Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/13/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/13/26	11/6/26	Difference	Percent Change	11/14/25	Difference	Percent Change
Crude Oil	694.2	694.0	0.2	0.0	835.1	-140.9	-16.9
Commercial (Excluding SPR)[1]	417.8	414.4	3.4	0.8	424.2	-6.4	-1.5
Strategic Petroleum Reserve (SPR)[2]	276.4	279.5	-3.2	-1.1	410.9	-134.6	-32.7
Total Motor Gasoline[3]	215.9	210.8	5.2	2.5	207.4	8.6	4.1
Reformulated	0.0	0.0	0.0	-8.3	0.0	0.0	-4.3
Conventional	13.9	14.0	-0.1	-0.4	14.4	-0.5	-3.2
Blending Components	202.0	196.8	5.2	2.7	193.0	9.0	4.7
Fuel Ethanol	24.9	24.3	0.6	2.3	22.3	2.6	11.7
Kerosene-Type Jet Fuel	44.1	42.0	2.2	5.2	43.0	1.2	2.8
Distillate Fuel Oil[3]	104.9	103.3	1.6	1.5	111.1	-6.2	-5.6
15 ppm sulfur and Under[3]	94.2	91.8	2.4	2.6	100.9	-6.8	-6.7
> 15 ppm to 500 ppm sulfur	4.0	4.1	0.0	-0.6	3.6	0.5	12.9
> 500 ppm sulfur	6.7	7.5	-0.8	-10.4	6.6	0.1	1.7
Residual Fuel Oil	24.4	24.4	0.0	-0.1	23.4	1.0	4.4
Propane/Propylene[4]	104.2	104.2	0.0	0.0	105.4	-1.1	-1.1
Other Oils[5]	288.6	292.3	-3.7	-1.3	332.5	-43.9	-13.2
Unfinished Oils	77.6	77.0	0.5	0.7	85.8	-8.2	-9.6
Total Stocks (Including SPR)[2,3,4]	1,501.3	1,495.3	6.0	0.4	1,680.1	-178.8	-10.6
Total Stocks (Excluding SPR)[3,4]	1,224.9	1,215.7	9.2	0.8	1,269.2	-44.2	-3.5

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/13/26	11/6/26	Difference	11/14/25	Difference	11/13/26	11/14/25	Percent Change	11/13/26	11/14/25	Percent Change
Crude Oil Supply											
(1) **Domestic Production**[6]	14,032	14,013	19	13,834	198	14,010	13,748	1.9	13,758	13,480	2.1
(2) Alaska	489	496	-7	425	64	489	433	12.9	436	420	3.9
(3) Lower 48	13,543	13,517	26	13,409	134	13,522	13,315	1.6	13,322	13,060	2.0
(4) **Transfers to Crude Oil Supply**	628	544	84	470	157	564	465	21.5	541	520	4.0
(5) Alaskan NGL production[7]	47	46	1	48	-1	46	48	-4.0	44	47	-6.6
(6) Natural Gasoline, Condensate, and Unfinished Oils[8]	580	498	83	423	158	518	416	24.5	497	473	5.0
(7) **Net Imports (Including SPR)**	1,088	3,243	-2,155	1,792	-704	2,138	1,611	32.7	1,939	2,191	-11.5
(8) Imports	5,576	6,698	-1,122	5,950	-374	6,256	5,537	13.0	6,168	6,075	1.5
(9) Commercial Crude Oil	5,576	6,698	-1,122	5,950	-374	6,256	5,537	13.0	6,168	6,075	1.5
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,488	3,455	1,033	4,158	330	4,118	3,926	4.9	4,229	3,883	8.9
(13) **Stock Change (+/build; -/draw)**	29	287	-257	-413	443	-37	132	– –	-439	83	– –
(14) Commercial Stock Change	483	665	-182	-489	972	189	48	– –	-6	29	– –
(15) SPR Stock Change	-453	-378	-75	76	-530	-226	84	– –	-434	54	– –
(16) **Adjustment**[9]	1,200	-466	1,666	-278	1,478	55	-22	– –	-4	111	– –
(17) **Crude Oil Input to Refineries**	16,918	17,047	-129	16,232	686	16,804	15,670	7.2	16,673	16,219	2.8
Other Supply											
(18) **Production**	10,344	10,361	-17	9,890	455	10,296	10,004	2.9	10,089	9,580	5.3
(19) Natural Gas Plant Liquids[10]	7,917	7,855	63	7,514	403	7,821	7,659	2.1	7,688	7,236	6.3
(20) Renewable Fuels/Oxygenate Plant	1,452	1,520	-67	1,396	56	1,503	1,400	7.4	1,416	1,369	3.4
(21) Fuel Ethanol	1,126	1,130	-3	1,091	35	1,129	1,095	3.1	1,093	1,071	2.0
(22) Other[11]	326	390	-64	305	21	374	305	22.7	322	298	8.4
(23) Refinery Processing Gain	974	987	-12	979	-4	971	945	2.8	985	975	1.0
(24) **Net Imports**[12]	-5,647	-6,382	735	-5,598	-49	-6,043	-5,374	– –	-6,007	-5,044	– –
(25) Imports[12]	1,729	1,161	568	1,390	339	1,404	1,598	-12.1	1,541	1,721	-10.5
(26) Exports[12]	7,376	7,543	-167	6,988	388	7,447	6,972	6.8	7,548	6,765	11.6
(27) **Stock Change (+/build; -/draw)**[3,13]	832	957	-125	102	731	146	-600	– –	-209	84	– –
(28) **Adjustment**[14]	220	234	-14	206	14	231	206	– –	224	212	– –
(29) **Transfers to Crude Oil Supply**[15]	-628	-544	-84	-470	-157	-564	-465	21.5	-541	-520	–
Products Supplied											
(30) **Total**[16]	20,376	19,759	617	20,157	219	20,576	20,641	-0.3	20,648	20,363	1.4
(31) Finished Motor Gasoline[17]	8,790	8,767	23	8,528	262	8,680	8,839	-1.8	8,768	8,784	-0.2
(32) Kerosene-Type Jet Fuel	1,657	1,889	-232	1,669	-12	1,738	1,734	0.3	1,727	1,713	0.9
(33) Distillate Fuel Oil	3,785	3,411	374	3,882	-97	3,961	3,798	4.3	3,848	3,813	0.9
(34) Residual Fuel Oil	338	188	151	78	261	295	250	18.1	306	276	10.8
(35) Propane/Propylene[18]	1,140	898	242	1,122	18	1,060	1,047	1.2	982	981	0.1
(36) Other Oils[19]	4,666	4,607	59	4,880	-213	4,843	4,976	-2.7	5,018	4,798	4.6
Net Imports of Crude and Petroleum Products											
(33) Total	-4,559	-3,139	-1,420	-3,806	-753	-3,906	-3,763	3.8	-4,068	-2,852	42.6

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/13/26	11/6/26	11/14/25	11/15/24[1]	11/13/26	11/14/25
Crude Oil Production						
Domestic Production[2]	14,032	14,013	13,834	13,201	14,010	13,748
Alaska	489	496	425	441	489	433
Lower 48	13,543	13,517	13,409	12,760	13,522	13,315
Refiner Inputs and Utilization						
Crude Oil Inputs	16,918	17,047	16,232	16,228	16,804	15,670
East Coast (PADD 1)	841	850	823	740	819	824
Midwest (PADD 2)	4,052	4,140	4,021	3,731	3,964	3,679
Gulf Coast (PADD 3)	9,420	9,424	9,015	8,990	9,379	8,772
Rocky Mountain (PADD 4)	601	626	600	595	631	610
West Coast (PADD 5)	2,004	2,007	1,772	2,173	2,011	1,785
Gross Inputs	17,231	17,178	16,343	16,536	17,052	15,978
East Coast (PADD 1)	854	864	834	749	827	843
Midwest (PADD 2)	4,065	4,150	4,049	3,714	3,992	3,696
Gulf Coast (PADD 3)	9,617	9,450	9,047	9,213	9,495	8,961
Rocky Mountain (PADD 4)	603	627	600	593	631	609
West Coast (PADD 5)	2,092	2,087	1,813	2,268	2,108	1,870
Operable Capacity[3]	18,012	18,044	18,160	18,326	18,036	18,160
East Coast (PADD 1)	896	928	912	910	920	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,903	9,903	9,799	9,987	9,903	9,799
Rocky Mountain (PADD 4)	653	653	644	652	653	644
West Coast (PADD 5)	2,277	2,277	2,558	2,531	2,277	2,558
Percent Utilization[4]	95.7	95.2	90.0	90.2	94.5	88.0
East Coast (PADD 1)	95.3	93.1	91.5	82.3	89.9	92.4
Midwest (PADD 2)	94.9	96.9	95.3	87.5	93.2	87.0
Gulf Coast (PADD 3)	97.1	95.4	92.3	92.3	95.9	91.4
Rocky Mountain (PADD 4)	92.4	96.0	93.1	90.9	96.6	94.6
West Coast (PADD 5)	91.9	91.6	70.9	89.6	92.6	73.1
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	-580	-209	174	391	-143	587
East Coast (PADD 1)	2,343	2,384	2,318	2,409	2,379	2,406
Midwest (PADD 2)	-286	-67	11	30	-17	237
Gulf Coast (PADD 3)	-2,790	-2,714	-2,525	-2,164	-2,707	-2,389
Rocky Mountain (PADD 4)	29	20	28	31	31	0
West Coast (PADD 5)	124	168	341	84	171	332
RBOB	600	700	732	589	565	775
East Coast (PADD 1)	554	609	519	546	531	542
Midwest (PADD 2)	-2	68	70	112	37	89
Gulf Coast (PADD 3)	-125	-156	-155	-164	-181	-97
Rocky Mountain (PADD 4)	47	42	53	47	46	51
West Coast (PADD 5)	126	137	244	48	132	191
CBOB	-734	-546	-217	-320	-292	-24
East Coast (PADD 1)	1,753	1,656	1,704	1,665	1,751	1,753
Midwest (PADD 2)	-258	-19	-39	-44	-7	139
Gulf Coast (PADD 3)	-2,226	-2,190	-1,932	-1,950	-2,090	-1,929
Rocky Mountain (PADD 4)	-5	-5	-14	5	-4	-53
West Coast (PADD 5)	2	12	64	5	58	65
GTAB	-48	5	-23	-38	-10	4
East Coast (PADD 1)	-48	5	-23	-38	-10	4
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-398	-367	-318	160	-407	-168
East Coast (PADD 1)	84	115	118	237	107	106
Midwest (PADD 2)	-27	-116	-20	-37	-47	9
Gulf Coast (PADD 3)	-439	-368	-438	-50	-436	-362
Rocky Mountain (PADD 4)	-13	-18	-11	-21	-11	2
West Coast (PADD 5)	-3	20	33	31	-19	76
Fuel Ethanol	894	888	888	892	897	899
East Coast (PADD 1)	320	327	317	325	326	327
Midwest (PADD 2)	254	248	243	242	248	245
Gulf Coast (PADD 3)	147	139	151	151	148	151
Rocky Mountain (PADD 4)	33	32	30	29	32	31
West Coast (PADD 5)	142	142	146	145	142	145
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,424	9,626	9,271	9,287	9,499	9,656
Finished Motor Gasoline (excl. Adjustment)[6]	9,277	9,360	9,313	9,546	9,360	9,473
East Coast (PADD 1)	3,102	3,169	3,083	3,148	3,175	3,190
Midwest (PADD 2)	2,528	2,489	2,507	2,461	2,481	2,508
Gulf Coast (PADD 3)	1,964	2,037	1,944	2,177	2,023	2,004
Rocky Mountain (PADD 4)	377	371	358	347	378	371
West Coast (PADD 5)	1,304	1,294	1,422	1,414	1,304	1,401
Adjustment[7]	147	266	-43	-259	139	183
Reformulated[6]	2,809	2,826	3,001	3,020	2,859	3,041
East Coast (PADD 1)	1,125	1,176	1,106	1,154	1,165	1,163
Midwest (PADD 2)	309	295	354	342	307	349
Gulf Coast (PADD 3)	464	450	497	489	469	492
Rocky Mountain (PADD 4)	52	47	50	51	51	52
West Coast (PADD 5)	860	858	993	985	868	985

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/13/26	11/6/26	11/14/25	11/15/24[1]	11/13/26	11/14/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,809	2,826	3,001	3,020	2,859	3,040
East Coast (PADD 1)	1,125	1,176	1,106	1,154	1,165	1,163
Midwest (PADD 2)	309	295	354	342	307	349
Gulf Coast (PADD 3)	464	450	497	489	469	492
Rocky Mountain (PADD 4)	52	47	50	51	51	52
West Coast (PADD 5)	860	858	993	985	868	985
Other[6]	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,468	6,535	6,312	6,526	6,501	6,433
East Coast (PADD 1)	1,977	1,993	1,977	1,994	2,010	2,027
Midwest (PADD 2)	2,220	2,194	2,153	2,119	2,173	2,160
Gulf Coast (PADD 3)	1,501	1,588	1,447	1,688	1,553	1,512
Rocky Mountain (PADD 4)	326	324	307	296	327	319
West Coast (PADD 5)	445	435	429	429	436	416
Blended with Fuel Ethanol[6]	5,883	5,846	5,693	5,723	5,888	5,784
East Coast (PADD 1)	2,017	2,038	2,008	2,020	2,047	2,057
Midwest (PADD 2)	2,096	2,052	1,996	2,009	2,055	2,023
Gulf Coast (PADD 3)	981	970	996	1,010	994	997
Rocky Mountain (PADD 4)	268	262	245	240	268	259
West Coast (PADD 5)	522	524	448	443	524	448
Ed55 and Lower	5,870	5,833	5,684	5,714	5,875	5,775
East Coast (PADD 1)	2,014	2,035	2,006	2,017	2,043	2,054
Midwest (PADD 2)	2,089	2,045	1,991	2,005	2,048	2,018
Gulf Coast (PADD 3)	978	968	995	1,010	992	996
Rocky Mountain (PADD 4)	268	262	245	240	268	259
West Coast (PADD 5)	522	524	448	442	524	448
Greater than Ed55	13	14	9	9	13	9
East Coast (PADD 1)	3	3	3	3	3	3
Midwest (PADD 2)	7	8	5	5	7	5
Gulf Coast (PADD 3)	3	2	1	0	3	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	1	1	0	0
Other[6]	584	688	619	803	613	648
East Coast (PADD 1)	-40	-45	-31	-27	-37	-30
Midwest (PADD 2)	124	142	157	110	118	136
Gulf Coast (PADD 3)	520	618	451	678	559	514
Rocky Mountain (PADD 4)	58	62	63	56	60	60
West Coast (PADD 5)	-77	-88	-20	-13	-88	-32
Kerosene-Type Jet Fuel	2,066	2,060	1,858	1,753	1,979	1,776
East Coast (PADD 1)	89	110	84	73	94	88
Midwest (PADD 2)	337	336	339	295	302	308
Gulf Coast (PADD 3)	1,185	1,116	1,045	924	1,097	968
Rocky Mountain (PADD 4)	24	26	30	33	27	28
West Coast (PADD 5)	432	472	360	429	459	384
Commercial[8]	2,044	2,047	1,827	1,741	1,951	1,738
East Coast (PADD 1)	89	110	86	74	94	88
Midwest (PADD 2)	338	336	340	296	302	308
Gulf Coast (PADD 3)	1,164	1,105	1,018	921	1,071	944
Rocky Mountain (PADD 4)	22	25	27	28	25	25
West Coast (PADD 5)	432	472	355	421	459	373
Military[8]	21	10	31	12	26	37
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	0	0	1	1
Gulf Coast (PADD 3)	20	10	25	2	25	22
Rocky Mountain (PADD 4)	0	0	2	2	0	1
West Coast (PADD 5)	0	0	4	8	0	12
Distillate Fuel Oil	5,231	5,091	4,911	4,837	5,159	4,786
East Coast (PADD 1)	292	282	281	193	271	276
Midwest (PADD 2)	1,254	1,202	1,223	1,121	1,226	1,151
Gulf Coast (PADD 3)	3,037	2,991	2,792	2,878	3,033	2,732
Rocky Mountain (PADD 4)	190	188	218	183	200	216
West Coast (PADD 5)	458	428	397	463	429	411
15 ppm sulfur and Under	5,039	4,887	4,758	4,688	4,970	4,637
East Coast (PADD 1)	291	282	285	215	273	276
Midwest (PADD 2)	1,265	1,210	1,210	1,120	1,238	1,143
Gulf Coast (PADD 3)	2,850	2,801	2,659	2,726	2,841	2,610
Rocky Mountain (PADD 4)	188	187	218	183	200	215
West Coast (PADD 5)	444	407	385	445	419	394
> 15 ppm to 500 ppm sulfur	132	147	94	105	139	90
East Coast (PADD 1)	0	0	0	0	0	1
Midwest (PADD 2)	11	-5	10	11	6	4
Gulf Coast (PADD 3)	109	129	83	85	123	76
Rocky Mountain (PADD 4)	-2	3	-1	1	0	1
West Coast (PADD 5)	13	20	2	8	11	10
> 500 ppm sulfur	60	58	60	44	50	59
East Coast (PADD 1)	0	0	-4	-22	-2	-1
Midwest (PADD 2)	-22	-3	3	-10	-18	4
Gulf Coast (PADD 3)	77	61	51	66	70	46
Rocky Mountain (PADD 4)	4	-2	0	0	1	1
West Coast (PADD 5)	1	1	10	10	-1	8

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/13/26	11/6/26	11/14/25	11/15/24[1]	11/13/26	11/14/25
Refiner and Blender Net Production						
Residual Fuel Oil	307	329	234	270	337	293
East Coast (PADD 1)	29	38	26	44	35	28
Midwest (PADD 2)	41	40	38	42	39	34
Gulf Coast (PADD 3)	136	159	112	119	158	136
Rocky Mountain (PADD 4)	9	10	12	10	10	13
West Coast (PADD 5)	91	81	46	55	94	81
Propane/Propylene[9]	2,967	2,959	2,860	2,702	2,942	2,861
East Coast (PADD 1)	287	289	312	225	293	315
Midwest (PADD 2)	556	566	533	555	555	532
Gulf Coast (PADD 3)	1,856	1,850	1,779	1,657	1,838	1,770
PADDs 4 and 5	268	254	236	265	256	244
Ethanol Plant Production						
Fuel Ethanol	1,126	1,130	1,091	1,110	1,129	1,095
East Coast (PADD 1)	12	11	10	12	11	11
Midwest (PADD 2)	1,062	1,070	1,033	1,038	1,071	1,036
Gulf Coast (PADD 3)	31	27	29	35	27	28
Rocky Mountain (PADD 4)	11	11	11	15	11	11
West Coast (PADD 5)	10	10	9	10	10	10
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	694.2	694.0	835.1	819.5	– –	– –
Commercial	417.8	414.4	424.2	430.3	– –	– –
East Coast (PADD 1)	7.9	8.2	8.4	8.1	– –	– –
Midwest (PADD 2)	107.7	108.2	102.1	107.9	– –	– –
Cushing, Oklahoma[12]	26.1	27.4	21.8	25.1	– –	– –
Gulf Coast (PADD 3)	233.2	230.5	241.3	242.1	– –	– –
Rocky Mountain (PADD 4)	24.7	24.3	24.6	23.8	– –	– –
West Coast (PADD 5)	44.4	43.2	47.7	48.4	– –	– –
Alaska In-Transit[13]	4.1	4.6	5.1	3.3	– –	– –
SPR[14]	276.4	279.5	410.9	389.2	– –	– –
Total Motor Gasoline[15]	215.9	210.8	207.4	208.9	– –	– –
East Coast (PADD 1)[15]	51.8	51.2	49.6	51.8	– –	– –
Midwest (PADD 2)	45.3	42.9	44.3	44.5	– –	– –
Gulf Coast (PADD 3)	83.4	82.1	79.1	79.2	– –	– –
Rocky Mountain (PADD 4)	7.1	7.1	7.4	7.0	– –	– –
West Coast (PADD 5)	28.3	27.4	27.0	26.4	– –	– –
Finished Motor Gasoline	13.9	14.0	14.4	13.6	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	13.9	14.0	14.4	13.6	– –	– –
East Coast (PADD 1)	3.2	2.9	2.6	2.7	– –	– –
Midwest (PADD 2)	3.5	4.1	3.9	3.5	– –	– –
Gulf Coast (PADD 3)	4.6	4.6	5.4	5.0	– –	– –
Rocky Mountain (PADD 4)	0.9	1.0	0.9	1.0	– –	– –
West Coast (PADD 5)	1.6	1.5	1.5	1.4	– –	– –
Blended with Fuel Ethanol	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	13.6	13.7	14.1	13.3	– –	– –
East Coast (PADD 1)	3.2	2.9	2.6	2.7	– –	– –
Midwest (PADD 2)	3.3	3.8	3.7	3.3	– –	– –
Gulf Coast (PADD 3)	4.6	4.6	5.4	5.0	– –	– –
Rocky Mountain (PADD 4)	0.9	0.9	0.9	0.9	– –	– –
West Coast (PADD 5)	1.6	1.5	1.5	1.4	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/13/26	Last Week 11/6/26	Year Ago 11/14/25	2 Years Ago 11/15/24[1]	Four-Week Averages 11/13/26	Four-Week Averages 11/14/25
Stocks (Million Barrels)[10]						
Motor Gasoline Blending Components[15]	202.0	196.8	193.0	195.3	– –	– –
East Coast (PADD 1)[15]	48.6	48.3	47.0	49.1	– –	– –
Midwest (PADD 2)	41.8	38.8	40.4	41.0	– –	– –
Gulf Coast (PADD 3)	78.8	77.6	73.6	74.2	– –	– –
Rocky Mountain (PADD 4)	6.2	6.2	6.4	6.0	– –	– –
West Coast (PADD 5)	26.7	25.9	25.5	24.9	– –	– –
RBOB	44.1	43.5	43.9	44.6	– –	– –
East Coast (PADD 1)[15]	16.7	16.7	16.6	17.1	– –	– –
Midwest (PADD 2)	4.1	3.7	4.3	4.3	– –	– –
Gulf Coast (PADD 3)	9.4	10.1	9.8	10.2	– –	– –
Rocky Mountain (PADD 4)	0.6	0.6	0.7	0.7	– –	– –
West Coast (PADD 5)	13.2	12.3	12.4	12.4	– –	– –
CBOB	103.9	101.5	99.2	101.1	– –	– –
East Coast (PADD 1)[15]	24.6	25.2	24.3	26.3	– –	– –
Midwest (PADD 2)	30.7	28.1	29.3	29.6	– –	– –
Gulf Coast (PADD 3)	37.2	36.8	33.7	34.2	– –	– –
Rocky Mountain (PADD 4)	4.3	4.3	4.4	3.9	– –	– –
West Coast (PADD 5)	7.1	7.1	7.4	7.2	– –	– –
GTAB	0.4	0.3	0.9	0.8	– –	– –
East Coast (PADD 1)	0.4	0.3	0.7	0.7	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.2	0.1	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	53.6	51.5	49.0	48.7	– –	– –
East Coast (PADD 1)	7.0	6.1	5.4	5.1	– –	– –
Midwest (PADD 2)	6.9	6.9	6.7	7.1	– –	– –
Gulf Coast (PADD 3)	32.1	30.6	29.8	29.8	– –	– –
Rocky Mountain (PADD 4)	1.3	1.3	1.3	1.5	– –	– –
West Coast (PADD 5)	6.4	6.6	5.7	5.3	– –	– –
Fuel Ethanol[15]	24.9	24.3	22.3	22.6	– –	– –
East Coast (PADD 1)[15]	7.0	7.0	6.8	7.3	– –	– –
Midwest (PADD 2)	9.9	9.9	8.8	8.6	– –	– –
Gulf Coast (PADD 3)	5.3	5.0	3.8	4.2	– –	– –
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.4	– –	– –
West Coast (PADD 5)	2.3	2.1	2.5	2.1	– –	– –
Kerosene-Type Jet Fuel	44.1	42.0	43.0	42.9	– –	– –
East Coast (PADD 1)	10.7	10.4	10.1	10.3	– –	– –
Midwest (PADD 2)	6.6	6.8	6.9	7.1	– –	– –
Gulf Coast (PADD 3)	15.4	14.1	13.8	14.3	– –	– –
Rocky Mountain (PADD 4)	0.7	0.6	0.8	0.9	– –	– –
West Coast (PADD 5)	10.7	10.2	11.4	10.3	– –	– –
Distillate Fuel Oil[15]	104.9	103.3	111.1	114.3	– –	– –
East Coast (PADD 1)[15]	24.4	23.8	26.5	33.3	– –	– –
New England (PADD 1A)[15]	3.2	3.3	3.5	5.3	– –	– –
Central Atlantic (PADD 1B)[15]	11.7	11.4	12.5	17.4	– –	– –
Lower Atlantic (PADD 1C)	9.5	9.1	10.5	10.6	– –	– –
Midwest (PADD 2)	23.1	22.9	23.2	25.3	– –	– –
Gulf Coast (PADD 3)	42.8	43.2	46.5	40.8	– –	– –
Rocky Mountain (PADD 4)	3.1	3.2	3.7	3.7	– –	– –
West Coast (PADD 5)	11.5	10.2	11.2	11.1	– –	– –
15 ppm sulfur and Under	94.2	91.8	100.9	105.1	– –	– –
East Coast (PADD 1)[15]	23.3	22.8	25.2	31.9	– –	– –
New England (PADD 1A)[15]	3.2	3.3	3.5	5.2	– –	– –
Central Atlantic (PADD 1B)[15]	11.3	11.0	12.0	16.8	– –	– –
Lower Atlantic (PADD 1C)	8.9	8.5	9.7	9.9	– –	– –
Midwest (PADD 2)	22.3	22.1	22.5	24.6	– –	– –
Gulf Coast (PADD 3)	35.1	34.7	39.2	34.7	– –	– –
Rocky Mountain (PADD 4)	2.9	3.0	3.5	3.5	– –	– –
West Coast (PADD 5)	10.5	9.1	10.5	10.3	– –	– –
> 15 ppm to 500 ppm sulfur	4.0	4.1	3.6	2.7	– –	– –
East Coast (PADD 1)	0.8	0.6	0.7	0.6	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.1	– –	– –
Lower Atlantic (PADD 1C)	0.5	0.4	0.5	0.4	– –	– –
Midwest (PADD 2)	0.4	0.4	0.4	0.5	– –	– –
Gulf Coast (PADD 3)	2.5	2.7	2.2	1.3	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.3	0.2	0.2	0.3	– –	– –
> 500 ppm sulfur	6.7	7.5	6.6	6.5	– –	– –
East Coast (PADD 1)	0.3	0.4	0.5	0.8	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.5	– –	– –
Lower Atlantic (PADD 1C)	0.1	0.2	0.3	0.3	– –	– –
Midwest (PADD 2)	0.3	0.4	0.3	0.2	– –	– –
Gulf Coast (PADD 3)	5.2	5.7	5.2	4.9	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.7	0.8	0.5	0.5	– –	– –
Residual Fuel Oil	24.4	24.4	23.4	23.8	– –	– –
East Coast (PADD 1)	5.6	5.5	5.2	4.4	– –	– –
New England (PADD 1A)	0.0	0.0	0.1	0.1	– –	– –
Central Atlantic (PADD 1B)	4.0	3.9	3.7	3.3	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.6	1.5	1.0	– –	– –
Midwest (PADD 2)	1.1	1.0	1.0	1.1	– –	– –
Gulf Coast (PADD 3)	13.7	13.3	13.5	14.3	– –	– –
Rocky Mountain (PADD 4)	0.1	0.2	0.2	0.2	– –	– –
West Coast (PADD 5)	3.9	4.4	3.4	3.7	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/13/26	Last Week 11/6/26	Year Ago 11/14/25	2 Years Ago 11/15/24[1]	Four-Week Averages 11/13/26	Four-Week Averages 11/14/25
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	104.2	104.2	105.4	97.7	– –	– –
East Coast (PADD 1)[16]	9.3	9.3	9.7	8.0	– –	– –
New England (PADD 1A)[16]	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)[16]	6.4	6.4	7.1	5.7	– –	– –
Lower Atlantic (PADD 1C)[16]	1.9	2.0	1.8	1.6	– –	– –
Midwest (PADD 2)[16]	25.1	24.6	28.0	28.6	– –	– –
Gulf Coast (PADD 3)[16]	64.3	65.0	62.3	55.2	– –	– –
PADD's 4 & 5 [16]	5.5	5.3	5.3	5.8	– –	– –
Propane, fractionated and ready for sale[17]	69.4	69.4	66.7	64.6	– –	– –
East Coast (PADD 1)	7.5	7.7	8.2	6.5	– –	– –
New England (PADD 1A)	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)	5.0	5.1	5.9	4.5	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.6	1.5	1.3	– –	– –
Midwest (PADD 2)	17.9	17.6	20.4	21.3	– –	– –
Gulf Coast (PADD 3)	40.3	40.6	34.6	33.1	– –	– –
Rocky Mountain (PADD 4)	1.3	1.3	1.2	1.4	– –	– –
West Coast (PADD 5)	2.3	2.1	2.3	2.4	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	288.6	292.3	332.5	303.4	– –	– –
Unfinished Oils	77.6	77.0	85.8	82.3	– –	– –
Kerosene	0.9	1.0	1.6	1.6	– –	– –
Asphalt and Road Oil	19.9	19.6	17.7	20.2	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	160.0	165.6	196.0	167.3	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,224.9	1,215.7	1,269.2	1,243.8	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,501.3	1,495.3	1,680.1	1,633.0	– –	– –
Imports						
Total Crude Oil Incl SPR	5,576	6,698	5,950	7,684	6,256	5,537
Commercial[19]	5,576	6,698	5,950	7,684	6,256	5,537
East Coast (PADD 1)	515	470	704	691	586	657
Midwest (PADD 2)	2,972	2,894	3,028	3,040	2,904	2,805
Gulf Coast (PADD 3)	870	1,190	1,006	2,002	1,243	834
Rocky Mountain (PADD 4)	352	480	348	273	415	379
West Coast (PADD 5)	868	1,665	866	1,677	1,106	861
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	533	202	648	374	371	563
East Coast (PADD 1)	437	169	366	297	309	326
Midwest (PADD 2)	13	17	21	32	21	20
Gulf Coast (PADD 3)	6	1	9	17	12	25
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	77	15	253	25	30	191
Finished Motor Gasoline	235	11	167	30	90	115
East Coast (PADD 1)	203	11	100	12	80	76
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	32	0	68	18	10	39
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	235	11	167	30	90	115
East Coast (PADD 1)	203	11	100	12	80	76
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	32	0	68	18	10	39
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/13/26	Last Week 11/6/26	Year Ago 11/14/25	2 Years Ago 11/15/24[1]	Four-Week Averages 11/13/26	Four-Week Averages 11/14/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	235	11	167	30	90	115
East Coast (PADD 1)	203	11	100	12	80	76
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	32	0	68	18	10	39
Motor Gasoline Blending Components	298	191	481	344	282	448
East Coast (PADD 1)	234	157	266	285	229	250
Midwest (PADD 2)	13	17	21	32	21	20
Gulf Coast (PADD 3)	6	1	9	17	12	25
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	45	15	185	7	20	152
RBOB	121	108	88	82	120	73
East Coast (PADD 1)	121	108	43	82	120	62
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	45	0	0	11
CBOB	68	9	37	54	25	36
East Coast (PADD 1)	68	6	37	54	19	31
Midwest (PADD 2)	0	3	0	0	6	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	6
GTAB	0	0	0	0	32	39
East Coast (PADD 1)	0	0	0	0	32	39
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	109	74	356	207	104	299
East Coast (PADD 1)	45	43	186	149	58	119
Midwest (PADD 2)	13	14	21	32	14	20
Gulf Coast (PADD 3)	6	1	9	17	12	25
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	45	15	140	7	20	135
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	180	74	109	156	84	130
East Coast (PADD 1)	19	7	17	48	8	36
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	1	1	0	0	1	0
West Coast (PADD 5)	159	66	92	108	75	94
Distillate Fuel Oil	133	99	88	123	127	117
East Coast (PADD 1)	91	54	63	89	90	82
Midwest (PADD 2)	12	22	7	12	13	14
Gulf Coast (PADD 3)	0	0	0	0	1	0
Rocky Mountain (PADD 4)	10	7	7	6	11	10
West Coast (PADD 5)	20	16	12	16	12	11
15 ppm sulfur and Under	129	96	88	119	124	117
East Coast (PADD 1)	91	54	63	89	90	82
Midwest (PADD 2)	9	18	7	9	10	14
Gulf Coast (PADD 3)	0	0	0	0	1	0
Rocky Mountain (PADD 4)	10	7	7	6	11	10
West Coast (PADD 5)	20	16	12	16	12	11
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	3	1	0	4	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	3	1	0	4	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	1	2	0	0	2	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	2	0	0	2	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	170	77	47	86	149	155
East Coast (PADD 1)	129	31	26	38	103	98
Midwest (PADD 2)	11	11	6	3	6	2
Gulf Coast (PADD 3)	30	35	14	44	39	52
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	1	0	1	1	3

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/13/26	Last Week 11/6/26	Year Ago 11/14/25	2 Years Ago 11/15/24[1]	Four-Week Averages 11/13/26	Four-Week Averages 11/14/25
Imports						
Propane/Propylene	137	124	150	124	118	123
East Coast (PADD 1)	36	34	40	49	28	31
Midwest (PADD 2)	46	39	73	37	43	52
Gulf Coast (PADD 3)	0	0	0	2	0	0
PADDs 4 and 5	55	51	36	35	48	40
Other Oils	576	584	348	601	554	510
East Coast (PADD 1)	132	118	110	107	122	95
Midwest (PADD 2)	63	65	85	43	65	71
Gulf Coast (PADD 3)	311	348	105	308	294	227
Rocky Mountain (PADD 4)	18	12	7	7	15	6
West Coast (PADD 5)	52	41	42	136	58	112
Kerosene	0	0	0	0	0	0
NGPLs/LRGs (Excluding Propane/Propylene)	85	83	89	49	89	77
Total Product Imports	1,729	1,161	1,390	1,464	1,404	1,598
East Coast (PADD 1)	845	413	622	630	660	667
Midwest (PADD 2)	145	153	192	127	148	159
Gulf Coast (PADD 3)	346	385	128	371	345	304
Rocky Mountain (PADD 4)	42	31	27	29	38	29
West Coast (PADD 5)	350	179	421	307	212	438
Total Imports (Incl SPR)	7,305	7,859	7,340	9,147	7,659	7,135
East Coast (PADD 1)	1,360	883	1,325	1,321	1,247	1,325
Midwest (PADD 2)	3,117	3,047	3,220	3,166	3,053	2,964
Gulf Coast (PADD 3)	1,216	1,575	1,133	2,373	1,588	1,138
Rocky Mountain (PADD 4)	394	511	375	302	454	409
West Coast (PADD 5)	1,218	1,844	1,287	1,985	1,318	1,299
Exports[20]						
Total	11,864	10,998	11,146	10,955	11,565	10,898
Crude Oil[21]	4,488	3,455	4,158	4,378	4,118	3,926
Products	7,376	7,543	6,988	6,577	7,447	6,972
Total Motor Gasoline[22]	877	862	973	–	900	979
Fuel Ethanol[23]	133	140	145	144	134	146
Kerosene-Type Jet Fuel	280	217	277	218	270	172
Distillate Fuel Oil	1,354	1,198	1,093	1,201	1,303	1,266
Residual Fuel Oil	141	217	163	175	166	145
Propane	1,962	2,172	1,894	2,180	2,059	1,859
Other Oils[24]	2,629	2,737	2,443	1,843	2,615	2,406
Net Imports (Incl SPR)						
Total	-4,559	-3,139	-3,806	-1,808	-3,906	-3,763
Crude Oil	1,088	3,243	1,792	3,306	2,138	1,611
Products	-5,647	-6,382	-5,598	-5,113	-6,043	-5,374
Product Supplied						
Total Product Supplied[25]	20,376	19,759	20,157	19,771	20,576	20,641
Finished Motor Gasoline[5]	8,790	8,767	8,528	8,419	8,680	8,839
Kerosene-Type Jet Fuel	1,657	1,889	1,669	1,598	1,738	1,734
Distillate Fuel Oil	3,785	3,411	3,882	3,775	3,961	3,798
Residual Fuel Oil	338	188	78	172	295	250
Propane/Propylene[26]	1,140	898	1,122	740	1,060	1,047
Other Oils[27]	4,666	4,607	4,880	5,067	4,843	4,976
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
W = Data Withheld.
R = Revised Data.
1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
3 Based on the latest reported monthly operable capacity.
4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
9 Includes propane/propylene production from natural gas plants.
10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
19 Prior to June 4, 2010, included "Imports into SPR by Others."
20 Exports are estimated.
21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
25 See Table 1, footnote #16.
26 See Table 1 footnote #18.
27 See Table 1 footnote #19.
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.