

Table 1. U.S. Petroleum Balance Sheet, Week Ending 3/13/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	3/13/26	3/6/26	Difference	Percent Change	3/14/25	Difference	Percent Change
Crude Oil	864.7	858.5	6.2	0.7	832.8	31.9	3.8
Commercial (Excluding SPR) ¹	449.3	443.1	6.2	1.4	437.0	12.3	2.8
Strategic Petroleum Reserve (SPR) ²	415.4	415.4	0.0	0.0	395.9	19.6	4.9
Total Motor Gasoline ³	244.0	249.5	-5.4	-2.2	240.6	3.5	1.4
Reformulated	0.0	0.0	0.0	114.3	0.0	0.0	3.4
Conventional	12.9	14.3	-1.4	-9.5	14.3	-1.4	-9.6
Blending Components	231.1	235.2	-4.1	-1.7	226.3	4.8	2.1
Fuel Ethanol	26.4	25.6	0.8	3.2	26.6	-0.2	-0.6
Kerosene-Type Jet Fuel	43.6	41.2	2.4	5.8	43.2	0.4	1.0
Distillate Fuel Oil ³	116.9	119.4	-2.5	-2.1	114.8	2.1	1.8
15 ppm sulfur and Under ³	105.1	107.6	-2.5	-2.4	106.3	-1.2	-1.2
> 15 ppm to 500 ppm sulfur	4.0	3.9	0.1	2.3	2.8	1.2	41.6
> 500 ppm sulfur	7.8	7.9	-0.1	-1.0	5.6	2.2	38.6
Residual Fuel Oil	25.1	24.2	0.9	3.7	23.4	1.7	7.1
Propane/Propylene ⁴	72.5	71.7	0.8	1.1	43.3	29.1	67.2
Other Oils ⁵	289.6	292.2	-2.7	-0.9	272.1	17.5	6.4
Unfinished Oils	82.3	83.2	-0.9	-1.1	86.0	-3.7	-4.4
Total Stocks (Including SPR) ^{2,3,4}	1,682.8	1,682.4	0.4	0.0	1,596.8	86.0	5.4
Total Stocks (Excluding SPR) ^{3,4}	1,267.4	1,266.9	0.4	0.0	1,200.9	66.5	5.5

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	3/13/26	3/6/26	Difference	3/14/25	Difference	3/13/26	3/14/25	Percent Change	3/13/26	3/14/25	Percent Change
Crude Oil Supply											
(1) Domestic Production ⁶	13,668	13,678	-10	13,573	95	13,686	13,540	1.1	13,661	13,485	1.3
(2) Alaska	420	424	-4	436	-16	421	439	-4.1	429	439	-2.4
(3) Lower 48	13,248	13,254	-6	13,137	111	13,265	13,100	1.3	13,232	13,046	1.4
(4) Transfers to Crude Oil Supply	550	550	0	601	-50	552	564	-2.2	654	590	10.8
(5) Alaskan NGL production ⁷	49	49	0	49	0	49	50	-3.3	49	53	-7.2
(6) Natural Gasoline, Condensate, and Unfinished Oils ⁸	502	502	0	552	-50	503	514	-2.1	605	537	12.6
(7) Net Imports (Including SPR)	2,296	2,988	-692	741	1,555	2,489	1,582	57.3	2,367	2,017	17.3
(8) Imports	7,194	6,422	772	5,385	1,809	6,650	5,647	17.8	6,528	6,104	6.9
(9) Commercial Crude Oil	7,194	6,422	772	5,385	1,809	6,650	5,647	17.8	6,528	6,104	6.9
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,898	3,434	1,464	4,644	254	4,161	4,065	2.4	4,162	4,087	1.8
(13) Stock Change (+/build; -/draw)	879	546	333	289	591	1,052	179	--	446	336	--
(14) Commercial Stock Change	879	546	333	249	630	1,052	160	--	418	306	--
(15) SPR Stock Change	0	0	0	39	-39	0	20	--	28	29	--
(16) Adjustment ⁹	597	-501	1,098	1,037	-439	300	116	--	-47	-116	--
(17) Crude Oil Input to Refineries	16,232	16,169	63	15,663	569	15,976	15,623	2.3	16,188	15,641	3.5
Other Supply											
(18) Production	9,968	9,992	-24	9,388	580	9,967	9,304	7.1	9,765	9,133	6.9
(19) Natural Gas Plant Liquids ¹⁰	7,615	7,588	28	7,018	598	7,599	6,932	9.6	7,378	6,759	9.2
(20) Renewable Fuels/Oxygenate Plant ..	1,387	1,439	-52	1,429	-42	1,415	1,428	-0.9	1,415	1,424	-0.7
(21) Fuel Ethanol	1,093	1,126	-33	1,105	-13	1,107	1,085	2.0	1,104	1,083	1.9
(22) Other ¹¹	294	312	-18	324	-30	308	342	-10.1	311	341	-8.7
(23) Refinery Processing Gain	965	966	-1	941	24	953	944	1.0	972	950	2.3
(24) Net Imports ¹²	-5,062	-5,460	399	-5,280	218	-5,178	-4,545	--	-5,299	-4,767	--
(25) Imports ¹²	1,710	1,700	11	1,680	30	1,708	1,843	-7.3	1,618	1,714	-5.5
(26) Exports ¹²	6,772	7,160	-388	6,960	-188	6,887	6,388	7.8	6,918	6,480	6.8
(27) Stock Change (+/build; -/draw) ^{3,13}	-816	-826	10	-16	-800	-602	-558	--	-775	-757	--
(28) Adjustment ¹⁴	236	224	12	231	5	227	225	--	213	220	--
(29) Transfers to Crude Oil Supply ¹⁵	-550	-550	0	-601	50	-552	-564	-2.2	-654	-590	--
Products Supplied											
(30) Total ¹⁶	21,639	21,201	439	19,417	2,222	21,041	20,601	2.1	20,988	20,394	2.9
(31) Finished Motor Gasoline ¹⁷	8,728	9,241	-513	8,817	-89	8,748	8,832	-1.0	8,504	8,517	-0.2
(32) Kerosene-Type Jet Fuel	1,369	1,787	-418	1,845	-476	1,647	1,683	-2.1	1,625	1,604	1.3
(33) Distillate Fuel Oil	4,399	4,065	334	4,010	389	4,014	3,999	0.4	4,113	4,084	0.7
(34) Residual Fuel Oil	209	449	-240	310	-101	308	288	6.9	319	338	-5.6
(35) Propane/Propylene ¹⁸	1,048	1,202	-154	931	117	1,215	1,379	-11.9	1,398	1,477	-5.4
(36) Other Oils ¹⁹	5,887	4,458	1,429	3,505	2,382	5,109	4,421	15.6	5,029	4,374	15.0
Net Imports of Crude and Petroleum Products											
(33) Total	-2,766	-2,472	-294	-4,539	1,773	-2,689	-2,962	-9.2	-2,933	-2,749	6.7

-- = Not Applicable.
 - = Data Not Available.
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.
 13 Includes an estimate of minor product stock change based on monthly data.
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
 17 See Table 2, footnote #3.
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Crude Oil Production						
Domestic Production²	13,668	13,678	13,573	13,100	13,686	13,540
Alaska	420	424	436	441	421	439
Lower 48	13,248	13,254	13,137	12,700	13,265	13,100
Refiner Inputs and Utilization						
Crude Oil Inputs	16,232	16,169	15,663	15,785	15,976	15,623
East Coast (PADD 1)	798	822	493	765	810	561
Midwest (PADD 2)	3,845	3,931	3,843	3,846	3,836	3,913
Gulf Coast (PADD 3)	9,142	8,877	8,739	8,585	8,849	8,533
Rocky Mountain (PADD 4)	595	608	565	532	608	559
West Coast (PADD 5)	1,851	1,932	2,024	2,058	1,873	2,056
Gross Inputs	16,463	16,370	15,949	16,102	16,220	15,869
East Coast (PADD 1)	800	841	490	767	821	560
Midwest (PADD 2)	3,861	3,943	3,865	3,859	3,850	3,924
Gulf Coast (PADD 3)	9,275	8,948	8,930	8,792	8,980	8,697
Rocky Mountain (PADD 4)	595	608	561	526	607	554
West Coast (PADD 5)	1,931	2,029	2,102	2,159	1,962	2,134
Operable Capacity³	18,022	18,022	18,354	18,348	18,022	18,354
East Coast (PADD 1)	912	912	910	952	912	910
Midwest (PADD 2)	4,248	4,248	4,254	4,210	4,248	4,254
Gulf Coast (PADD 3)	9,799	9,799	10,008	9,917	9,799	10,008
Rocky Mountain (PADD 4)	644	644	652	650	644	652
West Coast (PADD 5)	2,420	2,420	2,531	2,260	2,420	2,531
Percent Utilization⁴	91.4	90.8	86.9	87.8	90.0	86.5
East Coast (PADD 1)	87.8	92.3	53.8	80.5	90.0	61.5
Midwest (PADD 2)	90.9	92.8	90.9	91.7	90.6	92.3
Gulf Coast (PADD 3)	94.7	91.3	89.2	88.7	91.6	86.9
Rocky Mountain (PADD 4)	92.5	94.5	86.1	80.9	94.3	85.0
West Coast (PADD 5)	79.8	83.8	83.0	82.4	81.1	84.3
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	490	712	808	770	492	580
East Coast (PADD 1)	2,331	2,459	2,568	2,364	2,352	2,393
Midwest (PADD 2)	59	109	4	-12	70	-86
Gulf Coast (PADD 3)	-2,266	-2,248	-2,056	-1,873	-2,239	-1,990
Rocky Mountain (PADD 4)	29	-50	86	55	-26	54
West Coast (PADD 5)	337	442	207	236	334	209
RBOB	807	761	820	892	756	669
East Coast (PADD 1)	495	524	660	617	511	527
Midwest (PADD 2)	91	96	29	93	92	46
Gulf Coast (PADD 3)	-89	-160	-114	0	-122	-116
Rocky Mountain (PADD 4)	45	45	45	57	45	48
West Coast (PADD 5)	265	257	199	125	229	164
CBOB	-156	487	86	-139	109	61
East Coast (PADD 1)	1,655	1,915	1,710	1,454	1,767	1,754
Midwest (PADD 2)	-6	91	29	-91	42	-63
Gulf Coast (PADD 3)	-1,813	-1,572	-1,723	-1,525	-1,700	-1,689
Rocky Mountain (PADD 4)	-28	-85	19	14	-72	2
West Coast (PADD 5)	35	139	50	10	71	57
GTAB	-28	-10	35	63	9	37
East Coast (PADD 1)	-28	-10	35	63	9	37
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-132	-525	-132	-46	-382	-188
East Coast (PADD 1)	210	31	163	230	65	75
Midwest (PADD 2)	-26	-77	-55	-14	-65	-69
Gulf Coast (PADD 3)	-365	-516	-219	-348	-417	-185
Rocky Mountain (PADD 4)	12	-10	21	-16	1	3
West Coast (PADD 5)	37	46	-42	101	33	-12
Fuel Ethanol	876	901	896	885	877	877
East Coast (PADD 1)	318	330	329	324	318	322
Midwest (PADD 2)	228	242	238	233	233	233
Gulf Coast (PADD 3)	156	152	154	155	154	151
Rocky Mountain (PADD 4)	30	30	30	30	30	30
West Coast (PADD 5)	144	146	144	143	142	141
Refiner and Blender Net Production						
Finished Motor Gasoline⁵	9,426	9,888	9,623	9,648	9,466	9,496
Finished Motor Gasoline (excl. Adjustment)⁶	9,019	9,624	9,575	9,648	9,216	9,357
East Coast (PADD 1)	3,104	3,230	3,189	3,161	3,107	3,160
Midwest (PADD 2)	2,321	2,474	2,422	2,363	2,382	2,385
Gulf Coast (PADD 3)	1,840	2,112	2,209	2,355	1,990	2,107
Rocky Mountain (PADD 4)	345	332	343	359	350	342
West Coast (PADD 5)	1,408	1,475	1,411	1,410	1,387	1,363
Adjustment⁷	407	264	48	0	250	139
Reformulated⁶	3,035	3,029	3,040	3,046	2,968	2,978
East Coast (PADD 1)	1,120	1,151	1,166	1,173	1,103	1,142
Midwest (PADD 2)	327	337	335	333	330	331
Gulf Coast (PADD 3)	552	492	500	504	516	484
Rocky Mountain (PADD 4)	50	49	50	65	50	53
West Coast (PADD 5)	985	1,000	989	971	969	968

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol⁶	3,035	3,029	3,040	3,046	2,968	2,978
East Coast (PADD 1)	1,120	1,151	1,166	1,173	1,103	1,142
Midwest (PADD 2)	327	337	335	333	330	331
Gulf Coast (PADD 3)	552	492	500	504	516	484
Rocky Mountain (PADD 4)	50	49	50	65	50	53
West Coast (PADD 5)	985	1,000	989	971	969	968
Other⁶	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional⁶	5,984	6,595	6,534	6,601	6,249	6,379
East Coast (PADD 1)	1,984	2,080	2,023	1,988	2,004	2,018
Midwest (PADD 2)	1,994	2,137	2,087	2,030	2,053	2,054
Gulf Coast (PADD 3)	1,288	1,620	1,709	1,850	1,474	1,623
Rocky Mountain (PADD 4)	295	283	293	294	300	289
West Coast (PADD 5)	423	475	422	439	418	396
Blended with Fuel Ethanol⁶	5,560	5,833	5,799	5,679	5,639	5,677
East Coast (PADD 1)	2,026	2,120	2,082	2,030	2,041	2,052
Midwest (PADD 2)	1,868	2,006	1,991	1,937	1,931	1,939
Gulf Coast (PADD 3)	983	1,003	1,036	1,026	981	1,014
Rocky Mountain (PADD 4)	245	248	248	240	250	242
West Coast (PADD 5)	438	455	442	446	437	430
Ed55 and Lower	5,551	5,826	5,791	5,669	5,631	5,669
East Coast (PADD 1)	2,023	2,118	2,080	2,026	2,038	2,049
Midwest (PADD 2)	1,863	2,003	1,987	1,931	1,926	1,934
Gulf Coast (PADD 3)	982	1,002	1,035	1,026	980	1,013
Rocky Mountain (PADD 4)	245	247	248	240	250	242
West Coast (PADD 5)	438	455	441	445	436	430
Greater than Ed55	9	7	8	10	8	8
East Coast (PADD 1)	3	2	2	3	3	3
Midwest (PADD 2)	5	4	5	6	4	5
Gulf Coast (PADD 3)	2	0	1	0	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other⁶	424	762	735	922	609	702
East Coast (PADD 1)	-42	-41	-59	-42	-37	-34
Midwest (PADD 2)	126	131	96	94	122	115
Gulf Coast (PADD 3)	305	617	673	824	493	609
Rocky Mountain (PADD 4)	50	36	44	53	50	47
West Coast (PADD 5)	-15	20	-20	-7	-19	-35
Kerosene-Type Jet Fuel	1,878	1,808	1,743	1,722	1,769	1,695
East Coast (PADD 1)	94	84	44	90	86	53
Midwest (PADD 2)	295	291	335	273	284	316
Gulf Coast (PADD 3)	1,035	998	925	923	979	901
Rocky Mountain (PADD 4)	29	39	30	19	33	32
West Coast (PADD 5)	425	396	409	418	387	393
Commercial⁸	1,864	1,791	1,709	1,697	1,722	1,666
East Coast (PADD 1)	94	84	44	90	86	53
Midwest (PADD 2)	295	293	335	273	284	316
Gulf Coast (PADD 3)	1,032	983	930	907	954	890
Rocky Mountain (PADD 4)	25	34	27	15	28	29
West Coast (PADD 5)	418	396	372	412	369	377
Military⁸	12	15	30	23	45	26
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	1	1	1	1	0
Gulf Coast (PADD 3)	1	13	-7	13	24	10
Rocky Mountain (PADD 4)	2	2	0	2	2	0
West Coast (PADD 5)	7	0	37	6	18	16
Distillate Fuel Oil	4,869	4,944	4,613	4,690	4,844	4,703
East Coast (PADD 1)	235	248	149	173	256	170
Midwest (PADD 2)	1,159	1,163	1,128	1,096	1,120	1,201
Gulf Coast (PADD 3)	2,884	2,889	2,713	2,847	2,837	2,710
Rocky Mountain (PADD 4)	196	215	189	173	212	182
West Coast (PADD 5)	394	428	434	400	419	439
15 ppm sulfur and Under	4,633	4,749	4,477	4,508	4,652	4,539
East Coast (PADD 1)	231	247	150	182	252	169
Midwest (PADD 2)	1,170	1,156	1,146	1,088	1,121	1,204
Gulf Coast (PADD 3)	2,663	2,731	2,579	2,685	2,665	2,564
Rocky Mountain (PADD 4)	195	216	189	169	211	184
West Coast (PADD 5)	374	399	413	384	402	418
> 15 ppm to 500 ppm sulfur	109	118	80	95	109	105
East Coast (PADD 1)	-2	2	0	4	1	0
Midwest (PADD 2)	2	18	-1	-8	6	1
Gulf Coast (PADD 3)	99	83	78	94	95	95
Rocky Mountain (PADD 4)	1	1	0	4	1	0
West Coast (PADD 5)	10	15	3	1	8	9
> 500 ppm sulfur	126	77	56	87	83	59
East Coast (PADD 1)	6	-1	-1	-12	3	1
Midwest (PADD 2)	-12	-10	-17	16	-6	-4
Gulf Coast (PADD 3)	122	75	57	69	77	51
Rocky Mountain (PADD 4)	0	-1	0	0	1	-1
West Coast (PADD 5)	10	14	18	15	9	13

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Refiner and Blender Net Production						
Residual Fuel Oil	315	302	308	461	287	304
East Coast (PADD 1)	33	35	5	67	31	18
Midwest (PADD 2)	34	26	38	32	33	40
Gulf Coast (PADD 3)	105	109	158	221	108	158
Rocky Mountain (PADD 4)	15	14	10	11	12	9
West Coast (PADD 5)	128	119	97	130	103	79
Propane/Propylene⁹	2,924	2,862	2,715	2,625	2,866	2,690
East Coast (PADD 1)	318	298	284	252	301	288
Midwest (PADD 2)	569	534	549	542	527	519
Gulf Coast (PADD 3)	1,776	1,779	1,639	1,581	1,785	1,650
PADDs 4 and 5	261	250	243	250	253	233
Ethanol Plant Production						
Fuel Ethanol	1,093	1,126	1,105	1,046	1,107	1,085
East Coast (PADD 1)	11	11	9	11	11	11
Midwest (PADD 2)	1,035	1,078	1,057	995	1,054	1,034
Gulf Coast (PADD 3)	28	21	19	21	22	20
Rocky Mountain (PADD 4)	11	8	11	11	10	11
West Coast (PADD 5)	8	8	10	8	9	9
Stocks (Million Barrels)¹⁰						
Crude Oil (including SPR)¹¹	864.7	858.5	832.8	807.3	--	--
Commercial	449.3	443.1	437.0	445.0	--	--
East Coast (PADD 1)	8.4	8.0	8.4	8.3	--	--
Midwest (PADD 2)	110.0	109.0	105.5	116.7	--	--
Cushing, Oklahoma ¹²	27.5	26.6	23.5	31.4	--	--
Gulf Coast (PADD 3)	260.2	257.4	252.3	247.9	--	--
Rocky Mountain (PADD 4)	25.2	24.5	24.7	26.3	--	--
West Coast (PADD 5)	45.5	44.2	46.0	45.9	--	--
Alaska In-Transit ¹³	4.2	2.1	3.6	2.5	--	--
SPR¹⁴	415.4	415.4	395.9	362.3	--	--
Total Motor Gasoline¹⁵	244.0	249.5	240.6	230.8	--	--
East Coast (PADD 1) ¹⁵	63.4	66.9	62.9	60.9	--	--
Midwest (PADD 2)	58.8	60.0	60.0	54.6	--	--
Gulf Coast (PADD 3)	85.2	85.1	79.8	76.6	--	--
Rocky Mountain (PADD 4)	9.3	9.2	8.8	8.2	--	--
West Coast (PADD 5)	27.4	28.3	28.9	30.5	--	--
Finished Motor Gasoline	12.9	14.3	14.3	14.9	--	--
Reformulated	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Conventional	12.9	14.3	14.3	14.8	--	--
East Coast (PADD 1)	2.0	2.1	3.2	3.2	--	--
Midwest (PADD 2)	3.8	3.8	4.0	4.0	--	--
Gulf Coast (PADD 3)	4.8	5.7	4.1	4.9	--	--
Rocky Mountain (PADD 4)	1.1	1.1	1.3	1.3	--	--
West Coast (PADD 5)	1.3	1.5	1.8	1.4	--	--
Blended with Fuel Ethanol	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Ed55 and Lower	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Greater than Ed55	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	12.7	14.0	14.0	14.6	--	--
East Coast (PADD 1)	2.0	2.1	3.2	3.2	--	--
Midwest (PADD 2)	3.6	3.6	3.8	3.8	--	--
Gulf Coast (PADD 3)	4.8	5.7	4.1	4.9	--	--
Rocky Mountain (PADD 4)	1.0	1.1	1.2	1.3	--	--
West Coast (PADD 5)	1.3	1.5	1.8	1.4	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Stocks (Million Barrels)¹⁰						
Motor Gasoline Blending Components¹⁵	231.1	235.2	226.3	215.9	--	--
East Coast (PADD 1) ¹⁵	61.4	64.8	59.7	57.7	--	--
Midwest (PADD 2)	55.0	56.1	56.1	50.7	--	--
Gulf Coast (PADD 3)	80.5	79.5	75.8	71.7	--	--
Rocky Mountain (PADD 4)	8.2	8.1	7.6	6.8	--	--
West Coast (PADD 5)	26.1	26.8	27.1	29.0	--	--
RBOB	52.7	53.1	51.2	50.2	--	--
East Coast (PADD 1) ¹⁵	23.6	22.9	22.7	20.9	--	--
Midwest (PADD 2)	5.9	5.7	5.9	5.4	--	--
Gulf Coast (PADD 3)	10.1	10.7	9.7	9.2	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.8	0.8	--	--
West Coast (PADD 5)	12.2	13.0	12.1	13.9	--	--
CBOB	110.5	113.7	110.9	107.0	--	--
East Coast (PADD 1) ¹⁵	25.2	28.8	26.7	26.4	--	--
Midwest (PADD 2)	37.9	39.1	39.4	36.2	--	--
Gulf Coast (PADD 3)	33.7	32.4	31.7	31.9	--	--
Rocky Mountain (PADD 4)	5.8	5.6	5.4	4.4	--	--
West Coast (PADD 5)	8.0	7.6	7.6	8.0	--	--
GTAB	1.8	1.8	1.4	1.0	--	--
East Coast (PADD 1)	1.6	1.6	1.2	1.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.2	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
All Other Blending Components	66.2	66.7	62.9	57.7	--	--
East Coast (PADD 1)	11.0	11.4	9.2	9.3	--	--
Midwest (PADD 2)	11.2	11.3	10.8	9.1	--	--
Gulf Coast (PADD 3)	36.5	36.1	34.2	30.6	--	--
Rocky Mountain (PADD 4)	1.6	1.6	1.4	1.6	--	--
West Coast (PADD 5)	5.8	6.1	7.4	7.1	--	--
Fuel Ethanol¹⁵	26.4	25.6	26.6	26.0	--	--
East Coast (PADD 1) ¹⁵	8.0	8.1	8.2	8.9	--	--
Midwest (PADD 2)	11.0	10.1	10.8	10.4	--	--
Gulf Coast (PADD 3)	4.3	4.3	4.7	4.2	--	--
Rocky Mountain (PADD 4)	0.4	0.3	0.4	0.4	--	--
West Coast (PADD 5)	2.8	2.7	2.5	2.1	--	--
Kerosene-Type Jet Fuel	43.6	41.2	43.2	40.4	--	--
East Coast (PADD 1)	9.1	8.4	10.0	9.6	--	--
Midwest (PADD 2)	7.3	8.0	7.9	6.9	--	--
Gulf Coast (PADD 3)	14.7	12.8	14.0	12.7	--	--
Rocky Mountain (PADD 4)	1.0	0.9	0.8	1.0	--	--
West Coast (PADD 5)	11.6	11.1	10.4	10.3	--	--
Distillate Fuel Oil¹⁵	116.9	119.4	114.8	118.5	--	--
East Coast (PADD 1) ¹⁵	27.6	27.3	28.3	29.0	--	--
New England (PADD 1A) ¹⁵	4.0	3.9	4.0	4.5	--	--
Central Atlantic (PADD 1B) ¹⁵	13.0	13.0	14.7	13.8	--	--
Lower Atlantic (PADD 1C)	10.6	10.4	9.6	10.6	--	--
Midwest (PADD 2)	29.6	29.0	33.1	31.3	--	--
Gulf Coast (PADD 3)	44.1	46.4	37.1	41.4	--	--
Rocky Mountain (PADD 4)	4.2	4.6	3.7	4.6	--	--
West Coast (PADD 5)	11.5	12.0	12.6	12.2	--	--
15 ppm sulfur and Under	105.1	107.6	106.3	108.1	--	--
East Coast (PADD 1) ¹⁵	26.6	26.2	26.9	27.2	--	--
New England (PADD 1A) ¹⁵	4.0	3.9	4.0	4.5	--	--
Central Atlantic (PADD 1B) ¹⁵	12.5	12.6	13.9	12.9	--	--
Lower Atlantic (PADD 1C)	10.1	9.7	9.0	9.7	--	--
Midwest (PADD 2)	28.5	27.9	32.5	30.5	--	--
Gulf Coast (PADD 3)	35.4	37.9	31.7	34.7	--	--
Rocky Mountain (PADD 4)	3.9	4.5	3.6	4.3	--	--
West Coast (PADD 5)	10.6	11.2	11.7	11.3	--	--
> 15 ppm to 500 ppm sulfur	4.0	3.9	2.8	2.7	--	--
East Coast (PADD 1)	0.5	0.6	0.5	0.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.3	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.3	0.5	--	--
Midwest (PADD 2)	0.4	0.5	0.3	0.4	--	--
Gulf Coast (PADD 3)	2.7	2.5	1.7	1.3	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.2	0.2	--	--
> 500 ppm sulfur	7.8	7.9	5.6	7.8	--	--
East Coast (PADD 1)	0.4	0.6	0.9	1.1	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.2	0.7	0.7	--	--
Lower Atlantic (PADD 1C)	0.1	0.3	0.2	0.4	--	--
Midwest (PADD 2)	0.6	0.7	0.3	0.4	--	--
Gulf Coast (PADD 3)	6.0	5.9	3.7	5.5	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.7	0.6	0.7	0.6	--	--
Residual Fuel Oil	25.1	24.2	23.4	29.7	--	--
East Coast (PADD 1)	5.8	5.1	4.6	6.1	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.2	--	--
Central Atlantic (PADD 1B)	4.6	3.9	3.6	4.5	--	--
Lower Atlantic (PADD 1C)	1.0	1.0	0.9	1.4	--	--
Midwest (PADD 2)	1.1	1.1	1.2	1.0	--	--
Gulf Coast (PADD 3)	14.4	14.3	12.3	18.1	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.7	3.5	5.1	4.4	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Stocks (Million Barrels)¹⁰						
Propane/Propylene¹⁶	72.5	71.7	43.3	52.2	--	--
East Coast (PADD 1) ¹⁶	2.9	2.7	3.3	4.2	--	--
New England (PADD 1A) ¹⁶	0.2	0.2	0.3	0.5	--	--
Central Atlantic (PADD 1B) ¹⁶	2.0	1.9	2.4	2.8	--	--
Lower Atlantic (PADD 1C) ¹⁶	0.7	0.5	0.6	1.0	--	--
Midwest (PADD 2) ¹⁶	14.0	13.8	8.7	12.9	--	--
Gulf Coast (PADD 3) ¹⁶	52.4	51.8	28.6	31.2	--	--
PADD's 4 & 5 ¹⁶	3.2	3.5	2.7	3.9	--	--
Propane, fractionated and ready for sale¹⁷	42.9	44.6	20.3	26.6	--	--
East Coast (PADD 1)	1.9	1.5	1.9	2.7	--	--
New England (PADD 1A)	0.2	0.2	0.3	0.5	--	--
Central Atlantic (PADD 1B)	1.4	1.0	1.3	1.7	--	--
Lower Atlantic (PADD 1C)	0.4	0.3	0.3	0.6	--	--
Midwest (PADD 2)	7.8	7.9	3.3	6.9	--	--
Gulf Coast (PADD 3)	31.9	33.7	14.3	15.1	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.1	0.6	--	--
West Coast (PADD 5)	1.1	1.3	0.7	1.2	--	--
Propylene (Total U.S. Nonfuel Use)¹⁶	--	--	--	--	--	--
Other Oils¹⁸	289.6	292.2	272.1	269.2	--	--
Unfinished Oils	82.3	83.2	86.0	88.7	--	--
Kerosene	1.1	1.1	1.0	1.6	--	--
Asphalt and Road Oil	29.7	29.6	32.0	32.2	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	142.3	143.5	118.7	112.5	--	--
Total Stocks (Excluding SPR)^{15,16}	1,267.4	1,266.9	1,200.9	1,211.9	--	--
Total Stocks (Including SPR)^{14,15,16}	1,682.8	1,682.4	1,596.8	1,574.3	--	--
Imports						
Total Crude Oil Incl SPR	7,194	6,422	5,385	6,278	6,650	5,647
Commercial¹⁹	7,194	6,422	5,385	6,278	6,650	5,647
East Coast (PADD 1)	374	536	413	447	627	322
Midwest (PADD 2)	2,944	3,395	2,499	3,101	3,144	2,845
Gulf Coast (PADD 3)	2,387	1,211	1,273	1,331	1,615	1,059
Rocky Mountain (PADD 4)	539	324	202	462	417	326
West Coast (PADD 5)	950	956	997	938	846	1,095
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	447	542	657	496	497	575
East Coast (PADD 1)	239	338	503	333	328	430
Midwest (PADD 2)	9	8	9	11	7	15
Gulf Coast (PADD 3)	26	7	54	45	25	23
Rocky Mountain (PADD 4)	0	0	0	5	0	0
West Coast (PADD 5)	173	189	91	102	138	107
Finished Motor Gasoline	59	178	30	54	111	66
East Coast (PADD 1)	10	66	11	54	68	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	112	19	0	43	12
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	59	178	30	54	111	66
East Coast (PADD 1)	10	66	11	54	68	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	112	19	0	43	12
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	59	178	30	54	111	66
East Coast (PADD 1)	10	66	11	54	68	54
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	49	112	19	0	43	12
Motor Gasoline Blending Components	388	363	627	441	386	509
East Coast (PADD 1)	229	272	492	279	260	376
Midwest (PADD 2)	9	8	9	11	7	15
Gulf Coast (PADD 3)	26	7	54	45	25	23
Rocky Mountain (PADD 4)	0	0	0	5	0	0
West Coast (PADD 5)	124	76	71	102	94	95
RBOB	133	119	132	138	110	80
East Coast (PADD 1)	133	119	132	138	110	80
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	62	36	17	45	56	49
East Coast (PADD 1)	55	30	11	38	42	40
Midwest (PADD 2)	0	6	5	7	3	4
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	7	0	0	0	10	5
GTAB	0	0	152	75	43	74
East Coast (PADD 1)	0	0	152	0	32	74
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	75	11	0
All Other Blending Components	193	208	325	183	177	307
East Coast (PADD 1)	41	123	196	102	75	182
Midwest (PADD 2)	9	2	4	5	4	11
Gulf Coast (PADD 3)	26	7	54	45	25	23
Rocky Mountain (PADD 4)	0	0	0	5	0	0
West Coast (PADD 5)	116	76	71	27	73	90
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	150	64	155	63	114	136
East Coast (PADD 1)	22	20	113	55	19	56
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	128	44	42	5	95	79
Distillate Fuel Oil	221	179	257	170	246	286
East Coast (PADD 1)	167	144	226	152	214	260
Midwest (PADD 2)	6	8	8	3	7	9
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	14	7	9	8	10	7
West Coast (PADD 5)	33	20	14	7	15	9
15 ppm sulfur and Under	221	179	257	170	246	286
East Coast (PADD 1)	167	144	226	152	214	260
Midwest (PADD 2)	6	8	8	3	7	9
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	14	7	9	8	10	7
West Coast (PADD 5)	33	20	14	7	15	9
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	125	134	25	35	172	91
East Coast (PADD 1)	38	16	0	7	55	40
Midwest (PADD 2)	1	2	3	5	3	4
Gulf Coast (PADD 3)	73	114	21	22	110	45
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	1	0	0	4	1

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	3/13/26	3/6/26	3/14/25	3/15/24 ¹	3/13/26	3/14/25
Imports						
Propane/Propylene	119	136	138	129	160	155
East Coast (PADD 1)	45	52	48	35	69	61
Midwest (PADD 2)	39	46	42	54	52	44
Gulf Coast (PADD 3)	0	0	0	0	0	2
PADDs 4 and 5	35	38	48	38	38	48
Other Oils	648	645	449	551	518	600
East Coast (PADD 1)	157	196	120	155	124	188
Midwest (PADD 2)	77	69	61	42	66	55
Gulf Coast (PADD 3)	367	273	223	221	270	318
Rocky Mountain (PADD 4)	5	7	1	4	6	3
West Coast (PADD 5)	41	100	44	128	52	36
Kerosene	0	4	0	0	1	0
NGPLs/LRGs (Excluding Propane/Propylene)	84	52	65	37	63	58
Total Product Imports	1,710	1,700	1,680	1,443	1,708	1,843
East Coast (PADD 1)	669	767	1,009	737	808	1,036
Midwest (PADD 2)	132	134	123	117	136	128
Gulf Coast (PADD 3)	467	394	299	288	405	388
Rocky Mountain (PADD 4)	33	26	22	29	28	24
West Coast (PADD 5)	409	378	227	272	330	267
Total Imports (Incl SPR)	8,904	8,122	7,065	7,721	8,358	7,490
East Coast (PADD 1)	1,043	1,303	1,423	1,184	1,435	1,358
Midwest (PADD 2)	3,077	3,529	2,622	3,218	3,281	2,972
Gulf Coast (PADD 3)	2,854	1,606	1,572	1,619	2,021	1,448
Rocky Mountain (PADD 4)	572	350	224	490	445	350
West Coast (PADD 5)	1,359	1,334	1,224	1,210	1,176	1,362
Exports²⁰						
Total	11,670	10,594	11,604	11,775	11,047	10,452
Crude Oil²¹	4,898	3,434	4,644	4,881	4,161	4,065
Products	6,772	7,160	6,960	6,894	6,887	6,388
Total Motor Gasoline²²	949	880	894	—	916	850
Fuel Ethanol²³	174	188	111	134	180	128
Kerosene-Type Jet Fuel	320	206	192	233	242	175
Distillate Fuel Oil	1,052	1,251	1,261	985	1,191	1,054
Residual Fuel Oil	103	65	114	369	83	104
Propane	1,879	2,035	2,194	1,794	1,871	1,892
Other Oils²⁴	2,295	2,535	2,194	2,346	2,404	2,186
Net Imports (Incl SPR)						
Total	-2,766	-2,472	-4,539	-4,054	-2,689	-2,962
Crude Oil	2,296	2,988	741	1,397	2,489	1,582
Products	-5,062	-5,460	-5,280	-5,451	-5,178	-4,545
Product Supplied						
Total Product Supplied²⁵	21,639	21,201	19,417	19,742	21,041	20,601
Finished Motor Gasoline⁵	8,728	9,241	8,817	8,809	8,748	8,832
Kerosene-Type Jet Fuel	1,369	1,787	1,845	1,569	1,647	1,683
Distillate Fuel Oil	4,399	4,065	4,010	3,786	4,014	3,999
Residual Fuel Oil	209	449	310	22	308	288
Propane/Propylene²⁶	1,048	1,202	931	909	1,215	1,379
Other Oils²⁷	5,887	4,458	3,505	4,649	5,109	4,421
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

¹ Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

² Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

³ Based on the latest reported monthly operable capacity.

⁴ Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

⁵ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁶ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁷ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁸ Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

⁹ Includes propane/propylene production from natural gas plants.

¹⁰ Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

¹¹ Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

¹² Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

¹³ Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

¹⁴ Includes non-U.S. stocks held under foreign or commercial storage agreements.

¹⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

¹⁶ Prior to April 10, 2020 this included stocks of propylene held at terminals.

¹⁷ Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

¹⁸ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

¹⁹ Prior to June 4, 2010, included "Imports into SPR by Others."

²⁰ Exports are estimated.

²¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

²² Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

²³ Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

²⁴ Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

²⁵ See Table 1, footnote #16.

²⁶ See Table 1 footnote #18.

²⁷ See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.