Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/20/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/20/26	11/13/26	Difference	Percent Change	11/21/25	Difference	Percent Change
Crude Oil	692.4	694.2	-1.8	-0.3	838.4	-146.0	-17.4
Commercial (Excluding SPR)[1]	418.9	417.8	1.1	0.3	426.9	-8.0	-1.9
Strategic Petroleum Reserve (SPR)[2]	273.5	276.4	-2.9	-1.0	411.4	-138.0	-33.5
Total Motor Gasoline[3]	217.7	215.9	1.7	0.8	209.9	7.8	3.7
Reformulated	0.0	0.0	0.0	13.6	0.0	0.0	-13.8
Conventional	14.4	13.9	0.5	3.7	13.1	1.4	10.5
Blending Components	203.2	202.0	1.2	0.6	196.8	6.4	3.3
Fuel Ethanol	25.3	24.9	0.3	1.4	22.0	3.3	15.0
Kerosene-Type Jet Fuel	43.2	44.1	-0.9	-2.1	43.3	-0.1	-0.3
Distillate Fuel Oil[3]	105.6	104.9	0.7	0.7	112.2	-6.6	-5.9
15 ppm sulfur and Under[3]	95.1	94.2	0.9	0.9	102.1	-7.0	-6.9
> 15 ppm to 500 ppm sulfur	3.6	4.0	-0.4	-9.5	3.5	0.1	3.1
> 500 ppm sulfur	6.9	6.7	0.2	3.3	6.6	0.3	4.1
Residual Fuel Oil	22.2	24.4	-2.2	-8.9	22.9	-0.6	-2.7
Propane/Propylene[4]	103.2	104.2	-1.0	-1.0	104.2	-1.0	-1.0
Other Oils[5]	286.5	288.6	-2.1	-0.7	329.3	-42.8	-13.0
Unfinished Oils	78.0	77.6	0.5	0.6	84.5	-6.4	-7.6
Total Stocks (Including SPR)[2,3,4]	1,496.0	1,501.3	-5.3	-0.4	1,682.2	-186.1	-11.1
Total Stocks (Excluding SPR)[3,4]	1,222.6	1,224.9	-2.4	-0.2	1,270.7	-48.2	-3.8

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/20/26	11/13/26	Difference	11/21/25	Difference	11/20/26	11/21/25	Percent Change	11/20/26	11/21/25	Percent Change
Crude Oil Supply											
(1) **Domestic Production**[6]	14,065	14,032	33	13,814	251	14,028	13,790	1.7	13,765	13,487	2.1
(2) Alaska	494	489	5	420	74	492	430	14.4	438	420	4.2
(3) Lower 48	13,571	13,543	28	13,394	177	13,537	13,361	1.3	13,327	13,067	2.0
(4) **Transfers to Crude Oil Supply**	646	628	18	598	47	591	498	18.5	543	522	4.1
(5) Alaskan NGL production[7]	47	47	0	49	-2	46	49	-5.0	44	47	-6.5
(6) Natural Gasoline, Condensate, and Unfinished Oils[8]	599	580	18	549	49	544	450	21.1	499	475	5.1
(7) **Net Imports (Including SPR)**	2,981	1,088	1,892	2,838	142	2,503	2,148	16.5	1,962	2,205	-11.0
(8) Imports	6,250	5,576	673	6,436	-187	6,225	5,883	5.8	6,170	6,082	1.4
(9) Commercial Crude Oil	6,250	5,576	673	6,436	-187	6,225	5,883	5.8	6,170	6,082	1.4
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	3,269	4,488	-1,219	3,598	-329	3,722	3,735	-0.3	4,208	3,877	8.5
(13) **Stock Change (+/build; -/draw)**	-255	29	-285	468	-723	-30	475	– –	-435	92	– –
(14) Commercial Stock Change	159	483	-324	396	-238	296	392	– –	-2	37	– –
(15) SPR Stock Change	-414	-453	40	71	-485	-326	83	– –	-433	55	– –
(16) **Adjustment**[9]	-600	1,200	-1,799	-340	-260	-143	14	– –	-17	101	– –
(17) **Crude Oil Input to Refineries**	17,346	16,918	428	16,443	903	17,009	15,976	6.5	16,688	16,224	2.9
Other Supply											
(18) **Production**	10,372	10,344	28	10,050	322	10,341	10,003	3.4	10,096	9,590	5.3
(19) Natural Gas Plant Liquids[10]	7,917	7,917	0	7,666	251	7,869	7,641	3.0	7,693	7,245	6.2
(20) Renewable Fuels/Oxygenate Plant	1,455	1,452	3	1,386	70	1,490	1,398	6.6	1,417	1,369	3.5
(21) Fuel Ethanol	1,129	1,126	3	1,113	16	1,132	1,101	2.8	1,094	1,072	2.0
(22) Other[11]	326	326	0	272	54	358	297	20.6	323	297	8.6
(23) Refinery Processing Gain	999	974	25	998	1	982	965	1.8	986	976	1.0
(24) **Net Imports**[12]	-6,551	-5,647	-904	-6,033	-519	-6,091	-5,626	– –	-6,019	-5,065	– –
(25) Imports[12]	1,381	1,729	-348	1,699	-319	1,420	1,613	-11.9	1,537	1,720	-10.6
(26) Exports[12]	7,932	7,376	556	7,732	200	7,512	7,239	3.8	7,556	6,785	11.4
(27) **Stock Change (+/build; -/draw)**[3,13]	-497	832	-1,329	-173	-324	62	-320	– –	-215	78	– –
(28) **Adjustment**[14]	220	220	0	205	15	227	206	– –	224	212	– –
(29) **Transfers to Crude Oil Supply**[15]	-646	-628	-18	-598	-47	-591	-498	18.5	-543	-522	–
Products Supplied											
(30) **Total**[16]	21,239	20,376	863	20,240	999	20,834	20,381	2.2	20,661	20,360	1.5
(31) Finished Motor Gasoline[17]	8,714	8,790	-76	8,726	-12	8,770	8,789	-0.2	8,767	8,783	-0.2
(32) Kerosene-Type Jet Fuel	1,756	1,657	100	1,698	58	1,757	1,671	5.2	1,728	1,712	0.9
(33) Distillate Fuel Oil	3,917	3,785	132	3,362	555	3,888	3,743	3.9	3,850	3,803	1.2
(34) Residual Fuel Oil	599	338	261	174	425	352	199	76.5	312	274	14.0
(35) Propane/Propylene[18]	879	1,140	-261	1,522	-643	1,089	1,186	-8.2	980	992	-1.3
(36) Other Oils[19]	5,373	4,666	707	4,758	616	4,978	4,793	3.9	5,026	4,797	4.8
Net Imports of Crude and Petroleum Products											
(33) Total	-3,571	-4,559	988	-3,194	-377	-3,589	-3,477	3.2	-4,057	-2,860	41.9

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/20/26	11/13/26	11/21/25	11/22/24[1]	11/20/26	11/21/25
Crude Oil Production						
Domestic Production[2]	14,065	14,032	13,814	13,493	14,028	13,790
Alaska	494	489	420	444	492	430
Lower 48	13,571	13,543	13,394	13,049	13,537	13,361
Refiner Inputs and Utilization						
Crude Oil Inputs	17,346	16,918	16,443	16,295	17,009	15,976
East Coast (PADD 1)	815	841	844	735	834	825
Midwest (PADD 2)	4,162	4,052	3,999	3,600	4,062	3,824
Gulf Coast (PADD 3)	9,787	9,420	9,110	9,185	9,508	8,911
Rocky Mountain (PADD 4)	612	601	595	601	619	608
West Coast (PADD 5)	1,970	2,004	1,896	2,174	1,986	1,808
Gross Inputs	17,565	17,231	16,763	16,581	17,257	16,240
East Coast (PADD 1)	839	854	854	738	847	844
Midwest (PADD 2)	4,201	4,065	4,015	3,610	4,099	3,839
Gulf Coast (PADD 3)	9,804	9,617	9,315	9,359	9,597	9,061
Rocky Mountain (PADD 4)	614	603	594	599	620	607
West Coast (PADD 5)	2,107	2,092	1,984	2,276	2,093	1,888
Operable Capacity[3]	18,012	18,012	18,160	18,326	18,028	18,160
East Coast (PADD 1)	896	896	912	910	912	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,903	9,903	9,799	9,987	9,903	9,799
Rocky Mountain (PADD 4)	653	653	644	652	653	644
West Coast (PADD 5)	2,277	2,277	2,558	2,531	2,277	2,558
Percent Utilization[4]	97.5	95.7	92.3	90.5	95.7	89.4
East Coast (PADD 1)	93.6	95.3	93.7	81.1	92.9	92.5
Midwest (PADD 2)	98.1	94.9	94.5	85.0	95.7	90.4
Gulf Coast (PADD 3)	99.0	97.1	95.1	93.7	96.9	92.5
Rocky Mountain (PADD 4)	94.0	92.4	92.3	91.8	95.0	94.3
West Coast (PADD 5)	92.5	91.9	77.6	89.9	91.9	73.8
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	-69	-580	11	111	-197	305
East Coast (PADD 1)	2,404	2,343	2,327	2,451	2,394	2,361
Midwest (PADD 2)	-24	-286	71	34	-78	140
Gulf Coast (PADD 3)	-2,569	-2,790	-2,543	-2,434	-2,679	-2,473
Rocky Mountain (PADD 4)	26	29	-53	21	26	-18
West Coast (PADD 5)	93	124	209	38	141	295
RBOB	357	600	685	607	527	718
East Coast (PADD 1)	462	554	558	536	527	529
Midwest (PADD 2)	18	-2	87	99	30	88
Gulf Coast (PADD 3)	-197	-125	-150	-150	-176	-117
Rocky Mountain (PADD 4)	43	47	48	44	45	50
West Coast (PADD 5)	31	126	142	77	101	167
CBOB	-169	-734	-300	-267	-331	-217
East Coast (PADD 1)	1,831	1,753	1,719	1,725	1,760	1,719
Midwest (PADD 2)	-36	-258	27	-35	-60	61
Gulf Coast (PADD 3)	-1,984	-2,226	-2,030	-1,924	-2,076	-1,997
Rocky Mountain (PADD 4)	-7	-5	-88	-18	-6	-66
West Coast (PADD 5)	28	2	73	-14	50	66
GTAB	72	-48	7	44	10	14
East Coast (PADD 1)	72	-48	7	44	10	14
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-329	-398	-382	-273	-404	-210
East Coast (PADD 1)	39	84	43	145	96	98
Midwest (PADD 2)	-5	-27	-42	-30	-49	-9
Gulf Coast (PADD 3)	-387	-439	-363	-360	-428	-359
Rocky Mountain (PADD 4)	-10	-13	-13	-4	-13	-2
West Coast (PADD 5)	34	-3	-6	-25	-10	62
Fuel Ethanol	890	894	885	890	893	893
East Coast (PADD 1)	326	320	323	327	325	325
Midwest (PADD 2)	250	254	243	240	249	244
Gulf Coast (PADD 3)	147	147	150	152	146	150
Rocky Mountain (PADD 4)	31	33	31	29	32	31
West Coast (PADD 5)	137	142	137	141	141	143
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,682	9,424	9,557	9,744	9,609	9,648
Finished Motor Gasoline (excl. Adjustment)[6]	9,443	9,277	9,372	9,491	9,370	9,403
East Coast (PADD 1)	3,167	3,102	3,171	3,228	3,163	3,158
Midwest (PADD 2)	2,518	2,528	2,491	2,433	2,496	2,505
Gulf Coast (PADD 3)	2,151	1,964	2,077	2,120	2,054	2,009
Rocky Mountain (PADD 4)	358	377	356	349	369	366
West Coast (PADD 5)	1,248	1,304	1,276	1,361	1,288	1,365
Adjustment[7]	239	147	185	254	239	245
Reformulated[6]	2,813	2,809	2,973	3,029	2,832	3,011
East Coast (PADD 1)	1,159	1,125	1,165	1,173	1,160	1,156
Midwest (PADD 2)	320	309	353	343	307	349
Gulf Coast (PADD 3)	462	464	493	490	463	489
Rocky Mountain (PADD 4)	48	52	50	49	49	51
West Coast (PADD 5)	825	860	912	974	853	966

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/20/26	Last Week 11/13/26	Year Ago 11/21/25	2 Years Ago 11/22/24[1]	Four-Week Averages 11/20/26	Four-Week Averages 11/21/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,813	2,809	2,969	3,029	2,832	3,010
East Coast (PADD 1)	1,159	1,125	1,165	1,173	1,160	1,156
Midwest (PADD 2)	320	309	353	343	307	349
Gulf Coast (PADD 3)	462	464	489	490	463	487
Rocky Mountain (PADD 4)	48	52	50	49	49	51
West Coast (PADD 5)	825	860	912	974	853	966
Other[6]	0	0	4	0	0	1
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	4	0	0	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,630	6,468	6,399	6,462	6,538	6,392
East Coast (PADD 1)	2,009	1,977	2,006	2,054	2,003	2,002
Midwest (PADD 2)	2,198	2,220	2,137	2,090	2,189	2,156
Gulf Coast (PADD 3)	1,689	1,501	1,584	1,630	1,591	1,521
Rocky Mountain (PADD 4)	310	326	306	300	320	314
West Coast (PADD 5)	424	445	365	387	435	399
Blended with Fuel Ethanol[6]	5,867	5,883	5,722	5,733	5,873	5,743
East Coast (PADD 1)	2,036	2,017	2,037	2,064	2,040	2,038
Midwest (PADD 2)	2,069	2,096	2,004	1,983	2,062	2,015
Gulf Coast (PADD 3)	994	981	1,000	1,016	989	992
Rocky Mountain (PADD 4)	258	268	250	243	263	256
West Coast (PADD 5)	510	522	431	427	520	441
Ed55 and Lower	5,856	5,870	5,714	5,724	5,860	5,734
East Coast (PADD 1)	2,033	2,014	2,034	2,061	2,036	2,035
Midwest (PADD 2)	2,063	2,089	2,000	1,978	2,055	2,011
Gulf Coast (PADD 3)	992	978	999	1,016	987	992
Rocky Mountain (PADD 4)	258	268	250	243	263	255
West Coast (PADD 5)	510	522	431	426	520	441
Greater than Ed55	12	13	8	9	13	9
East Coast (PADD 1)	3	3	3	3	3	3
Midwest (PADD 2)	6	7	4	5	7	5
Gulf Coast (PADD 3)	2	3	1	0	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	1	0	0
Other[6]	763	584	676	729	665	649
East Coast (PADD 1)	-27	-40	-31	-9	-37	-36
Midwest (PADD 2)	129	124	134	107	127	140
Gulf Coast (PADD 3)	696	520	584	614	602	528
Rocky Mountain (PADD 4)	52	58	56	57	57	59
West Coast (PADD 5)	-87	-77	-67	-40	-85	-43
Kerosene-Type Jet Fuel	1,980	2,066	1,891	1,872	2,019	1,819
East Coast (PADD 1)	92	89	80	77	97	85
Midwest (PADD 2)	317	337	355	292	319	327
Gulf Coast (PADD 3)	1,079	1,185	1,055	972	1,113	1,003
Rocky Mountain (PADD 4)	21	24	27	25	25	29
West Coast (PADD 5)	470	432	374	506	465	376
Commercial[8]	1,930	2,044	1,844	1,814	1,990	1,775
East Coast (PADD 1)	92	89	80	77	97	86
Midwest (PADD 2)	318	338	355	292	319	327
Gulf Coast (PADD 3)	1,029	1,164	1,033	953	1,086	977
Rocky Mountain (PADD 4)	20	22	24	22	24	26
West Coast (PADD 5)	470	432	353	469	465	360
Military[8]	49	21	45	56	27	43
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	2	2	1	1
Gulf Coast (PADD 3)	48	20	21	16	26	24
Rocky Mountain (PADD 4)	0	0	2	1	0	2
West Coast (PADD 5)	0	0	21	37	0	16
Distillate Fuel Oil	5,219	5,231	4,998	5,096	5,174	4,911
East Coast (PADD 1)	279	292	284	190	278	280
Midwest (PADD 2)	1,295	1,254	1,246	1,162	1,251	1,190
Gulf Coast (PADD 3)	3,030	3,037	2,829	3,050	3,020	2,807
Rocky Mountain (PADD 4)	212	190	228	194	199	220
West Coast (PADD 5)	403	458	411	501	425	415
15 ppm sulfur and Under	5,005	5,039	4,816	4,939	4,978	4,747
East Coast (PADD 1)	280	291	286	198	281	280
Midwest (PADD 2)	1,298	1,265	1,236	1,184	1,261	1,179
Gulf Coast (PADD 3)	2,815	2,850	2,682	2,908	2,825	2,674
Rocky Mountain (PADD 4)	214	188	225	192	199	219
West Coast (PADD 5)	399	444	387	456	413	394
> 15 ppm to 500 ppm sulfur	116	132	103	92	130	100
East Coast (PADD 1)	1	0	-2	3	0	0
Midwest (PADD 2)	3	11	1	-3	5	4
Gulf Coast (PADD 3)	111	109	95	70	115	84
Rocky Mountain (PADD 4)	0	-2	0	0	0	0
West Coast (PADD 5)	2	13	10	22	11	12
> 500 ppm sulfur	98	60	79	65	65	65
East Coast (PADD 1)	-1	0	1	-11	-2	0
Midwest (PADD 2)	-6	-22	9	-19	-15	7
Gulf Coast (PADD 3)	105	77	53	71	80	49
Rocky Mountain (PADD 4)	-2	4	3	1	0	1
West Coast (PADD 5)	2	1	14	23	1	8

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/20/26	Last Week 11/13/26	Year Ago 11/21/25	2 Years Ago 11/22/24[1]	Four-Week Averages 11/20/26	Four-Week Averages 11/21/25
Refiner and Blender Net Production						
Residual Fuel Oil	346	307	314	334	338	290
East Coast (PADD 1)	34	29	29	39	36	28
Midwest (PADD 2)	31	41	40	36	37	35
Gulf Coast (PADD 3)	185	136	158	135	164	137
Rocky Mountain (PADD 4)	10	9	12	10	10	12
West Coast (PADD 5)	87	91	75	115	92	77
Propane/Propylene[9]	2,999	2,967	2,911	2,757	2,968	2,874
East Coast (PADD 1)	307	287	312	221	297	313
Midwest (PADD 2)	557	556	554	552	559	535
Gulf Coast (PADD 3)	1,872	1,856	1,808	1,723	1,854	1,785
PADDs 4 and 5	263	268	238	262	259	241
Ethanol Plant Production						
Fuel Ethanol	1,129	1,126	1,113	1,119	1,132	1,101
East Coast (PADD 1)	12	12	11	12	11	11
Midwest (PADD 2)	1,069	1,062	1,055	1,048	1,073	1,041
Gulf Coast (PADD 3)	26	31	27	34	27	28
Rocky Mountain (PADD 4)	11	11	11	15	11	11
West Coast (PADD 5)	11	10	10	9	10	10
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	692.4	694.2	838.4	818.8	– –	– –
Commercial	418.9	417.8	426.9	428.4	– –	– –
East Coast (PADD 1)	8.3	7.9	7.3	8.8	– –	– –
Midwest (PADD 2)	107.3	107.7	100.9	107.4	– –	– –
Cushing, Oklahoma[12]	25.6	26.1	21.8	24.1	– –	– –
Gulf Coast (PADD 3)	234.7	233.2	247.0	240.5	– –	– –
Rocky Mountain (PADD 4)	24.9	24.7	24.6	24.0	– –	– –
West Coast (PADD 5)	43.6	44.4	47.1	47.7	– –	– –
Alaska In-Transit[13]	4.3	4.1	1.8	4.0	– –	– –
SPR[14]	273.5	276.4	411.4	390.4	– –	– –
Total Motor Gasoline[15]	217.7	215.9	209.9	212.2	– –	– –
East Coast (PADD 1)[15]	52.6	51.8	48.8	50.6	– –	– –
Midwest (PADD 2)	46.0	45.3	44.6	45.1	– –	– –
Gulf Coast (PADD 3)	84.4	83.4	81.3	82.0	– –	– –
Rocky Mountain (PADD 4)	7.3	7.1	7.9	7.7	– –	– –
West Coast (PADD 5)	27.3	28.3	27.3	26.8	– –	– –
Finished Motor Gasoline	14.5	13.9	13.1	15.5	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	14.4	13.9	13.1	15.5	– –	– –
East Coast (PADD 1)	2.6	3.2	2.4	2.5	– –	– –
Midwest (PADD 2)	4.0	3.5	3.6	3.8	– –	– –
Gulf Coast (PADD 3)	5.5	4.6	4.5	6.5	– –	– –
Rocky Mountain (PADD 4)	0.9	0.9	1.0	1.2	– –	– –
West Coast (PADD 5)	1.4	1.6	1.5	1.5	– –	– –
Blended with Fuel Ethanol	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	14.2	13.6	12.8	15.2	– –	– –
East Coast (PADD 1)	2.6	3.2	2.4	2.5	– –	– –
Midwest (PADD 2)	3.7	3.3	3.4	3.6	– –	– –
Gulf Coast (PADD 3)	5.5	4.6	4.5	6.5	– –	– –
Rocky Mountain (PADD 4)	0.9	0.9	1.0	1.1	– –	– –
West Coast (PADD 5)	1.4	1.6	1.5	1.5	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/20/26	11/13/26	11/21/25	11/22/24[1]	11/20/26	11/21/25
	Stocks (Million Barrels)[10]					
Motor Gasoline Blending Components[15]	203.2	202.0	196.8	196.7	– –	– –
East Coast (PADD 1)[15]	50.0	48.6	46.4	48.2	– –	– –
Midwest (PADD 2)	42.0	41.8	41.0	41.3	– –	– –
Gulf Coast (PADD 3)	78.9	78.8	76.7	75.4	– –	– –
Rocky Mountain (PADD 4)	6.4	6.2	6.9	6.5	– –	– –
West Coast (PADD 5)	25.8	26.7	25.8	25.3	– –	– –
RBOB	42.9	44.1	44.8	44.9	– –	– –
East Coast (PADD 1)[15]	15.3	16.7	15.4	16.7	– –	– –
Midwest (PADD 2)	4.3	4.1	4.7	3.9	– –	– –
Gulf Coast (PADD 3)	10.4	9.4	11.2	10.7	– –	– –
Rocky Mountain (PADD 4)	0.7	0.6	0.9	0.8	– –	– –
West Coast (PADD 5)	12.3	13.2	12.5	12.7	– –	– –
CBOB	106.0	103.9	100.3	102.1	– –	– –
East Coast (PADD 1)[15]	26.5	24.6	24.4	25.7	– –	– –
Midwest (PADD 2)	30.8	30.7	29.4	30.3	– –	– –
Gulf Coast (PADD 3)	36.9	37.2	34.7	34.9	– –	– –
Rocky Mountain (PADD 4)	4.4	4.3	4.7	4.1	– –	– –
West Coast (PADD 5)	7.3	7.1	7.2	7.1	– –	– –
GTAB	0.3	0.4	0.8	0.9	– –	– –
East Coast (PADD 1)	0.3	0.4	0.5	0.7	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.4	0.1	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	54.1	53.6	50.9	48.9	– –	– –
East Coast (PADD 1)	7.9	7.0	6.1	5.0	– –	– –
Midwest (PADD 2)	6.9	6.9	6.9	7.1	– –	– –
Gulf Coast (PADD 3)	31.6	32.1	30.5	29.7	– –	– –
Rocky Mountain (PADD 4)	1.3	1.3	1.3	1.5	– –	– –
West Coast (PADD 5)	6.3	6.4	6.1	5.5	– –	– –
Fuel Ethanol[15]	25.3	24.9	22.0	22.9	– –	– –
East Coast (PADD 1)[15]	6.9	7.0	6.5	7.1	– –	– –
Midwest (PADD 2)	9.5	9.9	8.3	8.9	– –	– –
Gulf Coast (PADD 3)	5.8	5.3	4.2	4.2	– –	– –
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.4	– –	– –
West Coast (PADD 5)	2.7	2.3	2.6	2.2	– –	– –
Kerosene-Type Jet Fuel	43.2	44.1	43.3	42.5	– –	– –
East Coast (PADD 1)	10.7	10.7	9.2	10.9	– –	– –
Midwest (PADD 2)	7.1	6.6	7.6	7.6	– –	– –
Gulf Coast (PADD 3)	14.1	15.4	14.6	12.6	– –	– –
Rocky Mountain (PADD 4)	0.7	0.7	0.8	0.9	– –	– –
West Coast (PADD 5)	10.7	10.7	11.2	10.5	– –	– –
Distillate Fuel Oil[15]	105.6	104.9	112.2	114.7	– –	– –
East Coast (PADD 1)[15]	24.2	24.4	27.9	33.5	– –	– –
New England (PADD 1A)[15]	3.5	3.2	3.8	5.8	– –	– –
Central Atlantic (PADD 1B)[15]	11.9	11.7	12.3	16.6	– –	– –
Lower Atlantic (PADD 1C)	8.8	9.5	11.8	11.2	– –	– –
Midwest (PADD 2)	23.3	23.1	23.4	25.8	– –	– –
Gulf Coast (PADD 3)	43.9	42.8	46.2	40.3	– –	– –
Rocky Mountain (PADD 4)	3.1	3.1	3.6	3.7	– –	– –
West Coast (PADD 5)	11.1	11.5	11.2	11.3	– –	– –
15 ppm sulfur and Under	95.1	94.2	102.1	106.6	– –	– –
East Coast (PADD 1)[15]	23.2	23.3	26.8	32.2	– –	– –
New England (PADD 1A)[15]	3.5	3.2	3.8	5.7	– –	– –
Central Atlantic (PADD 1B)[15]	11.4	11.3	11.9	16.0	– –	– –
Lower Atlantic (PADD 1C)	8.2	8.9	11.1	10.5	– –	– –
Midwest (PADD 2)	22.6	22.3	22.5	25.2	– –	– –
Gulf Coast (PADD 3)	36.2	35.1	39.0	35.2	– –	– –
Rocky Mountain (PADD 4)	2.9	2.9	3.4	3.5	– –	– –
West Coast (PADD 5)	10.1	10.5	10.4	10.4	– –	– –
> 15 ppm to 500 ppm sulfur	3.6	4.0	3.5	2.7	– –	– –
East Coast (PADD 1)	0.7	0.8	0.6	0.5	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.1	0.1	– –	– –
Lower Atlantic (PADD 1C)	0.4	0.5	0.5	0.4	– –	– –
Midwest (PADD 2)	0.3	0.4	0.4	0.4	– –	– –
Gulf Coast (PADD 3)	2.3	2.5	2.3	1.4	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.2	0.3	0.2	0.3	– –	– –
> 500 ppm sulfur	6.9	6.7	6.6	5.4	– –	– –
East Coast (PADD 1)	0.4	0.3	0.5	0.7	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.5	– –	– –
Lower Atlantic (PADD 1C)	0.1	0.1	0.3	0.3	– –	– –
Midwest (PADD 2)	0.3	0.3	0.5	0.2	– –	– –
Gulf Coast (PADD 3)	5.4	5.2	5.0	3.8	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.7	0.7	0.5	0.6	– –	– –
Residual Fuel Oil	22.2	24.4	22.9	23.2	– –	– –
East Coast (PADD 1)	5.3	5.6	5.2	4.5	– –	– –
New England (PADD 1A)	0.0	0.0	0.1	0.1	– –	– –
Central Atlantic (PADD 1B)	3.8	4.0	3.5	3.2	– –	– –
Lower Atlantic (PADD 1C)	1.5	1.6	1.6	1.2	– –	– –
Midwest (PADD 2)	1.0	1.1	0.9	1.1	– –	– –
Gulf Coast (PADD 3)	12.3	13.7	13.0	13.9	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.2	– –	– –
West Coast (PADD 5)	3.5	3.9	3.6	3.4	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/20/26	Last Week 11/13/26	Year Ago 11/21/25	2 Years Ago 11/22/24[1]	Four-Week Averages 11/20/26	Four-Week Averages 11/21/25
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	103.2	104.2	104.2	96.7	– –	– –
East Coast (PADD 1)[16]	9.8	9.3	8.9	8.1	– –	– –
New England (PADD 1A)[16]	0.9	0.9	0.8	0.7	– –	– –
Central Atlantic (PADD 1B)[16]	7.0	6.4	6.3	5.7	– –	– –
Lower Atlantic (PADD 1C)[16]	1.9	1.9	1.8	1.7	– –	– –
Midwest (PADD 2)[16]	24.6	25.1	27.7	27.5	– –	– –
Gulf Coast (PADD 3)[16]	63.5	64.3	62.3	55.6	– –	– –
PADD's 4 & 5 [16]	5.3	5.5	5.4	5.5	– –	– –
Propane, fractionated and ready for sale[17]	68.9	69.4	66.8	64.5	– –	– –
East Coast (PADD 1)	8.2	7.5	7.4	6.5	– –	– –
New England (PADD 1A)	0.9	0.9	0.8	0.7	– –	– –
Central Atlantic (PADD 1B)	5.7	5.0	5.1	4.5	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.6	1.5	1.4	– –	– –
Midwest (PADD 2)	17.6	17.9	20.2	20.4	– –	– –
Gulf Coast (PADD 3)	39.8	40.3	35.7	34.1	– –	– –
Rocky Mountain (PADD 4)	1.3	1.3	1.1	1.3	– –	– –
West Coast (PADD 5)	2.0	2.3	2.4	2.2	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	286.5	288.6	329.3	301.4	– –	– –
Unfinished Oils	78.0	77.6	84.5	82.1	– –	– –
Kerosene	1.0	0.9	1.7	1.8	– –	– –
Asphalt and Road Oil	19.3	19.9	18.0	20.4	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	157.6	160.0	191.8	164.8	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,222.6	1,224.9	1,270.7	1,242.0	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,496.0	1,501.3	1,682.2	1,632.4	– –	– –
Imports						
Total Crude Oil Incl SPR	6,250	5,576	6,436	6,083	6,225	5,883
Commercial[19]	6,250	5,576	6,436	6,083	6,225	5,883
East Coast (PADD 1)	564	515	597	518	562	674
Midwest (PADD 2)	2,792	2,972	2,859	3,000	2,922	2,832
Gulf Coast (PADD 3)	1,326	870	1,285	996	1,170	1,006
Rocky Mountain (PADD 4)	542	352	470	364	470	406
West Coast (PADD 5)	1,026	868	1,224	1,205	1,101	965
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	314	533	658	636	350	611
East Coast (PADD 1)	182	437	358	579	268	342
Midwest (PADD 2)	35	13	30	10	21	23
Gulf Coast (PADD 3)	0	6	0	44	10	21
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	98	77	270	0	51	225
Finished Motor Gasoline	20	235	69	98	90	102
East Coast (PADD 1)	20	203	52	98	82	69
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	32	18	0	8	33
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	20	235	69	98	90	102
East Coast (PADD 1)	20	203	52	98	82	69
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	32	18	0	8	33
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/20/26	Last Week 11/13/26	Year Ago 11/21/25	2 Years Ago 11/22/24[1]	Four-Week Averages 11/20/26	Four-Week Averages 11/21/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	20	235	69	98	90	102
East Coast (PADD 1)	20	203	52	98	82	69
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	32	18	0	8	33
Motor Gasoline Blending Components	294	298	589	538	260	508
East Coast (PADD 1)	162	234	306	481	186	273
Midwest (PADD 2)	35	13	30	10	21	23
Gulf Coast (PADD 3)	0	6	0	44	10	21
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	98	45	252	0	43	192
RBOB	149	121	152	187	113	107
East Coast (PADD 1)	149	121	152	187	113	96
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	11
CBOB	12	68	65	63	25	46
East Coast (PADD 1)	0	68	20	63	19	29
Midwest (PADD 2)	12	0	0	0	7	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	46	0	0	17
GTAB	0	0	0	85	10	33
East Coast (PADD 1)	0	0	0	85	10	33
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	134	109	371	203	111	323
East Coast (PADD 1)	13	45	135	146	44	116
Midwest (PADD 2)	23	13	30	10	14	23
Gulf Coast (PADD 3)	0	6	0	44	10	21
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	98	45	206	0	43	163
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	4	180	163	125	66	139
East Coast (PADD 1)	3	19	52	13	9	40
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	1	1	0	0	1	0
West Coast (PADD 5)	0	159	111	112	56	99
Distillate Fuel Oil	103	133	199	144	113	140
East Coast (PADD 1)	82	91	153	113	79	103
Midwest (PADD 2)	9	12	10	13	12	14
Gulf Coast (PADD 3)	0	0	0	4	1	0
Rocky Mountain (PADD 4)	8	10	12	9	9	11
West Coast (PADD 5)	3	20	23	4	12	13
15 ppm sulfur and Under	98	129	198	144	110	140
East Coast (PADD 1)	82	91	153	113	79	103
Midwest (PADD 2)	5	9	9	13	9	13
Gulf Coast (PADD 3)	0	0	0	4	1	0
Rocky Mountain (PADD 4)	8	10	12	9	9	11
West Coast (PADD 5)	3	20	23	4	12	13
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	4	3	1	0	2	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	4	3	1	0	2	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	1	1	0	0	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	0	0	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	127	170	64	114	146	131
East Coast (PADD 1)	62	129	22	11	100	82
Midwest (PADD 2)	4	11	1	6	7	2
Gulf Coast (PADD 3)	61	30	33	91	39	44
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	9	6	0	4

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/20/26	Last Week 11/13/26	Year Ago 11/21/25	2 Years Ago 11/22/24[1]	Four-Week Averages 11/20/26	Four-Week Averages 11/21/25
Imports						
Propane/Propylene	122	137	130	153	128	127
East Coast (PADD 1)	38	36	35	49	33	34
Midwest (PADD 2)	33	46	47	45	45	55
Gulf Coast (PADD 3)	0	0	0	3	0	0
PADDs 4 and 5	51	55	47	55	50	39
Other Oils	711	576	485	569	617	466
East Coast (PADD 1)	186	132	32	141	148	95
Midwest (PADD 2)	67	63	59	66	62	68
Gulf Coast (PADD 3)	271	311	348	308	302	221
Rocky Mountain (PADD 4)	18	18	10	8	16	7
West Coast (PADD 5)	169	52	37	46	89	74
Kerosene	0	0	0	0	0	0
NGPLs/LRGs (Excluding Propane/Propylene)	104	85	63	63	89	74
Total Product Imports	1,381	1,729	1,699	1,740	1,420	1,613
East Coast (PADD 1)	552	845	652	907	637	695
Midwest (PADD 2)	149	145	148	140	147	161
Gulf Coast (PADD 3)	332	346	380	449	352	285
Rocky Mountain (PADD 4)	40	42	37	36	37	31
West Coast (PADD 5)	307	350	483	208	247	440
Total Imports (Incl SPR)	7,630	7,305	8,136	7,824	7,645	7,496
East Coast (PADD 1)	1,116	1,360	1,250	1,425	1,199	1,370
Midwest (PADD 2)	2,940	3,117	3,007	3,140	3,070	2,992
Gulf Coast (PADD 3)	1,658	1,216	1,666	1,445	1,522	1,292
Rocky Mountain (PADD 4)	583	394	507	400	507	437
West Coast (PADD 5)	1,333	1,218	1,707	1,414	1,348	1,405
Exports[20]						
Total	11,201	11,864	11,330	11,320	11,234	10,973
Crude Oil[21]	3,269	4,488	3,598	4,663	3,722	3,735
Products	7,932	7,376	7,732	6,657	7,512	7,239
Total Motor Gasoline[22]	914	877	1,088	–	918	1,039
Fuel Ethanol[23]	140	133	122	158	140	133
Kerosene-Type Jet Fuel	362	280	304	152	293	219
Distillate Fuel Oil	1,302	1,354	1,671	1,463	1,299	1,307
Residual Fuel Oil	185	141	280	79	173	183
Propane	2,387	1,962	1,680	1,369	2,098	1,867
Other Oils[24]	2,642	2,629	2,587	2,373	2,592	2,492
Net Imports (Incl SPR)						
Total	-3,571	-4,559	-3,194	-3,496	-3,589	-3,477
Crude Oil	2,981	1,088	2,838	1,420	2,503	2,148
Products	-6,551	-5,647	-6,033	-4,917	-6,091	-5,626
Product Supplied						
Total Product Supplied[25]	21,239	20,376	20,240	20,471	20,834	20,381
Finished Motor Gasoline[5]	8,714	8,790	8,726	8,506	8,770	8,789
Kerosene-Type Jet Fuel	1,756	1,657	1,698	1,897	1,757	1,671
Distillate Fuel Oil	3,917	3,785	3,362	3,718	3,888	3,743
Residual Fuel Oil	599	338	174	458	352	199
Propane/Propylene[26]	879	1,140	1,522	1,685	1,089	1,186
Other Oils[27]	5,373	4,666	4,758	4,207	4,978	4,793
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
W = Data Withheld.
R = Revised Data.
1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
3 Based on the latest reported monthly operable capacity.
4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
9 Includes propane/propylene production from natural gas plants.
10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
19 Prior to June 4, 2010, included "Imports into SPR by Others."
20 Exports are estimated.
21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
25 See Table 1, footnote #16.
26 See Table 1 footnote #18.
27 See Table 1 footnote #19.
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.