

Table 1. U.S. Petroleum Balance Sheet, Week Ending 2/27/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	2/27/26	2/20/26	Difference	Percent Change	2/28/25	Difference	Percent Change
Crude Oil	854.7	851.2	3.5	0.4	829.1	25.6	3.1
Commercial (Excluding SPR) ¹	439.3	435.8	3.5	0.8	433.8	5.5	1.3
Strategic Petroleum Reserve (SPR) ²	415.4	415.4	0.0	0.0	395.3	20.1	5.1
Total Motor Gasoline ³	253.1	254.8	-1.7	-0.7	246.8	6.3	2.5
Reformulated	0.0	0.0	0.0	-38.7	0.0	0.0	-20.8
Conventional	14.6	13.8	0.8	5.9	17.7	-3.0	-17.1
Blending Components	238.5	241.0	-2.5	-1.0	229.2	9.3	4.1
Fuel Ethanol	26.3	25.6	0.7	2.7	27.3	-1.0	-3.5
Kerosene-Type Jet Fuel	42.1	42.3	-0.2	-0.6	45.2	-3.1	-6.9
Distillate Fuel Oil ³	120.8	120.4	0.4	0.4	119.2	1.6	1.4
15 ppm sulfur and Under ³	108.9	109.4	-0.4	-0.4	110.4	-1.5	-1.3
> 15 ppm to 500 ppm sulfur	4.2	3.7	0.5	14.1	3.0	1.3	42.5
> 500 ppm sulfur	7.7	7.3	0.4	4.9	5.8	1.9	31.9
Residual Fuel Oil	24.7	23.0	1.7	7.3	24.7	0.0	-0.1
Propane/Propylene ⁴	73.4	72.5	0.8	1.1	48.7	24.7	50.8
Other Oils ⁵	289.2	291.4	-2.2	-0.8	259.6	29.6	11.4
Unfinished Oils	81.8	82.0	-0.2	-0.3	82.6	-0.8	-0.9
Total Stocks (Including SPR) ^{2,3,4}	1,684.3	1,681.4	2.9	0.2	1,600.6	83.8	5.2
Total Stocks (Excluding SPR) ^{3,4}	1,268.9	1,266.0	2.9	0.2	1,205.2	63.6	5.3

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	2/27/26	2/20/26	Difference	2/28/25	Difference	2/27/26	2/28/25	Percent Change	2/27/26	2/28/25	Percent Change
Crude Oil Supply											
(1) Domestic Production ⁶	13,696	13,702	-6	13,508	188	13,712	13,500	1.6	13,658	13,463	1.4
(2) Alaska	419	422	-3	443	-24	431	438	-1.8	430	439	-2.1
(3) Lower 48	13,277	13,280	-3	13,065	212	13,281	13,062	1.7	13,228	13,024	1.6
(4) Transfers to Crude Oil Supply	553	554	-1	551	3	602	572	5.3	679	593	14.4
(5) Alaskan NGL production ⁷	48	49	-1	53	-5	48	54	-9.5	49	54	-9.3
(6) Natural Gasoline, Condensate, and Unfinished Oils ⁸	505	505	0	497	8	554	519	6.8	630	540	16.8
(7) Net Imports (Including SPR)	2,327	2,346	-19	1,677	650	2,418	1,812	33.5	2,299	2,152	6.9
(8) Imports	6,324	6,659	-335	5,813	511	6,578	5,965	10.3	6,460	6,267	3.1
(9) Commercial Crude Oil	6,324	6,659	-335	5,813	511	6,578	5,965	10.3	6,460	6,267	3.1
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	3,997	4,313	-316	4,136	-139	4,160	4,154	0.2	4,160	4,116	1.1
(13) Stock Change (+/build; -/draw)	496	2,284	-1,788	516	-20	686	366	--	380	352	--
(14) Commercial Stock Change	496	2,284	-1,788	516	-20	678	357	--	345	325	--
(15) SPR Stock Change	0	0	0	0	0	8	9	--	35	27	--
(16) Adjustment ⁹	-239	1,342	-1,582	168	-408	-151	-27	--	-70	-226	--
(17) Crude Oil Input to Refineries	15,841	15,661	180	15,387	453	15,895	15,492	2.6	16,185	15,630	3.6
Other Supply											
(18) Production	9,884	10,025	-142	9,236	648	9,859	9,206	7.1	9,712	9,067	7.1
(19) Natural Gas Plant Liquids ¹⁰	7,530	7,665	-135	6,863	667	7,485	6,835	9.5	7,324	6,691	9.4
(20) Renewable Fuels/Oxygenate Plant ..	1,408	1,425	-17	1,441	-34	1,421	1,431	-0.7	1,415	1,425	-0.7
(21) Fuel Ethanol	1,095	1,113	-17	1,093	2	1,109	1,085	2.2	1,103	1,083	1.8
(22) Other ¹¹	312	312	0	349	-36	312	346	-9.7	313	342	-8.5
(23) Refinery Processing Gain	946	936	11	932	14	952	940	1.3	973	951	2.3
(24) Net Imports ¹²	-5,604	-4,587	-1,017	-4,926	-679	-5,266	-4,731	--	-5,309	-4,766	--
(25) Imports ¹²	1,409	2,014	-605	2,080	-672	1,540	1,719	-10.4	1,597	1,687	-5.3
(26) Exports ¹²	7,013	6,601	412	7,006	7	6,806	6,450	5.5	6,906	6,453	7.0
(27) Stock Change (+/build; -/draw) ^{3,13}	-77	-687	610	-1,173	1,095	-917	-550	--	-763	-810	--
(28) Adjustment ¹⁴	224	224	0	223	1	218	221	--	209	218	--
(29) Transfers to Crude Oil Supply ¹⁵	-553	-554	1	-551	-3	-602	-572	5.3	-679	-593	--
Products Supplied											
(30) Total ¹⁶	19,867	21,455	-1,588	20,543	-675	21,020	20,165	4.2	20,881	20,366	2.5
(31) Finished Motor Gasoline ¹⁷	8,292	8,733	-442	8,877	-585	8,518	8,536	-0.2	8,386	8,401	-0.2
(32) Kerosene-Type Jet Fuel	1,717	1,717	0	1,579	137	1,630	1,525	6.8	1,637	1,554	5.3
(33) Distillate Fuel Oil	3,698	3,895	-198	3,991	-293	4,199	4,034	4.1	4,083	4,115	-0.8
(34) Residual Fuel Oil	10	562	-552	293	-283	306	282	8.7	317	337	-6.1
(35) Propane/Propylene ¹⁸	1,268	1,343	-75	1,058	210	1,465	1,449	1.1	1,465	1,527	-4.1
(36) Other Oils ¹⁹	4,884	5,207	-322	4,746	139	4,902	4,339	13.0	4,994	4,432	12.7
Net Imports of Crude and Petroleum Products											
(33) Total	-3,277	-2,241	-1,036	-3,249	-29	-2,847	-2,919	-2.5	-3,010	-2,614	15.1

-- = Not Applicable.
 - = Data Not Available.
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.
 13 Includes an estimate of minor product stock change based on monthly data.
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
 17 See Table 2, footnote #3.
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Crude Oil Production						
Domestic Production²	13,696	13,702	13,508	13,200	13,712	13,500
Alaska	419	422	443	436	431	438
Lower 48	13,277	13,280	13,065	12,800	13,281	13,062
Refiner Inputs and Utilization						
Crude Oil Inputs	15,841	15,661	15,387	15,268	15,895	15,492
East Coast (PADD 1)	831	791	501	742	792	686
Midwest (PADD 2)	3,883	3,684	3,882	3,699	3,894	3,942
Gulf Coast (PADD 3)	8,678	8,699	8,311	8,292	8,674	8,245
Rocky Mountain (PADD 4)	607	623	564	516	607	557
West Coast (PADD 5)	1,843	1,865	2,130	2,020	1,928	2,061
Gross Inputs	16,083	15,963	15,767	15,575	16,171	15,708
East Coast (PADD 1)	840	801	499	755	805	689
Midwest (PADD 2)	3,939	3,656	3,890	3,730	3,909	3,949
Gulf Coast (PADD 3)	8,774	8,923	8,609	8,461	8,824	8,373
Rocky Mountain (PADD 4)	605	620	561	511	604	553
West Coast (PADD 5)	1,925	1,962	2,209	2,119	2,028	2,144
Operable Capacity³	18,022	18,022	18,354	18,346	18,057	18,353
East Coast (PADD 1)	912	912	910	952	912	910
Midwest (PADD 2)	4,248	4,248	4,254	4,208	4,248	4,254
Gulf Coast (PADD 3)	9,799	9,799	10,008	9,917	9,799	10,006
Rocky Mountain (PADD 4)	644	644	652	650	644	652
West Coast (PADD 5)	2,420	2,420	2,531	2,220	2,455	2,531
Percent Utilization⁴	89.2	88.6	85.9	84.9	89.6	85.6
East Coast (PADD 1)	92.2	87.9	54.8	79.3	88.3	75.8
Midwest (PADD 2)	92.7	86.1	91.5	88.6	92.0	92.8
Gulf Coast (PADD 3)	89.5	91.1	86.0	85.3	90.1	83.7
Rocky Mountain (PADD 4)	93.9	96.4	86.0	78.6	93.8	84.8
West Coast (PADD 5)	79.6	81.1	87.3	80.9	82.6	84.7
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	362	402	783	930	317	418
East Coast (PADD 1)	2,219	2,400	2,515	2,434	2,293	2,281
Midwest (PADD 2)	26	83	-39	144	-24	-124
Gulf Coast (PADD 3)	-2,122	-2,317	-1,932	-1,889	-2,189	-1,964
Rocky Mountain (PADD 4)	-70	-12	38	47	-33	35
West Coast (PADD 5)	308	248	202	195	269	190
RBOB	608	847	797	863	726	629
East Coast (PADD 1)	372	652	692	590	521	501
Midwest (PADD 2)	132	51	74	118	78	49
Gulf Coast (PADD 3)	-142	-96	-106	15	-112	-99
Rocky Mountain (PADD 4)	46	44	52	60	44	51
West Coast (PADD 5)	200	196	86	81	195	127
CBOB	-15	118	235	104	15	-58
East Coast (PADD 1)	1,761	1,739	1,859	1,771	1,715	1,718
Midwest (PADD 2)	-20	103	-24	62	-37	-101
Gulf Coast (PADD 3)	-1,695	-1,721	-1,716	-1,753	-1,660	-1,731
Rocky Mountain (PADD 4)	-120	-53	-6	-24	-73	-5
West Coast (PADD 5)	60	50	121	49	70	61
GTAB	40	36	-26	-23	35	31
East Coast (PADD 1)	40	36	-26	-23	35	31
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-271	-600	-223	-14	-459	-184
East Coast (PADD 1)	47	-28	-11	95	21	31
Midwest (PADD 2)	-85	-71	-89	-35	-64	-72
Gulf Coast (PADD 3)	-285	-500	-110	-151	-417	-135
Rocky Mountain (PADD 4)	4	-3	-8	12	-5	-10
West Coast (PADD 5)	48	2	-5	65	5	2
Fuel Ethanol	864	866	890	874	859	860
East Coast (PADD 1)	304	317	326	322	309	315
Midwest (PADD 2)	234	231	239	231	231	230
Gulf Coast (PADD 3)	152	154	152	150	149	148
Rocky Mountain (PADD 4)	31	31	31	30	30	29
West Coast (PADD 5)	142	133	142	141	140	138
Refiner and Blender Net Production						
Finished Motor Gasoline⁵	9,334	9,215	9,634	9,626	9,284	9,335
Finished Motor Gasoline (excl. Adjustment)⁶	9,124	9,099	9,548	9,433	9,113	9,191
East Coast (PADD 1)	2,963	3,129	3,219	3,182	3,018	3,088
Midwest (PADD 2)	2,374	2,360	2,446	2,323	2,367	2,356
Gulf Coast (PADD 3)	2,062	1,946	2,160	2,208	2,022	2,065
Rocky Mountain (PADD 4)	375	347	346	349	344	340
West Coast (PADD 5)	1,349	1,316	1,376	1,371	1,361	1,342
Adjustment⁷	211	116	86	192	170	144
Reformulated⁶	2,870	2,936	3,048	2,984	2,955	2,920
East Coast (PADD 1)	1,007	1,133	1,161	1,161	1,105	1,119
Midwest (PADD 2)	329	326	351	323	330	323
Gulf Coast (PADD 3)	515	505	496	470	507	475
Rocky Mountain (PADD 4)	50	48	57	68	49	56
West Coast (PADD 5)	970	923	982	963	964	948

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol⁶	2,870	2,936	3,048	2,984	2,955	2,920
East Coast (PADD 1)	1,007	1,133	1,161	1,161	1,105	1,119
Midwest (PADD 2)	329	326	351	323	330	323
Gulf Coast (PADD 3)	515	505	496	470	507	475
Rocky Mountain (PADD 4)	50	48	57	68	49	56
West Coast (PADD 5)	970	923	982	963	964	948
Other⁶	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional⁶	6,253	6,163	6,500	6,449	6,158	6,271
East Coast (PADD 1)	1,956	1,996	2,058	2,021	1,914	1,969
Midwest (PADD 2)	2,045	2,034	2,094	2,001	2,037	2,033
Gulf Coast (PADD 3)	1,547	1,441	1,664	1,739	1,515	1,590
Rocky Mountain (PADD 4)	325	299	290	280	295	285
West Coast (PADD 5)	380	394	394	408	397	395
Blended with Fuel Ethanol⁶	5,609	5,555	5,736	5,623	5,505	5,546
East Coast (PADD 1)	2,006	2,011	2,081	2,030	1,953	1,997
Midwest (PADD 2)	1,931	1,917	1,984	1,919	1,917	1,911
Gulf Coast (PADD 3)	985	952	1,004	1,019	961	979
Rocky Mountain (PADD 4)	256	253	244	226	248	238
West Coast (PADD 5)	432	422	422	429	426	421
Ed55 and Lower	5,601	5,548	5,727	5,614	5,497	5,538
East Coast (PADD 1)	2,003	2,009	2,079	2,027	1,950	1,994
Midwest (PADD 2)	1,926	1,913	1,979	1,914	1,913	1,907
Gulf Coast (PADD 3)	984	951	1,003	1,018	961	978
Rocky Mountain (PADD 4)	256	253	244	226	248	238
West Coast (PADD 5)	431	422	422	429	426	421
Greater than Ed55	8	8	9	9	8	8
East Coast (PADD 1)	2	2	3	3	3	3
Midwest (PADD 2)	4	4	6	5	4	4
Gulf Coast (PADD 3)	1	1	1	1	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	1	0	0
Other⁶	644	608	763	826	652	725
East Coast (PADD 1)	-49	-15	-23	-9	-39	-28
Midwest (PADD 2)	115	117	110	81	120	122
Gulf Coast (PADD 3)	562	489	660	720	554	611
Rocky Mountain (PADD 4)	69	46	45	54	47	47
West Coast (PADD 5)	-52	-29	-29	-21	-29	-27
Kerosene-Type Jet Fuel	1,723	1,668	1,734	1,734	1,728	1,667
East Coast (PADD 1)	87	80	49	85	78	63
Midwest (PADD 2)	286	263	292	225	284	307
Gulf Coast (PADD 3)	944	940	934	926	944	846
Rocky Mountain (PADD 4)	29	34	30	21	31	31
West Coast (PADD 5)	378	350	428	477	391	419
Commercial⁸	1,632	1,601	1,719	1,687	1,666	1,616
East Coast (PADD 1)	87	80	49	85	78	64
Midwest (PADD 2)	287	262	293	224	285	308
Gulf Coast (PADD 3)	877	924	930	906	918	806
Rocky Mountain (PADD 4)	25	30	28	17	27	28
West Coast (PADD 5)	356	305	419	456	357	411
Military⁸	90	63	12	43	61	49
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	2	0	1	1	1
Gulf Coast (PADD 3)	65	15	3	18	24	39
Rocky Mountain (PADD 4)	2	2	0	3	1	1
West Coast (PADD 5)	22	45	9	21	34	8
Distillate Fuel Oil	4,812	4,751	4,575	4,345	4,827	4,751
East Coast (PADD 1)	263	277	165	218	260	203
Midwest (PADD 2)	1,146	1,012	1,235	1,142	1,119	1,235
Gulf Coast (PADD 3)	2,798	2,776	2,522	2,444	2,813	2,700
Rocky Mountain (PADD 4)	202	237	184	165	212	185
West Coast (PADD 5)	403	450	468	375	425	428
15 ppm sulfur and Under	4,639	4,585	4,447	4,221	4,654	4,558
East Coast (PADD 1)	258	274	172	219	261	203
Midwest (PADD 2)	1,150	1,009	1,233	1,132	1,118	1,232
Gulf Coast (PADD 3)	2,633	2,634	2,406	2,336	2,658	2,532
Rocky Mountain (PADD 4)	201	232	185	159	210	186
West Coast (PADD 5)	398	436	451	375	407	405
> 15 ppm to 500 ppm sulfur	119	91	82	93	114	115
East Coast (PADD 1)	2	0	0	4	1	1
Midwest (PADD 2)	4	0	4	10	4	2
Gulf Coast (PADD 3)	110	86	71	67	101	100
Rocky Mountain (PADD 4)	1	1	-1	5	0	-1
West Coast (PADD 5)	2	5	7	7	7	12
> 500 ppm sulfur	54	75	45	31	60	78
East Coast (PADD 1)	3	3	-7	-5	-2	-1
Midwest (PADD 2)	-7	3	-2	0	-3	2
Gulf Coast (PADD 3)	55	55	46	41	53	67
Rocky Mountain (PADD 4)	1	4	-1	2	1	-1
West Coast (PADD 5)	3	9	9	-7	10	11

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Refiner and Blender Net Production						
Residual Fuel Oil	270	262	300	410	290	326
East Coast (PADD 1)	29	27	24	27	26	30
Midwest (PADD 2)	38	33	31	14	41	41
Gulf Coast (PADD 3)	127	92	147	267	128	165
Rocky Mountain (PADD 4)	10	10	9	8	10	10
West Coast (PADD 5)	65	100	89	93	85	80
Propane/Propylene⁹	2,816	2,862	2,690	2,515	2,800	2,655
East Coast (PADD 1)	296	292	295	267	284	270
Midwest (PADD 2)	497	511	506	514	497	500
Gulf Coast (PADD 3)	1,775	1,808	1,658	1,504	1,768	1,658
PADDs 4 and 5	247	252	231	230	250	227
Ethanol Plant Production						
Fuel Ethanol	1,095	1,113	1,093	1,057	1,109	1,085
East Coast (PADD 1)	11	11	12	11	11	12
Midwest (PADD 2)	1,044	1,060	1,040	1,008	1,054	1,032
Gulf Coast (PADD 3)	20	21	21	18	24	21
Rocky Mountain (PADD 4)	11	11	11	11	11	11
West Coast (PADD 5)	9	9	8	8	10	9
Stocks (Million Barrels)¹⁰						
Crude Oil (including SPR)¹¹	854.7	851.2	829.1	809.5	--	--
Commercial	439.3	435.8	433.8	448.5	--	--
East Coast (PADD 1)	9.1	8.3	8.2	8.3	--	--
Midwest (PADD 2)	108.3	107.2	109.7	118.2	--	--
Cushing, Oklahoma ¹²	26.5	24.9	25.7	31.7	--	--
Gulf Coast (PADD 3)	250.4	248.2	244.8	248.3	--	--
Rocky Mountain (PADD 4)	24.4	24.0	24.6	25.2	--	--
West Coast (PADD 5)	47.0	48.0	46.5	48.5	--	--
Alaska In-Transit ¹³	3.9	5.6	5.3	2.5	--	--
SPR¹⁴	415.4	415.4	395.3	361.0	--	--
Total Motor Gasoline¹⁵	253.1	254.8	246.8	239.7	--	--
East Coast (PADD 1) ¹⁵	66.7	65.1	66.3	64.5	--	--
Midwest (PADD 2)	61.1	61.1	60.4	56.9	--	--
Gulf Coast (PADD 3)	87.2	89.6	82.1	79.0	--	--
Rocky Mountain (PADD 4)	9.4	9.2	9.2	8.6	--	--
West Coast (PADD 5)	28.7	29.8	28.8	30.7	--	--
Finished Motor Gasoline	14.7	13.9	17.7	16.3	--	--
Reformulated	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Conventional	14.6	13.8	17.7	16.2	--	--
East Coast (PADD 1)	2.3	2.7	2.8	3.2	--	--
Midwest (PADD 2)	3.5	3.6	4.0	4.0	--	--
Gulf Coast (PADD 3)	6.2	5.0	7.8	6.2	--	--
Rocky Mountain (PADD 4)	1.1	1.0	1.3	1.3	--	--
West Coast (PADD 5)	1.5	1.5	1.8	1.5	--	--
Blended with Fuel Ethanol	0.2	0.2	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Ed55 and Lower	0.2	0.2	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Greater than Ed55	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	14.4	13.6	17.4	16.0	--	--
East Coast (PADD 1)	2.3	2.7	2.8	3.2	--	--
Midwest (PADD 2)	3.3	3.4	3.8	3.8	--	--
Gulf Coast (PADD 3)	6.2	5.0	7.8	6.2	--	--
Rocky Mountain (PADD 4)	1.1	0.9	1.3	1.2	--	--
West Coast (PADD 5)	1.5	1.5	1.8	1.5	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Stocks (Million Barrels)¹⁰						
Motor Gasoline Blending Components¹⁵	238.5	241.0	229.2	223.5	--	--
East Coast (PADD 1) ¹⁵	64.4	62.3	63.5	61.3	--	--
Midwest (PADD 2)	57.6	57.5	56.5	52.9	--	--
Gulf Coast (PADD 3)	81.0	84.6	74.3	72.8	--	--
Rocky Mountain (PADD 4)	8.3	8.3	7.9	7.3	--	--
West Coast (PADD 5)	27.2	28.3	27.0	29.2	--	--
RBOB	52.3	50.7	50.2	50.1	--	--
East Coast (PADD 1) ¹⁵	21.7	20.2	22.0	21.4	--	--
Midwest (PADD 2)	6.1	6.2	5.5	5.2	--	--
Gulf Coast (PADD 3)	10.3	9.6	9.5	8.7	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.8	0.8	--	--
West Coast (PADD 5)	13.3	13.9	12.3	14.0	--	--
CBOB	120.0	124.3	117.8	113.6	--	--
East Coast (PADD 1) ¹⁵	30.4	31.4	31.1	28.6	--	--
Midwest (PADD 2)	40.7	40.8	40.7	38.2	--	--
Gulf Coast (PADD 3)	35.2	38.3	32.7	33.6	--	--
Rocky Mountain (PADD 4)	5.8	5.7	5.4	4.9	--	--
West Coast (PADD 5)	7.9	8.1	7.8	8.3	--	--
GTAB	1.5	0.9	1.5	1.6	--	--
East Coast (PADD 1)	1.4	0.7	1.3	1.6	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.2	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
All Other Blending Components	64.7	65.1	59.6	58.2	--	--
East Coast (PADD 1)	11.0	10.0	9.1	9.7	--	--
Midwest (PADD 2)	10.8	10.6	10.3	9.5	--	--
Gulf Coast (PADD 3)	35.3	36.5	31.8	30.5	--	--
Rocky Mountain (PADD 4)	1.7	1.8	1.6	1.6	--	--
West Coast (PADD 5)	6.0	6.3	6.9	6.9	--	--
Fuel Ethanol¹⁵	26.3	25.6	27.3	26.1	--	--
East Coast (PADD 1) ¹⁵	7.6	7.3	8.2	8.5	--	--
Midwest (PADD 2)	10.8	10.4	11.3	10.4	--	--
Gulf Coast (PADD 3)	4.9	4.8	4.9	4.4	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.7	2.7	2.6	2.4	--	--
Kerosene-Type Jet Fuel	42.1	42.3	45.2	40.1	--	--
East Coast (PADD 1)	8.7	9.5	9.0	9.7	--	--
Midwest (PADD 2)	7.8	7.9	7.9	7.4	--	--
Gulf Coast (PADD 3)	13.6	12.9	15.5	12.0	--	--
Rocky Mountain (PADD 4)	0.9	0.9	0.7	0.9	--	--
West Coast (PADD 5)	11.1	11.2	12.1	10.1	--	--
Distillate Fuel Oil¹⁵	120.8	120.4	119.2	117.0	--	--
East Coast (PADD 1) ¹⁵	27.5	25.6	29.4	31.1	--	--
New England (PADD 1A) ¹⁵	3.6	3.5	4.0	4.8	--	--
Central Atlantic (PADD 1B) ¹⁵	12.7	11.3	14.9	16.1	--	--
Lower Atlantic (PADD 1C)	11.3	10.8	10.4	10.2	--	--
Midwest (PADD 2)	28.9	28.8	34.4	32.6	--	--
Gulf Coast (PADD 3)	48.0	48.7	39.7	36.8	--	--
Rocky Mountain (PADD 4)	4.6	4.8	4.3	4.6	--	--
West Coast (PADD 5)	11.7	12.4	11.4	11.9	--	--
15 ppm sulfur and Under	108.9	109.4	110.4	108.0	--	--
East Coast (PADD 1) ¹⁵	26.3	24.7	28.1	29.4	--	--
New England (PADD 1A) ¹⁵	3.6	3.5	4.0	4.8	--	--
Central Atlantic (PADD 1B) ¹⁵	12.2	10.9	14.2	15.1	--	--
Lower Atlantic (PADD 1C)	10.5	10.3	9.9	9.5	--	--
Midwest (PADD 2)	27.9	27.8	33.7	31.8	--	--
Gulf Coast (PADD 3)	39.3	40.6	33.7	31.3	--	--
Rocky Mountain (PADD 4)	4.4	4.7	4.2	4.3	--	--
West Coast (PADD 5)	11.0	11.6	10.6	11.1	--	--
> 15 ppm to 500 ppm sulfur	4.2	3.7	3.0	2.6	--	--
East Coast (PADD 1)	0.6	0.5	0.5	0.8	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.1	0.1	0.3	--	--
Lower Atlantic (PADD 1C)	0.4	0.3	0.3	0.5	--	--
Midwest (PADD 2)	0.3	0.3	0.3	0.5	--	--
Gulf Coast (PADD 3)	3.0	2.6	1.8	1.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.3	0.2	--	--
> 500 ppm sulfur	7.7	7.3	5.8	6.4	--	--
East Coast (PADD 1)	0.6	0.5	0.8	1.0	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.3	0.6	0.7	--	--
Lower Atlantic (PADD 1C)	0.3	0.2	0.2	0.2	--	--
Midwest (PADD 2)	0.7	0.7	0.3	0.3	--	--
Gulf Coast (PADD 3)	5.7	5.5	4.1	4.4	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.2	--	--
West Coast (PADD 5)	0.6	0.6	0.5	0.6	--	--
Residual Fuel Oil	24.7	23.0	24.7	29.6	--	--
East Coast (PADD 1)	5.4	4.5	5.7	5.5	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.2	--	--
Central Atlantic (PADD 1B)	4.1	3.2	4.0	4.0	--	--
Lower Atlantic (PADD 1C)	1.2	1.2	1.5	1.3	--	--
Midwest (PADD 2)	1.2	1.1	1.1	1.0	--	--
Gulf Coast (PADD 3)	14.7	13.9	13.2	18.5	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.3	3.4	4.6	4.4	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Stocks (Million Barrels)¹⁰						
Propane/Propylene¹⁶	73.4	72.5	48.7	51.2	--	--
East Coast (PADD 1) ¹⁶	3.5	3.3	3.4	4.6	--	--
New England (PADD 1A) ¹⁶	0.3	0.3	0.3	0.6	--	--
Central Atlantic (PADD 1B) ¹⁶	2.7	2.3	2.4	3.0	--	--
Lower Atlantic (PADD 1C) ¹⁶	0.6	0.6	0.6	1.0	--	--
Midwest (PADD 2) ¹⁶	13.8	13.9	10.4	12.2	--	--
Gulf Coast (PADD 3) ¹⁶	52.6	51.8	31.9	30.5	--	--
PADD's 4 & 5 ¹⁶	3.4	3.5	3.0	3.9	--	--
Propane, fractionated and ready for sale¹⁷	45.2	43.9	24.4	24.6	--	--
East Coast (PADD 1)	2.3	2.0	1.8	3.0	--	--
New England (PADD 1A)	0.3	0.3	0.3	0.6	--	--
Central Atlantic (PADD 1B)	1.8	1.4	1.2	1.8	--	--
Lower Atlantic (PADD 1C)	0.2	0.3	0.2	0.6	--	--
Midwest (PADD 2)	7.8	8.3	4.9	6.5	--	--
Gulf Coast (PADD 3)	33.6	31.9	16.9	13.3	--	--
Rocky Mountain (PADD 4)	0.2	0.3	0.2	0.7	--	--
West Coast (PADD 5)	1.2	1.3	0.6	1.1	--	--
Propylene (Total U.S. Nonfuel Use)¹⁶	--	--	--	--	--	--
Other Oils¹⁸	289.2	291.4	259.6	270.6	--	--
Unfinished Oils	81.8	82.0	82.6	89.4	--	--
Kerosene	1.1	1.0	1.1	1.7	--	--
Asphalt and Road Oil	28.7	28.4	29.9	32.4	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	142.5	144.6	112.4	111.4	--	--
Total Stocks (Excluding SPR)^{15,16}	1,268.9	1,266.0	1,205.2	1,222.8	--	--
Total Stocks (Including SPR)^{14,15,16}	1,684.3	1,681.4	1,600.6	1,583.8	--	--
Imports						
Total Crude Oil Incl SPR	6,324	6,659	5,813	7,222	6,578	5,965
Commercial¹⁹	6,324	6,659	5,813	7,222	6,578	5,965
East Coast (PADD 1)	764	834	358	963	653	436
Midwest (PADD 2)	3,190	3,049	3,062	3,112	3,032	2,955
Gulf Coast (PADD 3)	1,328	1,536	750	1,169	1,520	1,049
Rocky Mountain (PADD 4)	340	466	418	343	465	377
West Coast (PADD 5)	703	774	1,225	1,635	908	1,149
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	438	563	603	588	430	432
East Coast (PADD 1)	373	361	447	473	304	327
Midwest (PADD 2)	10	2	21	13	12	19
Gulf Coast (PADD 3)	33	32	15	8	16	21
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	22	168	120	93	97	66
Finished Motor Gasoline	139	69	159	55	86	63
East Coast (PADD 1)	139	57	156	53	81	53
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	12	4	2	4	10
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	139	69	159	55	86	63
East Coast (PADD 1)	139	57	156	53	81	53
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	12	4	2	4	10
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	139	69	159	55	86	63
East Coast (PADD 1)	139	57	156	53	81	53
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	12	4	2	4	10
Motor Gasoline Blending Components	299	494	444	533	344	369
East Coast (PADD 1)	234	304	291	420	222	273
Midwest (PADD 2)	10	2	21	13	12	19
Gulf Coast (PADD 3)	33	32	15	8	16	21
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	22	156	116	90	93	56
RBOB	57	132	90	66	67	85
East Coast (PADD 1)	57	132	90	66	67	85
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	25	99	29	133	55	43
East Coast (PADD 1)	19	65	24	133	42	35
Midwest (PADD 2)	6	0	4	0	5	3
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	34	0	0	9	5
GTAB	85	89	0	83	54	42
East Coast (PADD 1)	85	44	0	83	43	42
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	45	0	0	11	0
All Other Blending Components	132	174	325	252	168	198
East Coast (PADD 1)	73	63	177	138	71	111
Midwest (PADD 2)	4	2	17	13	8	16
Gulf Coast (PADD 3)	33	32	15	8	16	21
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	22	77	116	90	73	51
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	130	112	129	86	112	138
East Coast (PADD 1)	26	7	13	0	11	57
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	104	105	116	83	101	80
Distillate Fuel Oil	174	411	269	195	234	288
East Coast (PADD 1)	153	392	245	162	210	265
Midwest (PADD 2)	10	4	9	2	9	12
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	10	9	6	6	7	6
West Coast (PADD 5)	1	6	8	25	7	5
15 ppm sulfur and Under	174	411	269	194	234	288
East Coast (PADD 1)	153	392	245	162	210	265
Midwest (PADD 2)	10	4	9	1	9	12
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	10	9	6	6	7	6
West Coast (PADD 5)	1	6	8	25	7	5
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	1	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	1	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	117	312	193	79	148	133
East Coast (PADD 1)	40	125	121	47	64	66
Midwest (PADD 2)	3	6	4	3	3	3
Gulf Coast (PADD 3)	72	181	67	22	80	62
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	0	1	7	1	1

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/27/26	2/20/26	2/28/25	3/1/24 ¹	2/27/26	2/28/25
Imports						
Propane/Propylene	178	207	203	181	201	163
East Coast (PADD 1)	70	110	93	89	86	57
Midwest (PADD 2)	57	67	47	31	74	53
Gulf Coast (PADD 3)	0	0	4	0	0	2
PADDs 4 and 5	52	30	59	61	41	51
Other Oils	372	409	683	711	415	565
East Coast (PADD 1)	96	46	202	117	81	234
Midwest (PADD 2)	64	55	51	34	60	51
Gulf Coast (PADD 3)	162	279	383	412	200	230
Rocky Mountain (PADD 4)	6	6	6	4	7	4
West Coast (PADD 5)	44	22	41	143	68	46
Kerosene	0	0	0	0	0	4
NGPLs/LRGs (Excluding Propane/Propylene)	72	45	58	41	62	58
Total Product Imports	1,409	2,014	2,080	1,840	1,540	1,719
East Coast (PADD 1)	757	1,041	1,121	888	757	1,006
Midwest (PADD 2)	145	134	132	83	158	138
Gulf Coast (PADD 3)	267	492	470	442	296	315
Rocky Mountain (PADD 4)	28	25	29	27	26	26
West Coast (PADD 5)	211	322	328	400	303	234
Total Imports (Incl SPR)	7,733	8,673	7,893	9,062	8,119	7,685
East Coast (PADD 1)	1,521	1,875	1,479	1,851	1,410	1,442
Midwest (PADD 2)	3,334	3,183	3,194	3,195	3,190	3,093
Gulf Coast (PADD 3)	1,596	2,028	1,220	1,611	1,816	1,365
Rocky Mountain (PADD 4)	368	492	447	371	491	403
West Coast (PADD 5)	914	1,096	1,554	2,034	1,212	1,383
Exports²⁰						
Total	11,010	10,914	11,142	10,997	10,966	10,604
Crude Oil²¹	3,997	4,313	4,136	4,637	4,160	4,154
Products	7,013	6,601	7,006	6,360	6,806	6,450
Total Motor Gasoline²²	1,067	769	816	—	917	883
Fuel Ethanol²³	217	141	123	112	168	132
Kerosene-Type Jet Fuel	172	269	196	172	222	176
Distillate Fuel Oil	1,228	1,231	1,041	1,055	1,098	980
Residual Fuel Oil	136	28	116	130	95	135
Propane	1,609	1,962	2,248	1,858	1,871	1,825
Other Oils²⁴	2,584	2,201	2,466	2,251	2,436	2,320
Net Imports (Incl SPR)						
Total	-3,277	-2,241	-3,249	-1,935	-2,847	-2,919
Crude Oil	2,327	2,346	1,677	2,585	2,418	1,812
Products	-5,604	-4,587	-4,926	-4,520	-5,266	-4,731
Product Supplied						
Total Product Supplied²⁵	19,867	21,455	20,543	20,294	21,020	20,165
Finished Motor Gasoline⁵	8,292	8,733	8,877	9,013	8,518	8,536
Kerosene-Type Jet Fuel	1,717	1,717	1,579	1,639	1,630	1,525
Distillate Fuel Oil	3,698	3,895	3,991	4,074	4,199	4,034
Residual Fuel Oil	10	562	293	342	306	282
Propane/Propylene²⁶	1,268	1,343	1,058	839	1,465	1,449
Other Oils²⁷	4,884	5,207	4,746	4,388	4,902	4,339
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

¹ Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

² Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

³ Based on the latest reported monthly operable capacity.

⁴ Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

⁵ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁶ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁷ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁸ Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

⁹ Includes propane/propylene production from natural gas plants.

¹⁰ Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

¹¹ Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

¹² Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

¹³ Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

¹⁴ Includes non-U.S. stocks held under foreign or commercial storage agreements.

¹⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

¹⁶ Prior to April 10, 2020 this included stocks of propylene held at terminals.

¹⁷ Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

¹⁸ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

¹⁹ Prior to June 4, 2010, included "Imports into SPR by Others."

²⁰ Exports are estimated.

²¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

²² Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

²³ Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

²⁴ Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

²⁵ See Table 1, footnote #16.

²⁶ See Table 1 footnote #18.

²⁷ See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.