

Table 1. U.S. Petroleum Balance Sheet, Week Ending 5/8/2026

Petroleum Stocks (Million Barrels)	Current Week 5/8/26	Week Ago			Year Ago		
		5/1/26	Difference	Percent Change	5/9/25	Difference	Percent Change
Crude Oil	837.0	849.9	-12.9	-1.5	841.5	-4.5	-0.5
Commercial (Excluding SPR) ¹	452.9	457.2	-4.3	-0.9	441.8	11.0	2.5
Strategic Petroleum Reserve (SPR) ²	384.1	392.7	-8.6	-2.2	399.7	-15.6	-3.9
Total Motor Gasoline ³	215.7	219.8	-4.1	-1.9	224.7	-9.0	-4.0
Reformulated	0.0	0.0	0.0	-4.2	0.0	0.0	-17.9
Conventional	16.1	15.7	0.4	2.8	15.7	0.4	2.8
Blending Components	199.5	204.1	-4.5	-2.2	209.0	-9.4	-4.5
Fuel Ethanol	24.9	26.0	-1.1	-4.4	25.4	-0.6	-2.3
Kerosene-Type Jet Fuel	44.0	43.6	0.5	1.0	41.6	2.4	5.7
Distillate Fuel Oil ³	102.5	102.3	0.2	0.2	103.6	-1.0	-1.0
15 ppm sulfur and Under ³	93.2	93.1	0.1	0.1	94.0	-0.8	-0.9
> 15 ppm to 500 ppm sulfur	3.6	3.7	0.0	-1.0	3.1	0.6	18.7
> 500 ppm sulfur	5.7	5.5	0.2	2.8	6.4	-0.8	-11.8
Residual Fuel Oil	22.5	24.3	-1.7	-7.1	24.0	-1.5	-6.1
Propane/Propylene ⁴	81.1	77.6	3.6	4.6	50.4	30.7	60.9
Other Oils ⁵	292.6	290.6	2.0	0.7	306.6	-14.0	-4.6
Unfinished Oils	80.3	79.0	1.4	1.7	89.0	-8.6	-9.7
Total Stocks (Including SPR) ^{2,3,4}	1,620.3	1,634.0	-13.7	-0.8	1,617.8	2.6	0.2
Total Stocks (Excluding SPR) ^{3,4}	1,236.3	1,241.3	-5.1	-0.4	1,218.1	18.1	1.5

Petroleum Supply (Thousand Barrels per Day)	Current Week 5/8/26	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		5/1/26	Difference	5/9/25	Difference	5/8/26	5/9/25	Percent Change	5/8/26	5/9/25	Percent Change
Crude Oil Supply											
(1) Domestic Production ⁶	13,710	13,573	137	13,387	323	13,614	13,420	1.4	13,643	13,478	1.2
(2) Alaska	420	417	3	437	-17	420	436	-3.6	425	438	-3.0
(3) Lower 48	13,290	13,156	134	12,950	340	13,193	12,984	1.6	13,218	13,039	1.4
(4) Transfers to Crude Oil Supply	492	593	-101	586	-95	571	484	17.9	615	568	8.3
(5) Alaskan NGL production ⁷	44	44	0	51	-7	46	50	-8.3	48	51	-6.7
(6) Natural Gasoline, Condensate, and Unfinished Oils ⁸	447	549	-101	535	-87	525	434	20.9	567	516	9.8
(7) Net Imports (Including SPR)	409	727	-318	2,472	-2,064	432	1,985	-78.2	1,877	2,007	-6.5
(8) Imports	5,901	5,477	424	5,841	59	5,801	5,746	1.0	6,281	6,050	3.8
(9) Commercial Crude Oil	5,901	5,477	424	5,841	59	5,801	5,746	1.0	6,281	6,050	3.8
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	5,492	4,750	742	3,369	2,123	5,370	3,761	42.8	4,404	4,042	9.0
(13) Stock Change (+/build; -/draw)	-1,844	-1,077	-767	569	-2,413	-1,286	58	--	31	256	--
(14) Commercial Stock Change	-615	-331	-284	493	-1,109	-390	-37	--	262	210	--
(15) SPR Stock Change	-1,229	-746	-483	75	-1,305	-896	94	--	-231	46	--
(16) Adjustment ⁹	-56	60	-116	524	-580	219	278	--	99	-57	--
(17) Crude Oil Input to Refineries	16,399	16,029	369	16,401	-2	16,121	16,110	0.1	16,202	15,740	2.9
Other Supply											
(18) Production	10,031	9,793	239	9,400	631	9,912	9,326	6.3	9,861	9,221	6.9
(19) Natural Gas Plant Liquids ¹⁰	7,711	7,591	120	7,173	538	7,676	7,095	8.2	7,515	6,894	9.0
(20) Renewable Fuels/Oxygenate Plant ..	1,348	1,251	97	1,249	99	1,279	1,268	0.8	1,378	1,376	0.2
(21) Fuel Ethanol	1,082	1,017	65	993	88	1,037	1,022	1.5	1,090	1,060	2.8
(22) Other ¹¹	266	234	32	255	11	242	246	-1.8	289	316	-8.8
(23) Refinery Processing Gain	973	951	22	979	-6	957	963	-0.7	968	950	1.8
(24) Net Imports ¹²	-6,376	-6,481	105	-5,776	-600	-6,307	-4,949	--	-5,683	-4,868	--
(25) Imports ¹²	1,269	1,743	-474	1,807	-538	1,616	1,848	-12.6	1,617	1,717	-5.8
(26) Exports ¹²	7,645	8,224	-579	7,583	62	7,923	6,797	16.6	7,301	6,584	10.9
(27) Stock Change (+/build; -/draw) ^{3,13}	-108	-509	401	202	-310	-670	377	--	-707	-329	--
(28) Adjustment ¹⁴	221	228	-7	204	17	226	210	--	220	220	--
(29) Transfers to Crude Oil Supply ¹⁵	-492	-593	101	-586	95	-571	-484	17.9	-615	-568	--
Products Supplied											
(30) Total ¹⁶	19,891	19,484	406	19,441	450	20,051	19,836	1.1	20,692	20,074	3.1
(31) Finished Motor Gasoline ¹⁷	8,754	8,813	-59	8,794	-40	8,931	9,006	-0.8	8,667	8,622	0.5
(32) Kerosene-Type Jet Fuel	1,545	1,710	-165	1,525	20	1,659	1,755	-5.5	1,655	1,664	-0.6
(33) Distillate Fuel Oil	3,428	3,362	66	3,777	-349	3,734	3,688	1.3	3,977	3,934	1.1
(34) Residual Fuel Oil	481	193	288	243	238	316	278	13.7	315	305	3.2
(35) Propane/Propylene ¹⁸	432	1,170	-738	416	16	821	711	15.5	1,201	1,219	-1.5
(36) Other Oils ¹⁹	5,251	4,237	1,014	4,687	564	4,591	4,399	4.4	4,878	4,330	12.6

Net Imports of Crude and Petroleum Products											
(33) Total	-5,968	-5,755	-213	-3,303	-2,664	-5,876	-2,964	98.2	-3,807	-2,861	33.1

-- = Not Applicable.
 - = Data Not Available.
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.
 13 Includes an estimate of minor product stock change based on monthly data.
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
 17 See Table 2, footnote #3.
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Crude Oil Production						
Domestic Production²	13,710	13,573	13,387	13,100	13,614	13,420
Alaska	420	417	437	417	420	436
Lower 48	13,290	13,156	12,950	12,700	13,193	12,984
Refiner Inputs and Utilization						
Crude Oil Inputs	16,399	16,029	16,401	16,255	16,121	16,110
East Coast (PADD 1)	818	825	785	785	799	736
Midwest (PADD 2)	3,788	3,649	3,874	3,832	3,658	3,700
Gulf Coast (PADD 3)	9,407	9,277	9,287	9,013	9,354	9,249
Rocky Mountain (PADD 4)	516	443	572	580	478	576
West Coast (PADD 5)	1,869	1,836	1,883	2,045	1,833	1,847
Gross Inputs	16,661	16,361	16,610	16,653	16,369	16,384
East Coast (PADD 1)	835	828	788	834	812	738
Midwest (PADD 2)	3,804	3,684	3,898	3,854	3,682	3,743
Gulf Coast (PADD 3)	9,527	9,478	9,385	9,261	9,471	9,397
Rocky Mountain (PADD 4)	515	439	564	577	474	573
West Coast (PADD 5)	1,980	1,933	1,976	2,126	1,929	1,932
Operable Capacity³	18,162	18,162	18,406	18,429	18,162	18,414
East Coast (PADD 1)	928	928	912	952	928	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,879	9,879	10,056	9,990	9,879	10,056
Rocky Mountain (PADD 4)	653	653	644	652	653	651
West Coast (PADD 5)	2,420	2,420	2,547	2,590	2,420	2,547
Percent Utilization⁴	91.7	90.1	90.2	90.4	90.1	89.0
East Coast (PADD 1)	90.0	89.2	86.4	87.6	87.5	80.9
Midwest (PADD 2)	88.8	86.0	91.8	90.8	86.0	88.1
Gulf Coast (PADD 3)	96.4	95.9	93.3	92.7	95.9	93.5
Rocky Mountain (PADD 4)	78.9	67.2	87.6	88.5	72.6	88.1
West Coast (PADD 5)	81.8	79.9	77.6	82.1	79.7	75.9
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	768	770	872	825	858	829
East Coast (PADD 1)	2,349	2,440	2,542	2,577	2,412	2,490
Midwest (PADD 2)	343	399	398	301	390	362
Gulf Coast (PADD 3)	-2,333	-2,443	-2,381	-2,224	-2,393	-2,344
Rocky Mountain (PADD 4)	78	55	63	23	63	62
West Coast (PADD 5)	331	318	250	147	386	259
RBOB	955	754	588	311	933	470
East Coast (PADD 1)	752	710	569	523	688	524
Midwest (PADD 2)	94	147	127	91	119	47
Gulf Coast (PADD 3)	-219	-363	-318	-404	-223	-292
Rocky Mountain (PADD 4)	46	47	61	53	46	44
West Coast (PADD 5)	282	213	150	50	303	147
CBOB	-123	-15	309	253	6	414
East Coast (PADD 1)	1,398	1,511	1,704	1,705	1,546	1,671
Midwest (PADD 2)	167	116	170	189	181	257
Gulf Coast (PADD 3)	-1,670	-1,719	-1,651	-1,666	-1,787	-1,602
Rocky Mountain (PADD 4)	8	33	5	-18	18	19
West Coast (PADD 5)	-25	44	80	43	48	70
GTAB	-33	70	60	42	23	94
East Coast (PADD 1)	-33	70	60	42	23	94
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-31	-40	-85	219	-105	-149
East Coast (PADD 1)	233	149	208	308	156	202
Midwest (PADD 2)	82	136	102	22	90	58
Gulf Coast (PADD 3)	-444	-362	-412	-154	-383	-450
Rocky Mountain (PADD 4)	24	-24	-4	-11	-2	-1
West Coast (PADD 5)	73	61	21	54	35	42
Fuel Ethanol	908	902	929	920	912	911
East Coast (PADD 1)	323	327	334	333	328	330
Midwest (PADD 2)	250	247	256	250	249	250
Gulf Coast (PADD 3)	158	155	157	158	157	154
Rocky Mountain (PADD 4)	30	29	33	32	29	31
West Coast (PADD 5)	146	144	149	147	148	146
Refiner and Blender Net Production						
Finished Motor Gasoline⁵	9,785	9,563	9,383	9,698	9,816	9,656
Finished Motor Gasoline (excl. Adjustment)⁶	9,507	9,369	9,717	9,891	9,525	9,523
East Coast (PADD 1)	3,165	3,195	3,271	3,298	3,219	3,232
Midwest (PADD 2)	2,532	2,531	2,592	2,530	2,528	2,531
Gulf Coast (PADD 3)	2,094	1,984	2,023	2,264	2,058	1,978
Rocky Mountain (PADD 4)	339	316	356	372	325	345
West Coast (PADD 5)	1,376	1,344	1,474	1,426	1,395	1,437
Adjustment⁷	278	194	-334	-193	290	133
Reformulated⁶	3,014	3,013	3,183	3,100	3,052	3,064
East Coast (PADD 1)	1,133	1,147	1,180	1,178	1,148	1,163
Midwest (PADD 2)	343	340	365	327	340	345
Gulf Coast (PADD 3)	555	554	515	517	546	500
Rocky Mountain (PADD 4)	51	52	122	60	51	72
West Coast (PADD 5)	932	920	1,001	1,017	968	984

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol⁶	3,014	3,013	3,183	3,099	3,052	3,064
East Coast (PADD 1)	1,133	1,147	1,180	1,178	1,148	1,163
Midwest (PADD 2)	343	340	365	327	340	345
Gulf Coast (PADD 3)	555	554	515	517	546	500
Rocky Mountain (PADD 4)	51	52	122	60	51	72
West Coast (PADD 5)	932	920	1,001	1,017	968	984
Other⁶	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional⁶	6,493	6,356	6,534	6,791	6,473	6,459
East Coast (PADD 1)	2,032	2,048	2,091	2,121	2,071	2,069
Midwest (PADD 2)	2,190	2,191	2,227	2,202	2,188	2,186
Gulf Coast (PADD 3)	1,540	1,430	1,508	1,747	1,512	1,478
Rocky Mountain (PADD 4)	288	264	233	312	274	273
West Coast (PADD 5)	444	423	474	409	428	452
Blended with Fuel Ethanol⁶	5,883	5,824	5,933	5,949	5,902	5,904
East Coast (PADD 1)	2,064	2,075	2,125	2,111	2,102	2,105
Midwest (PADD 2)	2,067	2,054	2,110	2,092	2,069	2,073
Gulf Coast (PADD 3)	1,006	970	1,022	1,049	1,007	1,022
Rocky Mountain (PADD 4)	247	236	196	257	237	231
West Coast (PADD 5)	498	488	480	440	487	473
Ed55 and Lower	5,872	5,815	5,924	5,940	5,892	5,895
East Coast (PADD 1)	2,061	2,072	2,122	2,108	2,099	2,103
Midwest (PADD 2)	2,061	2,049	2,105	2,086	2,063	2,068
Gulf Coast (PADD 3)	1,004	970	1,021	1,048	1,006	1,022
Rocky Mountain (PADD 4)	247	236	196	257	236	231
West Coast (PADD 5)	498	488	479	440	487	473
Greater than Ed55	11	9	9	9	10	8
East Coast (PADD 1)	3	3	3	3	3	2
Midwest (PADD 2)	5	5	6	6	5	5
Gulf Coast (PADD 3)	2	1	1	0	1	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other⁶	610	532	601	842	571	555
East Coast (PADD 1)	-32	-28	-33	10	-31	-36
Midwest (PADD 2)	123	137	117	110	119	114
Gulf Coast (PADD 3)	534	460	487	698	505	456
Rocky Mountain (PADD 4)	41	28	37	55	37	42
West Coast (PADD 5)	-55	-65	-6	-31	-59	-20
Kerosene-Type Jet Fuel	2,040	2,029	1,891	1,811	2,028	1,850
East Coast (PADD 1)	100	93	90	72	98	93
Midwest (PADD 2)	316	322	323	304	307	318
Gulf Coast (PADD 3)	1,131	1,158	991	965	1,163	990
Rocky Mountain (PADD 4)	31	23	30	30	27	30
West Coast (PADD 5)	462	433	457	441	433	418
Commercial⁸	2,013	2,005	1,859	1,782	1,991	1,811
East Coast (PADD 1)	100	93	90	72	98	93
Midwest (PADD 2)	316	322	323	304	307	318
Gulf Coast (PADD 3)	1,116	1,145	970	951	1,136	962
Rocky Mountain (PADD 4)	27	20	28	24	23	28
West Coast (PADD 5)	454	425	449	431	426	410
Military⁸	24	22	29	26	34	37
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	1	1	1
Gulf Coast (PADD 3)	13	11	19	13	25	27
Rocky Mountain (PADD 4)	2	2	1	3	1	1
West Coast (PADD 5)	8	8	8	10	7	8
Distillate Fuel Oil	4,792	4,916	4,581	4,804	4,900	4,616
East Coast (PADD 1)	268	258	217	215	253	199
Midwest (PADD 2)	1,091	1,058	1,130	1,141	1,087	1,037
Gulf Coast (PADD 3)	2,976	3,123	2,714	2,812	3,069	2,828
Rocky Mountain (PADD 4)	148	153	172	216	152	182
West Coast (PADD 5)	309	323	347	420	339	370
15 ppm sulfur and Under	4,579	4,694	4,458	4,576	4,704	4,430
East Coast (PADD 1)	268	267	242	202	258	196
Midwest (PADD 2)	1,073	1,038	1,127	1,137	1,075	1,036
Gulf Coast (PADD 3)	2,792	2,932	2,573	2,644	2,897	2,668
Rocky Mountain (PADD 4)	146	154	175	214	149	183
West Coast (PADD 5)	300	303	341	379	325	348
> 15 ppm to 500 ppm sulfur	128	151	97	122	133	114
East Coast (PADD 1)	0	0	-3	12	0	11
Midwest (PADD 2)	9	11	5	-7	5	5
Gulf Coast (PADD 3)	115	133	93	91	120	85
Rocky Mountain (PADD 4)	1	0	-2	0	1	0
West Coast (PADD 5)	4	7	4	26	8	13
> 500 ppm sulfur	85	71	27	106	63	72
East Coast (PADD 1)	0	-9	-22	0	-5	-8
Midwest (PADD 2)	9	10	-2	12	7	-3
Gulf Coast (PADD 3)	68	58	48	78	53	75
Rocky Mountain (PADD 4)	1	0	-1	1	2	0
West Coast (PADD 5)	6	13	3	15	6	8

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Refiner and Blender Net Production						
Residual Fuel Oil	263	311	226	239	291	233
East Coast (PADD 1)	33	32	30	52	33	24
Midwest (PADD 2)	24	32	41	27	28	46
Gulf Coast (PADD 3)	116	134	89	70	133	88
Rocky Mountain (PADD 4)	13	10	10	12	11	9
West Coast (PADD 5)	77	103	56	78	86	65
Propane/Propylene⁹	3,011	2,942	2,838	2,785	2,976	2,837
East Coast (PADD 1)	314	309	282	250	316	283
Midwest (PADD 2)	581	580	540	555	574	552
Gulf Coast (PADD 3)	1,865	1,802	1,757	1,737	1,833	1,742
PADDs 4 and 5	251	251	259	244	253	259
Ethanol Plant Production						
Fuel Ethanol	1,082	1,017	993	1,000	1,037	1,022
East Coast (PADD 1)	10	11	12	12	10	12
Midwest (PADD 2)	1,022	959	933	954	979	965
Gulf Coast (PADD 3)	29	26	28	16	26	25
Rocky Mountain (PADD 4)	11	11	11	9	11	11
West Coast (PADD 5)	10	9	9	10	10	9
Stocks (Million Barrels)¹⁰						
Crude Oil (including SPR)¹¹	837.0	849.9	841.5	824.8	--	--
Commercial	452.9	457.2	441.8	457.0	--	--
East Coast (PADD 1)	7.7	8.5	8.0	8.0	--	--
Midwest (PADD 2)	111.2	112.1	107.3	122.7	--	--
Cushing, Oklahoma ¹²	27.4	29.1	23.9	35.0	--	--
Gulf Coast (PADD 3)	263.2	264.1	251.3	257.9	--	--
Rocky Mountain (PADD 4)	25.6	25.9	24.8	24.7	--	--
West Coast (PADD 5)	45.3	46.7	50.5	43.8	--	--
Alaska In-Transit ¹³	3.5	3.5	2.7	3.2	--	--
SPR¹⁴	384.1	392.7	399.7	367.8	--	--
Total Motor Gasoline¹⁵	215.7	219.8	224.7	227.8	--	--
East Coast (PADD 1) ¹⁵	54.5	56.9	58.2	55.5	--	--
Midwest (PADD 2)	45.6	46.2	48.4	49.8	--	--
Gulf Coast (PADD 3)	80.4	81.1	84.1	84.6	--	--
Rocky Mountain (PADD 4)	7.0	7.4	7.5	8.4	--	--
West Coast (PADD 5)	28.3	28.2	26.6	29.4	--	--
Finished Motor Gasoline	16.2	15.7	15.7	15.3	--	--
Reformulated	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Conventional	16.1	15.7	15.7	15.3	--	--
East Coast (PADD 1)	3.5	3.0	2.9	2.5	--	--
Midwest (PADD 2)	4.2	3.8	3.2	3.5	--	--
Gulf Coast (PADD 3)	6.3	6.5	6.8	6.4	--	--
Rocky Mountain (PADD 4)	0.8	0.9	1.2	1.1	--	--
West Coast (PADD 5)	1.3	1.5	1.6	1.8	--	--
Blended with Fuel Ethanol	0.2	0.3	0.3	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Ed55 and Lower	0.2	0.3	0.3	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Greater than Ed55	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	15.9	15.4	15.4	15.0	--	--
East Coast (PADD 1)	3.5	3.0	2.9	2.5	--	--
Midwest (PADD 2)	4.0	3.6	3.0	3.3	--	--
Gulf Coast (PADD 3)	6.3	6.5	6.8	6.4	--	--
Rocky Mountain (PADD 4)	0.8	0.8	1.2	1.0	--	--
West Coast (PADD 5)	1.3	1.5	1.6	1.8	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Stocks (Million Barrels)¹⁰						
Motor Gasoline Blending Components¹⁵	199.5	204.1	209.0	212.5	--	--
East Coast (PADD 1) ¹⁵	51.0	53.8	55.3	53.1	--	--
Midwest (PADD 2)	41.4	42.4	45.1	46.3	--	--
Gulf Coast (PADD 3)	74.1	74.6	77.4	78.3	--	--
Rocky Mountain (PADD 4)	6.1	6.6	6.3	7.2	--	--
West Coast (PADD 5)	27.0	26.7	24.9	27.6	--	--
RBOB	43.1	46.0	46.8	50.6	--	--
East Coast (PADD 1) ¹⁵	16.0	18.0	19.1	19.9	--	--
Midwest (PADD 2)	4.3	4.5	5.6	5.4	--	--
Gulf Coast (PADD 3)	9.6	10.7	10.5	11.5	--	--
Rocky Mountain (PADD 4)	0.6	0.6	0.6	0.5	--	--
West Coast (PADD 5)	12.5	12.2	11.0	13.3	--	--
CBOB	101.9	101.6	103.5	103.2	--	--
East Coast (PADD 1) ¹⁵	26.7	26.2	27.0	25.0	--	--
Midwest (PADD 2)	29.4	29.9	30.4	32.1	--	--
Gulf Coast (PADD 3)	33.3	32.7	34.0	33.7	--	--
Rocky Mountain (PADD 4)	4.2	4.5	4.1	4.9	--	--
West Coast (PADD 5)	8.1	8.3	8.0	7.5	--	--
GTAB	1.0	0.8	1.4	1.5	--	--
East Coast (PADD 1)	0.8	0.6	1.3	1.2	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.1	0.2	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
All Other Blending Components	53.6	55.7	57.3	57.2	--	--
East Coast (PADD 1)	7.5	9.0	7.9	7.0	--	--
Midwest (PADD 2)	7.7	8.0	9.1	8.8	--	--
Gulf Coast (PADD 3)	30.9	31.0	32.7	32.8	--	--
Rocky Mountain (PADD 4)	1.3	1.5	1.7	1.9	--	--
West Coast (PADD 5)	6.3	6.1	5.9	6.7	--	--
Fuel Ethanol¹⁵	24.9	26.0	25.4	24.5	--	--
East Coast (PADD 1) ¹⁵	7.6	7.7	7.5	7.9	--	--
Midwest (PADD 2)	10.1	10.2	10.4	9.6	--	--
Gulf Coast (PADD 3)	4.6	5.3	4.8	4.3	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.4	0.4	--	--
West Coast (PADD 5)	2.2	2.5	2.4	2.4	--	--
Kerosene-Type Jet Fuel	44.0	43.6	41.6	41.4	--	--
East Coast (PADD 1)	9.7	10.5	9.6	9.6	--	--
Midwest (PADD 2)	7.0	7.2	7.1	7.0	--	--
Gulf Coast (PADD 3)	16.0	14.2	13.6	13.0	--	--
Rocky Mountain (PADD 4)	0.7	0.7	0.8	0.9	--	--
West Coast (PADD 5)	10.6	11.0	10.6	10.8	--	--
Distillate Fuel Oil¹⁵	102.5	102.3	103.6	116.4	--	--
East Coast (PADD 1) ¹⁵	25.8	24.6	22.6	26.8	--	--
New England (PADD 1A) ¹⁵	3.2	2.9	2.7	3.3	--	--
Central Atlantic (PADD 1B) ¹⁵	12.8	12.6	11.2	12.4	--	--
Lower Atlantic (PADD 1C)	9.8	9.0	8.7	11.1	--	--
Midwest (PADD 2)	24.2	24.9	23.8	31.1	--	--
Gulf Coast (PADD 3)	39.0	39.3	42.4	42.7	--	--
Rocky Mountain (PADD 4)	3.4	3.6	4.0	3.9	--	--
West Coast (PADD 5)	10.2	10.1	10.8	11.8	--	--
15 ppm sulfur and Under	93.2	93.1	94.0	107.2	--	--
East Coast (PADD 1) ¹⁵	24.8	23.5	21.4	25.6	--	--
New England (PADD 1A) ¹⁵	3.2	2.9	2.7	3.3	--	--
Central Atlantic (PADD 1B) ¹⁵	12.4	12.2	10.7	11.8	--	--
Lower Atlantic (PADD 1C)	9.3	8.4	8.0	10.5	--	--
Midwest (PADD 2)	23.1	23.8	23.3	30.2	--	--
Gulf Coast (PADD 3)	32.6	33.0	35.7	36.7	--	--
Rocky Mountain (PADD 4)	3.2	3.4	3.8	3.7	--	--
West Coast (PADD 5)	9.5	9.4	9.9	11.0	--	--
> 15 ppm to 500 ppm sulfur	3.6	3.7	3.1	2.4	--	--
East Coast (PADD 1)	0.6	0.5	0.6	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.2	--	--
Lower Atlantic (PADD 1C)	0.4	0.3	0.4	0.4	--	--
Midwest (PADD 2)	0.3	0.4	0.3	0.3	--	--
Gulf Coast (PADD 3)	2.4	2.5	1.7	1.1	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.2	0.1	0.3	0.3	--	--
> 500 ppm sulfur	5.7	5.5	6.4	6.8	--	--
East Coast (PADD 1)	0.3	0.5	0.6	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.4	--	--
Lower Atlantic (PADD 1C)	0.1	0.3	0.3	0.2	--	--
Midwest (PADD 2)	0.8	0.7	0.2	0.6	--	--
Gulf Coast (PADD 3)	4.0	3.7	5.0	4.9	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.5	0.6	0.6	0.5	--	--
Residual Fuel Oil	22.5	24.3	24.0	28.9	--	--
East Coast (PADD 1)	4.8	5.6	5.2	5.7	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.5	4.1	3.6	4.5	--	--
Lower Atlantic (PADD 1C)	1.2	1.3	1.5	1.1	--	--
Midwest (PADD 2)	1.1	1.1	1.3	1.1	--	--
Gulf Coast (PADD 3)	13.4	14.1	13.4	17.5	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.1	3.3	3.9	4.4	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Stocks (Million Barrels)¹⁰						
Propane/Propylene¹⁶	81.1	77.6	50.4	62.0	--	--
East Coast (PADD 1) ¹⁶	4.6	3.6	4.2	5.3	--	--
New England (PADD 1A) ¹⁶	0.1	0.1	0.2	0.2	--	--
Central Atlantic (PADD 1B) ¹⁶	3.4	2.6	3.0	3.6	--	--
Lower Atlantic (PADD 1C) ¹⁶	1.0	0.9	1.1	1.6	--	--
Midwest (PADD 2) ¹⁶	17.3	16.2	11.0	15.7	--	--
Gulf Coast (PADD 3) ¹⁶	56.0	54.6	32.2	37.0	--	--
PADD's 4 & 5 ¹⁶	3.2	3.1	3.0	3.9	--	--
Propane, fractionated and ready for sale¹⁷	52.4	50.0	23.4	37.0	--	--
East Coast (PADD 1)	3.0	2.4	3.1	3.9	--	--
New England (PADD 1A)	0.1	0.1	0.2	0.2	--	--
Central Atlantic (PADD 1B)	2.2	1.7	2.2	2.4	--	--
Lower Atlantic (PADD 1C)	0.7	0.5	0.7	1.3	--	--
Midwest (PADD 2)	11.2	10.2	5.0	9.6	--	--
Gulf Coast (PADD 3)	36.8	36.3	14.1	21.5	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.8	--	--
West Coast (PADD 5)	1.2	1.0	1.0	1.2	--	--
Propylene (Total U.S. Nonfuel Use)¹⁶	--	--	--	--	--	--
Other Oils¹⁸	292.6	290.6	306.6	285.1	--	--
Unfinished Oils	80.3	79.0	89.0	90.6	--	--
Kerosene	0.9	0.9	1.0	1.2	--	--
Asphalt and Road Oil	31.5	31.4	32.3	34.8	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	148.5	146.3	152.0	126.2	--	--
Total Stocks (Excluding SPR)^{15,16}	1,236.3	1,241.3	1,218.1	1,243.0	--	--
Total Stocks (Including SPR)^{14,15,16}	1,620.3	1,634.0	1,617.8	1,610.8	--	--
Imports						
Total Crude Oil Incl SPR	5,901	5,477	5,841	6,744	5,801	5,746
Commercial¹⁹	5,901	5,477	5,841	6,744	5,801	5,746
East Coast (PADD 1)	304	596	577	536	420	545
Midwest (PADD 2)	2,878	2,784	2,915	3,144	2,858	2,836
Gulf Coast (PADD 3)	1,134	1,183	810	1,522	1,180	990
Rocky Mountain (PADD 4)	372	355	430	385	376	381
West Coast (PADD 5)	1,212	559	1,109	1,156	968	994
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	303	755	822	726	497	757
East Coast (PADD 1)	166	416	571	556	273	541
Midwest (PADD 2)	0	1	3	5	1	8
Gulf Coast (PADD 3)	16	86	0	18	26	44
Rocky Mountain (PADD 4)	0	0	0	10	0	1
West Coast (PADD 5)	121	252	248	138	199	163
Finished Motor Gasoline	79	234	413	78	109	175
East Coast (PADD 1)	44	185	305	55	72	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	35	49	108	23	37	48
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	79	234	413	78	109	175
East Coast (PADD 1)	44	185	305	55	72	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	35	49	108	23	37	48
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	79	234	413	78	109	175
East Coast (PADD 1)	44	185	305	55	72	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	35	49	108	23	37	48
Motor Gasoline Blending Components	224	522	410	648	389	582
East Coast (PADD 1)	122	231	266	501	201	414
Midwest (PADD 2)	0	1	3	5	1	8
Gulf Coast (PADD 3)	16	86	0	18	26	44
Rocky Mountain (PADD 4)	0	0	0	10	0	1
West Coast (PADD 5)	86	204	140	114	162	115
RBOB	19	151	144	193	98	146
East Coast (PADD 1)	19	151	144	150	98	146
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	43	0	0
CBOB	59	57	68	12	80	58
East Coast (PADD 1)	59	13	36	7	35	49
Midwest (PADD 2)	0	0	0	4	0	1
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	44	31	0	45	8
GTAB	0	59	0	93	26	33
East Coast (PADD 1)	0	29	0	93	18	31
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	30	0	0	8	2
All Other Blending Components	145	255	197	350	185	346
East Coast (PADD 1)	43	38	85	250	49	188
Midwest (PADD 2)	0	1	3	0	1	7
Gulf Coast (PADD 3)	16	86	0	18	26	44
Rocky Mountain (PADD 4)	0	0	0	10	0	1
West Coast (PADD 5)	86	129	109	71	109	105
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	25	23	144	8	59	170
East Coast (PADD 1)	0	19	13	0	8	71
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	25	3	131	8	50	99
Distillate Fuel Oil	214	123	179	89	163	123
East Coast (PADD 1)	192	97	101	62	134	76
Midwest (PADD 2)	4	12	14	11	9	8
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	9	4	8	9	6	11
West Coast (PADD 5)	8	10	56	8	14	28
15 ppm sulfur and Under	214	123	179	87	163	116
East Coast (PADD 1)	192	97	101	62	134	76
Midwest (PADD 2)	4	12	14	9	9	8
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	9	4	8	9	6	11
West Coast (PADD 5)	8	10	56	8	14	21
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	2	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	2	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	7
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	7
Residual Fuel Oil	125	89	98	194	134	172
East Coast (PADD 1)	10	34	0	112	36	73
Midwest (PADD 2)	0	0	2	2	1	2
Gulf Coast (PADD 3)	115	54	96	57	96	95
Rocky Mountain (PADD 4)	1	0	0	0	0	0
West Coast (PADD 5)	0	0	0	23	0	2

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/8/26	5/1/26	5/9/25	5/10/24 ¹	5/8/26	5/9/25
Imports						
Propane/Propylene	102	72	100	73	97	93
East Coast (PADD 1)	23	16	23	20	20	21
Midwest (PADD 2)	31	20	34	28	34	40
Gulf Coast (PADD 3)	0	0	1	1	0	1
PADDs 4 and 5	47	35	42	24	42	32
Other Oils	499	682	464	772	666	533
East Coast (PADD 1)	40	136	45	120	119	86
Midwest (PADD 2)	60	67	63	57	65	45
Gulf Coast (PADD 3)	231	368	230	485	396	247
Rocky Mountain (PADD 4)	5	6	1	6	6	1
West Coast (PADD 5)	163	104	125	103	80	154
Kerosene	0	0	0	0	0	0
NGPLs/LRGs (Excluding Propane/Propylene)	76	76	45	60	74	44
Total Product Imports	1,269	1,743	1,807	1,864	1,616	1,848
East Coast (PADD 1)	432	719	752	871	590	868
Midwest (PADD 2)	96	100	117	103	110	103
Gulf Coast (PADD 3)	362	508	327	561	518	387
Rocky Mountain (PADD 4)	34	24	12	26	24	17
West Coast (PADD 5)	345	391	599	303	373	473
Total Imports (Incl SPR)	7,169	7,219	7,649	8,608	7,417	7,594
East Coast (PADD 1)	736	1,315	1,329	1,407	1,010	1,412
Midwest (PADD 2)	2,974	2,884	3,031	3,248	2,968	2,939
Gulf Coast (PADD 3)	1,496	1,691	1,138	2,083	1,698	1,377
Rocky Mountain (PADD 4)	412	379	442	412	400	398
West Coast (PADD 5)	1,557	950	1,709	1,459	1,341	1,467
Exports²⁰						
Total	13,137	12,974	10,952	10,287	13,293	10,558
Crude Oil²¹	5,492	4,750	3,369	4,135	5,370	3,761
Products	7,645	8,224	7,583	6,152	7,923	6,797
Total Motor Gasoline²²	1,048	856	933	—	899	822
Fuel Ethanol²³	162	139	114	92	141	115
Kerosene-Type Jet Fuel	455	427	279	168	374	199
Distillate Fuel Oil	1,551	1,861	1,433	1,069	1,652	1,254
Residual Fuel Oil	154	153	246	79	171	135
Propane	2,168	2,028	2,201	1,900	2,137	2,003
Other Oils²⁴	2,107	2,760	2,377	1,947	2,551	2,269
Net Imports (Incl SPR)						
Total	-5,968	-5,755	-3,303	-1,679	-5,876	-2,964
Crude Oil	409	727	2,472	2,609	432	1,985
Products	-6,376	-6,481	-5,776	-4,288	-6,307	-4,949
Product Supplied						
Total Product Supplied²⁵	19,891	19,484	19,441	20,056	20,051	19,836
Finished Motor Gasoline⁵	8,754	8,813	8,794	8,875	8,931	9,006
Kerosene-Type Jet Fuel	1,545	1,710	1,525	1,636	1,659	1,755
Distillate Fuel Oil	3,428	3,362	3,777	3,831	3,734	3,688
Residual Fuel Oil	481	193	243	258	316	278
Propane/Propylene²⁶	432	1,170	416	548	821	711
Other Oils²⁷	5,251	4,237	4,687	4,909	4,591	4,399
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

¹ Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

² Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

³ Based on the latest reported monthly operable capacity.

⁴ Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

⁵ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁶ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁷ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁸ Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

⁹ Includes propane/propylene production from natural gas plants.

¹⁰ Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

¹¹ Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

¹² Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

¹³ Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

¹⁴ Includes non-U.S. stocks held under foreign or commercial storage agreements.

¹⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

¹⁶ Prior to April 10, 2020 this included stocks of propylene held at terminals.

¹⁷ Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

¹⁸ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

¹⁹ Prior to June 4, 2010, included "Imports into SPR by Others."

²⁰ Exports are estimated.

²¹ On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

²² Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

²³ Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

²⁴ Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

²⁵ See Table 1, footnote #16.

²⁶ See Table 1 footnote #18.

²⁷ See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.