

Table 1. U.S. Petroleum Balance Sheet, Week Ending 3/6/2026

Petroleum Stocks (Million Barrels)	Current Week 3/6/26	Week Ago			Year Ago		
		2/27/26	Difference	Percent Change	3/7/25	Difference	Percent Change
Crude Oil	858.5	854.7	3.8	0.4	830.8	27.7	3.3
Commercial (Excluding SPR) ¹	443.1	439.3	3.8	0.9	435.2	7.9	1.8
Strategic Petroleum Reserve (SPR) ²	415.4	415.4	0.0	0.0	395.6	19.9	5.0
Total Motor Gasoline ³	249.5	253.1	-3.7	-1.4	241.1	8.4	3.5
Reformulated	0.0	0.0	0.0	-26.3	0.0	0.0	-33.3
Conventional	14.3	14.6	-0.4	-2.6	14.7	-0.4	-2.9
Blending Components	235.2	238.5	-3.3	-1.4	226.4	8.8	3.9
Fuel Ethanol	25.6	26.3	-0.8	-2.9	27.4	-1.8	-6.6
Kerosene-Type Jet Fuel	41.2	42.1	-0.8	-2.0	44.1	-2.9	-6.6
Distillate Fuel Oil ³	119.4	120.8	-1.3	-1.1	117.6	1.8	1.6
15 ppm sulfur and Under ³	107.6	108.9	-1.3	-1.2	108.7	-1.1	-1.0
> 15 ppm to 500 ppm sulfur	3.9	4.2	-0.3	-6.6	3.3	0.7	20.4
> 500 ppm sulfur	7.9	7.7	0.2	3.0	5.6	2.3	40.3
Residual Fuel Oil	24.2	24.7	-0.5	-2.2	24.0	0.1	0.6
Propane/Propylene ⁴	71.7	73.4	-1.7	-2.3	45.3	26.4	58.4
Other Oils ⁵	292.2	289.2	3.0	1.1	264.5	27.7	10.5
Unfinished Oils	83.2	81.8	1.4	1.7	84.3	-1.1	-1.3
Total Stocks (Including SPR) ^{2,3,4}	1,682.4	1,684.3	-2.0	-0.1	1,594.9	87.5	5.5
Total Stocks (Excluding SPR) ^{3,4}	1,266.9	1,268.9	-2.0	-0.2	1,199.3	67.6	5.6

Petroleum Supply (Thousand Barrels per Day)	Current Week 3/6/26	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		2/27/26	Difference	3/7/25	Difference	3/6/26	3/7/25	Percent Change	3/6/26	3/7/25	Percent Change
Crude Oil Supply											
(1) Domestic Production ⁶	13,678	13,696	-18	13,575	103	13,703	13,521	1.3	13,660	13,475	1.4
(2) Alaska	424	419	5	439	-15	430	439	-2.2	429	439	-2.2
(3) Lower 48	13,254	13,277	-23	13,136	118	13,273	13,081	1.5	13,231	13,036	1.5
(4) Transfers to Crude Oil Supply	550	553	-3	548	2	552	556	-0.8	665	589	12.9
(5) Alaskan NGL production ⁷	49	48	0	46	3	48	52	-7.1	49	53	-7.9
(6) Natural Gasoline, Condensate, and Unfinished Oils ⁸	502	505	-3	502	0	504	504	-0.1	616	536	15.0
(7) Net Imports (Including SPR)	2,988	2,327	661	2,180	808	2,399	1,757	36.5	2,375	2,155	10.2
(8) Imports	6,422	6,324	98	5,470	952	6,482	5,756	12.6	6,456	6,182	4.4
(9) Commercial Crude Oil	6,422	6,324	98	5,470	952	6,482	5,756	12.6	6,456	6,182	4.4
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	3,434	3,997	-563	3,290	144	4,084	3,999	2.1	4,081	4,027	1.3
(13) Stock Change (+/build; -/draw)	546	496	50	246	300	518	273	--	399	341	--
(14) Commercial Stock Change	546	496	50	207	339	510	263	--	367	312	--
(15) SPR Stock Change	0	0	0	39	-39	8	10	--	31	28	--
(16) Adjustment ⁹	-501	-239	-261	-349	-152	-199	0	--	-117	-240	--
(17) Crude Oil Input to Refineries	16,169	15,841	328	15,708	461	15,937	15,561	2.4	16,183	15,638	3.5
Other Supply											
(18) Production	9,992	9,884	109	9,423	570	9,969	9,270	7.5	9,743	9,106	7.0
(19) Natural Gas Plant Liquids ¹⁰	7,588	7,530	58	7,060	527	7,592	6,899	10.0	7,352	6,731	9.2
(20) Renewable Fuels/Oxygenate Plant ..	1,439	1,408	31	1,411	28	1,425	1,429	-0.2	1,418	1,424	-0.4
(21) Fuel Ethanol	1,126	1,095	31	1,062	64	1,113	1,080	3.0	1,105	1,081	2.2
(22) Other ¹¹	312	312	0	349	-36	312	349	-10.4	313	343	-8.7
(23) Refinery Processing Gain	966	946	20	951	15	952	942	1.0	972	951	2.2
(24) Net Imports ¹²	-5,460	-5,604	144	-4,262	-1,198	-5,292	-4,551	--	-5,325	-4,711	--
(25) Imports ¹²	1,700	1,409	291	1,966	-266	1,640	1,846	-11.2	1,608	1,717	-6.3
(26) Exports ¹²	7,160	7,013	147	6,228	932	6,932	6,397	8.4	6,934	6,429	7.9
(27) Stock Change (+/build; -/draw) ^{3,13}	-826	-77	-749	-1,058	232	-757	-712	--	-770	-837	--
(28) Adjustment ¹⁴	224	224	0	223	1	224	223	--	210	218	--
(29) Transfers to Crude Oil Supply ¹⁵	-550	-553	3	-548	-2	-552	-556	-0.8	-665	-589	--
Products Supplied											
(30) Total ¹⁶	21,201	19,867	1,334	21,600	-400	21,043	20,660	1.9	20,916	20,499	2.0
(31) Finished Motor Gasoline ¹⁷	9,241	8,292	949	9,182	59	8,754	8,688	0.8	8,480	8,485	-0.1
(32) Kerosene-Type Jet Fuel	1,787	1,717	71	1,775	12	1,703	1,586	7.3	1,653	1,578	4.8
(33) Distillate Fuel Oil	4,065	3,698	367	3,898	167	4,103	4,087	0.4	4,081	4,092	-0.3
(34) Residual Fuel Oil	449	10	439	375	74	316	294	7.6	331	341	-2.9
(35) Propane/Propylene ¹⁸	1,202	1,268	-66	1,609	-407	1,321	1,477	-10.5	1,436	1,536	-6.5
(36) Other Oils ¹⁹	4,458	4,884	-427	4,762	-304	4,847	4,528	7.0	4,935	4,467	10.5
Net Imports of Crude and Petroleum Products											
(33) Total	-2,472	-3,277	805	-2,082	-390	-2,893	-2,794	3.6	-2,951	-2,557	15.4

-- = Not Applicable.
 - = Data Not Available.
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.
 13 Includes an estimate of minor product stock change based on monthly data.
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
 17 See Table 2, footnote #3.
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Crude Oil Production						
Domestic Production²	13,678	13,696	13,575	13,100	13,703	13,521
Alaska	424	419	439	432	430	439
Lower 48	13,254	13,277	13,136	12,700	13,273	13,081
Refiner Inputs and Utilization						
Crude Oil Inputs	16,169	15,841	15,708	15,658	15,937	15,561
East Coast (PADD 1)	822	831	503	781	808	623
Midwest (PADD 2)	3,931	3,883	3,957	3,535	3,874	3,927
Gulf Coast (PADD 3)	8,877	8,678	8,653	8,753	8,735	8,378
Rocky Mountain (PADD 4)	608	607	584	519	608	563
West Coast (PADD 5)	1,932	1,843	2,012	2,070	1,912	2,071
Gross Inputs	16,370	16,083	15,880	15,923	16,203	15,779
East Coast (PADD 1)	841	840	500	780	821	624
Midwest (PADD 2)	3,943	3,939	3,965	3,565	3,892	3,934
Gulf Coast (PADD 3)	8,948	8,774	8,755	8,899	8,876	8,513
Rocky Mountain (PADD 4)	608	605	572	514	606	557
West Coast (PADD 5)	2,029	1,925	2,086	2,163	2,008	2,151
Operable Capacity³	18,022	18,022	18,354	18,348	18,022	18,354
East Coast (PADD 1)	912	912	910	952	912	910
Midwest (PADD 2)	4,248	4,248	4,254	4,210	4,248	4,254
Gulf Coast (PADD 3)	9,799	9,799	10,008	9,917	9,799	10,008
Rocky Mountain (PADD 4)	644	644	652	650	644	652
West Coast (PADD 5)	2,420	2,420	2,531	2,620	2,420	2,531
Percent Utilization⁴	90.8	89.2	86.5	86.8	89.9	86.0
East Coast (PADD 1)	92.3	92.2	55.0	82.0	90.1	68.6
Midwest (PADD 2)	92.8	92.7	93.2	84.7	91.6	92.5
Gulf Coast (PADD 3)	91.3	89.5	87.5	89.7	90.6	85.1
Rocky Mountain (PADD 4)	94.5	93.9	87.7	79.1	94.2	85.4
West Coast (PADD 5)	83.8	79.6	82.4	82.6	83.0	85.0
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	712	362	618	940	485	456
East Coast (PADD 1)	2,459	2,219	2,373	2,408	2,347	2,288
Midwest (PADD 2)	109	26	-62	265	43	-115
Gulf Coast (PADD 3)	-2,248	-2,122	-2,001	-1,925	-2,182	-1,958
Rocky Mountain (PADD 4)	-50	-70	64	85	-39	44
West Coast (PADD 5)	442	308	243	107	315	197
RBOB	761	608	671	861	728	621
East Coast (PADD 1)	524	372	489	510	516	469
Midwest (PADD 2)	96	132	34	154	86	45
Gulf Coast (PADD 3)	-160	-142	-101	100	-124	-93
Rocky Mountain (PADD 4)	45	46	47	61	44	50
West Coast (PADD 5)	257	200	202	36	205	149
CBOB	487	-15	208	7	184	-5
East Coast (PADD 1)	1,915	1,761	1,782	1,594	1,790	1,731
Midwest (PADD 2)	91	-20	-17	98	25	-89
Gulf Coast (PADD 3)	-1,572	-1,695	-1,605	-1,752	-1,635	-1,697
Rocky Mountain (PADD 4)	-85	-120	9	18	-81	-3
West Coast (PADD 5)	139	60	38	50	86	54
GTAB	-10	40	60	20	17	37
East Coast (PADD 1)	-10	40	60	20	17	37
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-525	-271	-321	52	-445	-197
East Coast (PADD 1)	31	47	42	284	24	51
Midwest (PADD 2)	-77	-85	-78	14	-68	-71
Gulf Coast (PADD 3)	-516	-285	-295	-273	-423	-168
Rocky Mountain (PADD 4)	-10	4	8	7	-2	-3
West Coast (PADD 5)	46	48	2	21	24	-5
Fuel Ethanol	901	864	877	880	874	866
East Coast (PADD 1)	330	304	324	319	317	317
Midwest (PADD 2)	242	234	231	235	235	231
Gulf Coast (PADD 3)	152	152	149	156	151	149
Rocky Mountain (PADD 4)	30	31	30	32	30	30
West Coast (PADD 5)	146	142	142	139	141	139
Refiner and Blender Net Production						
Finished Motor Gasoline⁵	9,888	9,334	9,556	9,911	9,469	9,388
Finished Motor Gasoline (excl. Adjustment)⁶	9,624	9,124	9,231	9,482	9,269	9,229
East Coast (PADD 1)	3,230	2,963	3,192	3,123	3,095	3,117
Midwest (PADD 2)	2,474	2,374	2,368	2,392	2,399	2,367
Gulf Coast (PADD 3)	2,112	2,062	1,968	2,224	2,042	2,057
Rocky Mountain (PADD 4)	332	375	346	369	346	342
West Coast (PADD 5)	1,475	1,349	1,356	1,374	1,387	1,347
Adjustment⁷	264	211	325	429	200	159
Reformulated⁶	3,029	2,870	2,949	3,024	2,967	2,933
East Coast (PADD 1)	1,151	1,007	1,149	1,148	1,109	1,122
Midwest (PADD 2)	337	329	320	350	330	326
Gulf Coast (PADD 3)	492	515	462	515	507	479
Rocky Mountain (PADD 4)	49	50	52	70	49	55
West Coast (PADD 5)	1,000	970	966	942	972	950

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol⁶	3,029	2,870	2,949	3,024	2,967	2,933
East Coast (PADD 1)	1,151	1,007	1,149	1,148	1,109	1,122
Midwest (PADD 2)	337	329	320	350	330	326
Gulf Coast (PADD 3)	492	515	462	515	507	479
Rocky Mountain (PADD 4)	49	50	52	70	49	55
West Coast (PADD 5)	1,000	970	966	942	972	950
Other⁶	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional⁶	6,595	6,253	6,282	6,457	6,302	6,296
East Coast (PADD 1)	2,080	1,956	2,043	1,975	1,987	1,995
Midwest (PADD 2)	2,137	2,045	2,048	2,042	2,069	2,040
Gulf Coast (PADD 3)	1,620	1,547	1,507	1,709	1,535	1,578
Rocky Mountain (PADD 4)	283	325	294	300	297	286
West Coast (PADD 5)	475	380	391	431	415	397
Blended with Fuel Ethanol⁶	5,833	5,609	5,706	5,653	5,633	5,605
East Coast (PADD 1)	2,120	2,006	2,068	2,002	2,029	2,020
Midwest (PADD 2)	2,006	1,931	1,927	1,942	1,944	1,919
Gulf Coast (PADD 3)	1,003	985	1,023	1,030	977	998
Rocky Mountain (PADD 4)	248	256	245	244	250	240
West Coast (PADD 5)	455	432	442	435	433	428
Ed55 and Lower	5,826	5,601	5,699	5,645	5,626	5,597
East Coast (PADD 1)	2,118	2,003	2,066	1,999	2,027	2,018
Midwest (PADD 2)	2,003	1,926	1,924	1,937	1,940	1,915
Gulf Coast (PADD 3)	1,002	984	1,023	1,029	977	997
Rocky Mountain (PADD 4)	247	256	245	244	250	240
West Coast (PADD 5)	455	431	442	435	433	427
Greater than Ed55	7	8	7	9	8	8
East Coast (PADD 1)	2	2	3	3	2	3
Midwest (PADD 2)	4	4	4	5	4	4
Gulf Coast (PADD 3)	0	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other⁶	762	644	575	804	668	691
East Coast (PADD 1)	-41	-49	-26	-27	-42	-25
Midwest (PADD 2)	131	115	120	100	125	121
Gulf Coast (PADD 3)	617	562	484	679	557	580
Rocky Mountain (PADD 4)	36	69	49	56	47	46
West Coast (PADD 5)	20	-52	-52	-4	-18	-31
Kerosene-Type Jet Fuel	1,808	1,723	1,646	1,659	1,747	1,675
East Coast (PADD 1)	84	87	53	99	82	60
Midwest (PADD 2)	291	286	339	270	286	309
Gulf Coast (PADD 3)	998	944	872	851	961	873
Rocky Mountain (PADD 4)	39	29	35	21	33	30
West Coast (PADD 5)	396	378	348	419	385	403
Commercial⁸	1,791	1,632	1,616	1,635	1,696	1,619
East Coast (PADD 1)	84	87	53	99	82	60
Midwest (PADD 2)	293	287	340	270	287	310
Gulf Coast (PADD 3)	983	877	852	838	934	827
Rocky Mountain (PADD 4)	34	25	33	17	29	28
West Coast (PADD 5)	396	356	339	410	364	394
Military⁸	15	90	28	22	48	54
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	1	0	1	1	0
Gulf Coast (PADD 3)	13	65	18	11	25	45
Rocky Mountain (PADD 4)	2	2	0	2	2	1
West Coast (PADD 5)	0	22	9	8	21	8
Distillate Fuel Oil	4,944	4,812	4,462	4,562	4,849	4,730
East Coast (PADD 1)	248	263	161	204	259	187
Midwest (PADD 2)	1,163	1,146	1,189	1,031	1,123	1,230
Gulf Coast (PADD 3)	2,889	2,798	2,504	2,778	2,826	2,686
Rocky Mountain (PADD 4)	215	202	180	167	215	184
West Coast (PADD 5)	428	403	428	382	425	443
15 ppm sulfur and Under	4,749	4,639	4,300	4,327	4,661	4,546
East Coast (PADD 1)	247	258	152	197	260	186
Midwest (PADD 2)	1,156	1,150	1,181	1,010	1,120	1,227
Gulf Coast (PADD 3)	2,731	2,633	2,382	2,612	2,661	2,530
Rocky Mountain (PADD 4)	216	201	180	163	214	186
West Coast (PADD 5)	399	398	406	345	406	417
> 15 ppm to 500 ppm sulfur	118	119	109	121	115	113
East Coast (PADD 1)	2	2	3	7	1	1
Midwest (PADD 2)	18	4	5	9	8	1
Gulf Coast (PADD 3)	83	110	90	75	97	99
Rocky Mountain (PADD 4)	1	1	0	5	1	0
West Coast (PADD 5)	15	2	11	25	8	13
> 500 ppm sulfur	77	54	53	114	73	71
East Coast (PADD 1)	-1	3	7	-1	-2	0
Midwest (PADD 2)	-10	-7	3	12	-4	3
Gulf Coast (PADD 3)	75	55	32	92	68	58
Rocky Mountain (PADD 4)	-1	1	-1	-1	1	-1
West Coast (PADD 5)	14	3	11	12	11	12

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Refiner and Blender Net Production						
Residual Fuel Oil	302	270	313	437	282	312
East Coast (PADD 1)	35	29	21	47	29	25
Midwest (PADD 2)	26	38	45	30	35	40
Gulf Coast (PADD 3)	109	127	169	241	117	156
Rocky Mountain (PADD 4)	14	10	8	11	11	9
West Coast (PADD 5)	119	65	71	108	89	83
Propane/Propylene⁹	2,862	2,816	2,697	2,583	2,844	2,677
East Coast (PADD 1)	298	296	285	253	292	283
Midwest (PADD 2)	534	497	542	512	514	508
Gulf Coast (PADD 3)	1,779	1,775	1,638	1,570	1,786	1,657
PADDs 4 and 5	250	247	232	247	252	229
Ethanol Plant Production						
Fuel Ethanol	1,126	1,095	1,062	1,024	1,113	1,080
East Coast (PADD 1)	11	11	11	11	11	12
Midwest (PADD 2)	1,078	1,044	1,008	973	1,060	1,028
Gulf Coast (PADD 3)	21	20	23	21	23	20
Rocky Mountain (PADD 4)	8	11	11	11	11	11
West Coast (PADD 5)	8	9	10	8	9	9
Stocks (Million Barrels)¹⁰						
Crude Oil (including SPR)¹¹	858.5	854.7	830.8	808.5	--	--
Commercial	443.1	439.3	435.2	447.0	--	--
East Coast (PADD 1)	8.0	9.1	8.6	8.1	--	--
Midwest (PADD 2)	109.0	108.3	107.8	117.3	--	--
Cushing, Oklahoma ¹²	26.6	26.5	24.5	31.5	--	--
Gulf Coast (PADD 3)	257.4	250.4	248.8	248.6	--	--
Rocky Mountain (PADD 4)	24.5	24.4	24.4	25.8	--	--
West Coast (PADD 5)	44.2	47.0	45.6	47.1	--	--
Alaska In-Transit ¹³	2.1	3.9	4.0	4.2	--	--
SPR¹⁴	415.4	415.4	395.6	361.6	--	--
Total Motor Gasoline¹⁵	249.5	253.1	241.1	234.1	--	--
East Coast (PADD 1) ¹⁵	66.9	66.7	65.3	61.1	--	--
Midwest (PADD 2)	60.0	61.1	60.8	55.2	--	--
Gulf Coast (PADD 3)	85.1	87.2	77.9	78.4	--	--
Rocky Mountain (PADD 4)	9.2	9.4	9.1	8.3	--	--
West Coast (PADD 5)	28.3	28.7	28.0	31.0	--	--
Finished Motor Gasoline	14.3	14.7	14.7	15.8	--	--
Reformulated	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Conventional	14.3	14.6	14.7	15.8	--	--
East Coast (PADD 1)	2.1	2.3	3.0	3.1	--	--
Midwest (PADD 2)	3.8	3.5	4.1	4.0	--	--
Gulf Coast (PADD 3)	5.7	6.2	4.7	5.8	--	--
Rocky Mountain (PADD 4)	1.1	1.1	1.3	1.4	--	--
West Coast (PADD 5)	1.5	1.5	1.6	1.5	--	--
Blended with Fuel Ethanol	0.3	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Ed55 and Lower	0.3	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Greater than Ed55	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	14.0	14.4	14.4	15.6	--	--
East Coast (PADD 1)	2.1	2.3	3.0	3.1	--	--
Midwest (PADD 2)	3.6	3.3	3.9	3.8	--	--
Gulf Coast (PADD 3)	5.7	6.2	4.7	5.8	--	--
Rocky Mountain (PADD 4)	1.1	1.1	1.2	1.3	--	--
West Coast (PADD 5)	1.5	1.5	1.6	1.5	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Stocks (Million Barrels)¹⁰						
Motor Gasoline Blending Components¹⁵	235.2	238.5	226.4	218.3	--	--
East Coast (PADD 1) ¹⁵	64.8	64.4	62.3	58.0	--	--
Midwest (PADD 2)	56.1	57.6	56.7	51.2	--	--
Gulf Coast (PADD 3)	79.5	81.0	73.2	72.6	--	--
Rocky Mountain (PADD 4)	8.1	8.3	7.8	7.0	--	--
West Coast (PADD 5)	26.8	27.2	26.4	29.5	--	--
RBOB	53.1	52.3	50.5	50.3	--	--
East Coast (PADD 1) ¹⁵	22.9	21.7	22.7	21.3	--	--
Midwest (PADD 2)	5.7	6.1	6.0	5.3	--	--
Gulf Coast (PADD 3)	10.7	10.3	9.2	8.7	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.8	0.9	--	--
West Coast (PADD 5)	13.0	13.3	11.8	14.1	--	--
CBOB	113.7	120.0	113.2	109.4	--	--
East Coast (PADD 1) ¹⁵	28.8	30.4	29.1	26.7	--	--
Midwest (PADD 2)	39.1	40.7	39.9	36.7	--	--
Gulf Coast (PADD 3)	32.4	35.2	31.3	33.2	--	--
Rocky Mountain (PADD 4)	5.6	5.8	5.4	4.6	--	--
West Coast (PADD 5)	7.6	7.9	7.5	8.2	--	--
GTAB	1.8	1.5	1.6	1.5	--	--
East Coast (PADD 1)	1.6	1.4	1.4	1.4	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.2	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
All Other Blending Components	66.7	64.7	61.0	57.1	--	--
East Coast (PADD 1)	11.4	11.0	9.0	8.6	--	--
Midwest (PADD 2)	11.3	10.8	10.8	9.2	--	--
Gulf Coast (PADD 3)	36.1	35.3	32.5	30.6	--	--
Rocky Mountain (PADD 4)	1.6	1.7	1.6	1.5	--	--
West Coast (PADD 5)	6.1	6.0	7.1	7.1	--	--
Fuel Ethanol¹⁵	25.6	26.3	27.4	25.8	--	--
East Coast (PADD 1) ¹⁵	8.1	7.6	8.2	8.9	--	--
Midwest (PADD 2)	10.1	10.8	11.5	10.2	--	--
Gulf Coast (PADD 3)	4.3	4.9	4.6	4.1	--	--
Rocky Mountain (PADD 4)	0.3	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.7	2.7	2.7	2.2	--	--
Kerosene-Type Jet Fuel	41.2	42.1	44.1	40.6	--	--
East Coast (PADD 1)	8.4	8.7	9.2	10.1	--	--
Midwest (PADD 2)	8.0	7.8	8.1	7.2	--	--
Gulf Coast (PADD 3)	12.8	13.6	14.9	11.8	--	--
Rocky Mountain (PADD 4)	0.9	0.9	0.8	0.9	--	--
West Coast (PADD 5)	11.1	11.1	11.2	10.5	--	--
Distillate Fuel Oil¹⁵	119.4	120.8	117.6	117.9	--	--
East Coast (PADD 1) ¹⁵	27.3	27.5	29.2	27.5	--	--
New England (PADD 1A) ¹⁵	3.9	3.6	4.0	4.3	--	--
Central Atlantic (PADD 1B) ¹⁵	13.0	12.7	15.1	14.4	--	--
Lower Atlantic (PADD 1C)	10.4	11.3	10.1	8.8	--	--
Midwest (PADD 2)	29.0	28.9	34.0	32.3	--	--
Gulf Coast (PADD 3)	46.4	48.0	38.4	41.2	--	--
Rocky Mountain (PADD 4)	4.6	4.6	4.0	4.7	--	--
West Coast (PADD 5)	12.0	11.7	12.0	12.2	--	--
15 ppm sulfur and Under	107.6	108.9	108.7	107.9	--	--
East Coast (PADD 1) ¹⁵	26.2	26.3	27.9	25.7	--	--
New England (PADD 1A) ¹⁵	3.9	3.6	3.9	4.3	--	--
Central Atlantic (PADD 1B) ¹⁵	12.6	12.2	14.4	13.3	--	--
Lower Atlantic (PADD 1C)	9.7	10.5	9.6	8.1	--	--
Midwest (PADD 2)	27.9	27.9	33.3	31.5	--	--
Gulf Coast (PADD 3)	37.9	39.3	32.5	34.9	--	--
Rocky Mountain (PADD 4)	4.5	4.4	3.9	4.5	--	--
West Coast (PADD 5)	11.2	11.0	11.2	11.4	--	--
> 15 ppm to 500 ppm sulfur	3.9	4.2	3.3	2.8	--	--
East Coast (PADD 1)	0.6	0.6	0.5	0.8	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.4	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.3	0.4	--	--
Midwest (PADD 2)	0.5	0.3	0.3	0.4	--	--
Gulf Coast (PADD 3)	2.5	3.0	2.1	1.1	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.3	0.3	--	--
> 500 ppm sulfur	7.9	7.7	5.6	7.3	--	--
East Coast (PADD 1)	0.6	0.6	0.8	1.0	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.3	0.6	0.8	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.2	0.2	--	--
Midwest (PADD 2)	0.7	0.7	0.4	0.4	--	--
Gulf Coast (PADD 3)	5.9	5.7	3.8	5.2	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.6	0.6	0.6	0.6	--	--
Residual Fuel Oil	24.2	24.7	24.0	29.0	--	--
East Coast (PADD 1)	5.1	5.4	5.1	5.5	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.2	--	--
Central Atlantic (PADD 1B)	3.9	4.1	3.6	4.1	--	--
Lower Atlantic (PADD 1C)	1.0	1.2	1.3	1.3	--	--
Midwest (PADD 2)	1.1	1.2	1.2	1.0	--	--
Gulf Coast (PADD 3)	14.3	14.7	12.8	18.0	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.5	3.3	4.7	4.2	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Stocks (Million Barrels)¹⁰						
Propane/Propylene¹⁶	71.7	73.4	45.3	51.9	--	--
East Coast (PADD 1) ¹⁶	2.7	3.5	3.1	4.2	--	--
New England (PADD 1A) ¹⁶	0.2	0.3	0.3	0.5	--	--
Central Atlantic (PADD 1B) ¹⁶	1.9	2.7	2.2	2.7	--	--
Lower Atlantic (PADD 1C) ¹⁶	0.5	0.6	0.6	1.0	--	--
Midwest (PADD 2) ¹⁶	13.8	13.8	9.0	12.7	--	--
Gulf Coast (PADD 3) ¹⁶	51.8	52.6	30.4	31.1	--	--
PADD's 4 & 5 ¹⁶	3.5	3.4	2.7	3.9	--	--
Propane, fractionated and ready for sale¹⁷	44.6	45.2	21.6	25.8	--	--
East Coast (PADD 1)	1.5	2.3	1.6	2.7	--	--
New England (PADD 1A)	0.2	0.3	0.3	0.5	--	--
Central Atlantic (PADD 1B)	1.0	1.8	1.1	1.6	--	--
Lower Atlantic (PADD 1C)	0.3	0.2	0.2	0.6	--	--
Midwest (PADD 2)	7.9	7.8	3.9	6.8	--	--
Gulf Coast (PADD 3)	33.7	33.6	15.3	14.5	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.7	--	--
West Coast (PADD 5)	1.3	1.2	0.5	1.1	--	--
Propylene (Total U.S. Nonfuel Use)¹⁶	--	--	--	--	--	--
Other Oils¹⁸	292.2	289.2	264.5	271.9	--	--
Unfinished Oils	83.2	81.8	84.3	91.1	--	--
Kerosene	1.1	1.1	1.2	1.8	--	--
Asphalt and Road Oil	29.6	28.7	30.4	30.9	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	143.5	142.5	115.5	113.7	--	--
Total Stocks (Excluding SPR)^{15,16}	1,266.9	1,268.9	1,199.3	1,218.1	--	--
Total Stocks (Including SPR)^{14,15,16}	1,682.4	1,684.3	1,594.9	1,579.7	--	--
Imports						
Total Crude Oil Incl SPR	6,422	6,324	5,470	5,491	6,482	5,756
Commercial¹⁹	6,422	6,324	5,470	5,491	6,482	5,756
East Coast (PADD 1)	536	764	290	331	654	367
Midwest (PADD 2)	3,395	3,190	2,884	2,801	3,144	2,926
Gulf Coast (PADD 3)	1,211	1,328	895	1,055	1,394	993
Rocky Mountain (PADD 4)	324	340	292	465	416	355
West Coast (PADD 5)	956	703	1,109	839	873	1,114
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	542	438	578	634	474	497
East Coast (PADD 1)	338	373	483	536	319	382
Midwest (PADD 2)	8	10	8	0	12	17
Gulf Coast (PADD 3)	7	33	0	9	18	13
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	189	22	87	86	125	85
Finished Motor Gasoline	178	139	41	71	106	62
East Coast (PADD 1)	66	139	41	71	75	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	112	0	0	0	31	8
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	178	139	41	71	106	62
East Coast (PADD 1)	66	139	41	71	75	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	112	0	0	0	31	8
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	178	139	41	71	106	62
East Coast (PADD 1)	66	139	41	71	75	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	112	0	0	0	31	8
Motor Gasoline Blending Components	363	299	537	563	368	436
East Coast (PADD 1)	272	234	442	465	244	328
Midwest (PADD 2)	8	10	8	0	12	17
Gulf Coast (PADD 3)	7	33	0	9	18	13
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	76	22	87	86	94	78
RBOB	119	57	73	130	86	79
East Coast (PADD 1)	119	57	73	130	86	79
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	36	25	100	13	58	58
East Coast (PADD 1)	30	19	100	13	43	51
Midwest (PADD 2)	6	6	0	0	6	2
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	9	5
GTAB	0	85	81	203	43	51
East Coast (PADD 1)	0	85	81	203	32	51
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	11	0
All Other Blending Components	208	132	284	218	180	247
East Coast (PADD 1)	123	73	189	120	83	146
Midwest (PADD 2)	2	4	8	0	6	14
Gulf Coast (PADD 3)	7	33	0	9	18	13
Rocky Mountain (PADD 4)	0	0	0	2	0	0
West Coast (PADD 5)	76	22	87	86	74	73
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	64	130	138	165	116	127
East Coast (PADD 1)	20	26	48	52	17	46
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	44	104	91	113	99	81
Distillate Fuel Oil	179	174	249	171	241	288
East Coast (PADD 1)	144	153	227	150	213	268
Midwest (PADD 2)	8	10	5	3	9	8
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	7	10	7	4	8	6
West Coast (PADD 5)	20	1	10	14	11	6
15 ppm sulfur and Under	179	174	249	170	241	288
East Coast (PADD 1)	144	153	227	150	213	268
Midwest (PADD 2)	8	10	5	3	9	8
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	7	10	7	4	8	6
West Coast (PADD 5)	20	1	10	14	11	6
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	134	117	48	110	161	133
East Coast (PADD 1)	16	40	0	84	55	67
Midwest (PADD 2)	2	3	8	6	3	5
Gulf Coast (PADD 3)	114	72	38	20	102	61
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	1	2	0	1	1

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/6/26	2/27/26	3/7/25	3/8/24 ¹	3/6/26	3/7/25
Imports						
Propane/Propylene	136	178	145	114	189	154
East Coast (PADD 1)	52	70	55	38	84	59
Midwest (PADD 2)	46	57	44	40	66	44
Gulf Coast (PADD 3)	0	0	4	1	0	3
PADDs 4 and 5	38	52	42	35	39	48
Other Oils	645	372	807	870	460	646
East Coast (PADD 1)	196	96	173	314	100	247
Midwest (PADD 2)	69	64	56	47	62	50
Gulf Coast (PADD 3)	273	162	541	393	225	303
Rocky Mountain (PADD 4)	7	6	4	4	7	4
West Coast (PADD 5)	100	44	32	112	66	42
Kerosene	4	0	0	0	1	4
NGPLs/LRGs (Excluding Propane/Propylene)	52	72	48	45	60	54
Total Product Imports	1,700	1,409	1,966	2,065	1,640	1,846
East Coast (PADD 1)	767	757	986	1,174	787	1,068
Midwest (PADD 2)	134	145	121	96	152	123
Gulf Coast (PADD 3)	394	267	584	423	345	380
Rocky Mountain (PADD 4)	26	28	21	22	26	25
West Coast (PADD 5)	378	211	253	348	329	249
Total Imports (Incl SPR)	8,122	7,733	7,436	7,556	8,122	7,602
East Coast (PADD 1)	1,303	1,521	1,275	1,506	1,442	1,436
Midwest (PADD 2)	3,529	3,334	3,006	2,898	3,296	3,049
Gulf Coast (PADD 3)	1,606	1,596	1,479	1,478	1,739	1,373
Rocky Mountain (PADD 4)	350	368	313	487	443	381
West Coast (PADD 5)	1,334	914	1,362	1,187	1,202	1,363
Exports²⁰						
Total	10,594	11,010	9,518	9,275	11,015	10,395
Crude Oil²¹	3,434	3,997	3,290	3,147	4,084	3,999
Products	7,160	7,013	6,228	6,128	6,932	6,397
Total Motor Gasoline²²	880	1,067	840	—	893	851
Fuel Ethanol²³	188	217	162	124	181	135
Kerosene-Type Jet Fuel	206	172	164	174	213	184
Distillate Fuel Oil	1,251	1,228	1,036	1,231	1,174	968
Residual Fuel Oil	65	136	87	96	98	127
Propane	2,035	1,609	1,718	1,364	1,912	1,840
Other Oils²⁴	2,535	2,584	2,221	2,140	2,463	2,292
Net Imports (Incl SPR)						
Total	-2,472	-3,277	-2,082	-1,719	-2,893	-2,794
Crude Oil	2,988	2,327	2,180	2,344	2,399	1,757
Products	-5,460	-5,604	-4,262	-4,063	-5,292	-4,551
Product Supplied						
Total Product Supplied²⁵	21,201	19,867	21,600	20,803	21,043	20,660
Finished Motor Gasoline⁵	9,241	8,292	9,182	9,044	8,754	8,688
Kerosene-Type Jet Fuel	1,787	1,717	1,775	1,583	1,703	1,586
Distillate Fuel Oil	4,065	3,698	3,898	3,375	4,103	4,087
Residual Fuel Oil	449	10	375	532	316	294
Propane/Propylene²⁶	1,202	1,268	1,609	1,236	1,321	1,477
Other Oils²⁷	4,458	4,884	4,762	5,035	4,847	4,528
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

¹ Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

² Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

³ Based on the latest reported monthly operable capacity.

⁴ Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

⁵ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁶ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁷ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁸ Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

⁹ Includes propane/propylene production from natural gas plants.

¹⁰ Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

¹¹ Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

¹² Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

¹³ Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

¹⁴ Includes non-U.S. stocks held under foreign or commercial storage agreements.

¹⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

¹⁶ Prior to April 10, 2020 this included stocks of propylene held at terminals.

¹⁷ Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

¹⁸ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

¹⁹ Prior to June 4, 2010, included "Imports into SPR by Others."

²⁰ Exports are estimated.

²¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

²² Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

²³ Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

²⁴ Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

²⁵ See Table 1, footnote #16.

²⁶ See Table 1 footnote #18.

²⁷ See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.