6	3.1	2.9	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	0.6	0.7	0.7	1.1	--	--
Midwest (PADD 2) <sup>16</sup>	13.9	15.2	11.1	12.5	--	--
Gulf Coast (PADD 3) <sup>16</sup>	51.8	51.7	32.9	30.2	--	--
PADD's 4 & 5 <sup>16</sup>	3.5	3.6	3.3	4.2	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	43.9	45.6	27.3	24.8	--	--
East Coast (PADD 1)	2.0	2.4	2.7	2.8	--	--
New England (PADD 1A)	0.3	0.4	0.4	0.4	--	--
Central Atlantic (PADD 1B)	1.4	1.6	2.1	1.8	--	--
Lower Atlantic (PADD 1C)	0.3	0.4	0.2	0.6	--	--
Midwest (PADD 2)	8.3	9.3	5.4	6.7	--	--
Gulf Coast (PADD 3)	31.9	32.2	18.0	13.3	--	--
Rocky Mountain (PADD 4)	0.3	0.4	0.3	0.7	--	--
West Coast (PADD 5)	1.3	1.3	0.9	1.3	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	291.4	292.3	263.0	269.1	--	--
Unfinished Oils	82.0	82.2	82.1	87.6	--	--
Kerosene	1.0	1.1	1.2	1.6	--	--
Asphalt and Road Oil	28.4	27.8	28.9	31.6	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	144.6	145.8	117.2	112.5	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,266.0	1,254.8	1,209.8	1,228.3	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,681.4	1,670.2	1,605.1	1,588.6	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,659	6,524	5,919	6,385	6,547	6,241
<b>Commercial<sup>19</sup></b>	6,659	6,524	5,919	6,385	6,547	6,241
East Coast (PADD 1)	834	484	228	841	600	539
Midwest (PADD 2)	3,049	2,942	2,933	2,862	2,981	2,973
Gulf Coast (PADD 3)	1,536	1,502	1,319	980	1,469	1,099
Rocky Mountain (PADD 4)	466	535	392	464	459	373
West Coast (PADD 5)	774	1,061	1,046	1,238	1,038	1,257
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	563	353	462	384	419	430
East Coast (PADD 1)	361	205	286	338	276	348
Midwest (PADD 2)	2	26	22	14	12	23
Gulf Coast (PADD 3)	32	0	22	8	17	24
Rocky Mountain (PADD 4)	0	0	0	4	0	0
West Coast (PADD 5)	168	123	132	20	114	36
<b>Finished Motor Gasoline</b>	69	38	35	36	72	26
East Coast (PADD 1)	57	37	8	16	62	17
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	1	27	20	9	9
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	69	38	35	36	72	26
East Coast (PADD 1)	57	37	8	16	62	17
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	1	27	20	9	9
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Imports</b>						
<b>Greater than Ed55</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Other</b> .....	69	38	35	36	72	26
East Coast (PADD 1) .....	57	37	8	16	62	17
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	12	1	27	20	9	9
<b>Motor Gasoline Blending Components</b> .....	494	315	426	349	347	404
East Coast (PADD 1) .....	304	168	278	322	214	330
Midwest (PADD 2) .....	2	26	22	14	12	23
Gulf Coast (PADD 3) .....	32	0	22	8	17	24
Rocky Mountain (PADD 4) .....	0	0	0	4	0	0
West Coast (PADD 5) .....	156	121	105	0	105	27
<b>RBOB</b> .....	132	38	24	174	69	130
East Coast (PADD 1) .....	132	38	24	174	69	130
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>CBOB</b> .....	99	71	49	48	55	42
East Coast (PADD 1) .....	65	58	26	48	42	34
Midwest (PADD 2) .....	0	12	4	0	4	4
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	34	0	19	0	9	5
<b>GTAB</b> .....	89	0	60	27	33	59
East Coast (PADD 1) .....	44	0	60	27	22	59
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	45	0	0	0	11	0
<b>All Other Blending Components</b> .....	174	207	292	99	190	172
East Coast (PADD 1) .....	63	72	167	73	81	107
Midwest (PADD 2) .....	2	14	17	14	7	19
Gulf Coast (PADD 3) .....	32	0	22	8	17	24
Rocky Mountain (PADD 4) .....	0	0	0	4	0	0
West Coast (PADD 5) .....	77	121	86	0	85	22
<b>Fuel Ethanol</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b> .....	112	157	121	115	113	138
East Coast (PADD 1) .....	7	13	53	30	5	57
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	1	0	0
West Coast (PADD 5) .....	105	143	68	83	108	80
<b>Distillate Fuel Oil</b> .....	411	199	370	112	239	260
East Coast (PADD 1) .....	392	162	342	93	217	235
Midwest (PADD 2) .....	4	15	16	11	8	13
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	9	5	7	4	7	6
West Coast (PADD 5) .....	6	17	5	2	7	6
<b>15 ppm sulfur and Under</b> .....	411	199	370	110	239	260
East Coast (PADD 1) .....	392	162	342	93	217	235
Midwest (PADD 2) .....	4	15	16	10	8	13
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	9	5	7	4	7	6
West Coast (PADD 5) .....	6	17	5	2	7	6
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b> .....	0	0	0	1	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	1	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Residual Fuel Oil</b> .....	312	79	97	72	179	119
East Coast (PADD 1) .....	125	37	39	0	75	48
Midwest (PADD 2) .....	6	1	2	6	3	6
Gulf Coast (PADD 3) .....	181	40	54	66	101	64
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	1	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/20/26	2/13/26	2/21/25	2/23/24 <sup>1</sup>	2/20/26	2/21/25
<b>Imports</b>						
<b>Propane/Propylene</b>	207	236	135	125	209	151
East Coast (PADD 1)	110	105	49	46	81	47
Midwest (PADD 2)	67	95	42	32	90	53
Gulf Coast (PADD 3)	0	0	1	1	0	1
PADDs 4 and 5	30	36	43	46	38	50
<b>Other Oils</b>	409	413	462	559	469	528
East Coast (PADD 1)	46	62	257	70	77	211
Midwest (PADD 2)	55	59	52	37	57	54
Gulf Coast (PADD 3)	279	185	124	353	258	209
Rocky Mountain (PADD 4)	6	9	2	2	7	4
West Coast (PADD 5)	22	98	27	96	71	50
<b>Kerosene</b>	0	0	0	0	0	4
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	45	72	62	41	62	57
<b>Total Product Imports</b>	2,014	1,436	1,645	1,367	1,628	1,626
East Coast (PADD 1)	1,041	585	1,027	577	732	946
Midwest (PADD 2)	134	196	134	100	169	149
Gulf Coast (PADD 3)	492	225	200	428	375	297
Rocky Mountain (PADD 4)	25	26	25	24	26	25
West Coast (PADD 5)	322	405	260	238	326	209
<b>Total Imports (Incl SPR)</b>	8,673	7,960	7,564	7,751	8,175	7,867
East Coast (PADD 1)	1,875	1,069	1,254	1,418	1,332	1,485
Midwest (PADD 2)	3,183	3,138	3,067	2,962	3,150	3,122
Gulf Coast (PADD 3)	2,028	1,727	1,520	1,408	1,844	1,396
Rocky Mountain (PADD 4)	492	561	417	488	485	398
West Coast (PADD 5)	1,096	1,465	1,306	1,476	1,364	1,465
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,914	11,543	9,544	10,740	11,045	10,476
<b>Crude Oil<sup>21</sup></b>	4,313	4,590	4,188	4,728	4,172	4,202
<b>Products</b>	6,601	6,953	5,356	6,012	6,873	6,274
<b>Total Motor Gasoline<sup>22</sup></b>	769	854	849	—	890	894
<b>Fuel Ethanol<sup>23</sup></b>	141	177	115	77	168	127
<b>Kerosene-Type Jet Fuel</b>	269	203	149	239	247	180
<b>Distillate Fuel Oil</b>	1,231	985	877	937	1,165	943
<b>Residual Fuel Oil</b>	28	162	98	286	82	149
<b>Propane</b>	1,962	2,040	1,406	1,661	1,948	1,798
<b>Other Oils<sup>24</sup></b>	2,201	2,532	1,862	2,060	2,374	2,183
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-2,241	-3,583	-1,980	-2,989	-2,869	-2,610
<b>Crude Oil</b>	2,346	1,934	1,731	1,657	2,375	2,039
<b>Products</b>	-4,587	-5,517	-3,711	-4,645	-5,245	-4,648
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	21,455	21,648	20,842	19,529	21,391	20,299
<b>Finished Motor Gasoline<sup>5</sup></b>	8,733	8,749	8,454	8,467	8,484	8,399
<b>Kerosene-Type Jet Fuel</b>	1,717	1,591	1,531	1,604	1,615	1,565
<b>Distillate Fuel Oil</b>	3,895	4,753	4,097	3,536	4,352	4,186
<b>Residual Fuel Oil</b>	562	243	173	76	410	287
<b>Propane/Propylene<sup>26</sup></b>	1,343	1,472	1,918	1,436	1,532	1,509
<b>Other Oils<sup>27</sup></b>	5,207	4,841	4,670	4,411	4,999	4,353
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.