Table 1. U.S. Petroleum Balance Sheet, Week Ending 10/23/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	10/23/26	10/16/26	Difference	Percent Change	10/24/25	Difference	Percent Change
Crude Oil	693.2	695.2	-2.0	-0.3	825.1	-131.9	-16.0
Commercial (Excluding SPR)[1]	410.6	412.5	-1.9	-0.5	416.0	-5.3	-1.3
Strategic Petroleum Reserve (SPR)[2]	282.6	282.7	-0.1	0.0	409.1	-126.5	-30.9
Total Motor Gasoline[3]	209.2	205.3	3.9	1.9	210.7	-1.6	-0.7
Reformulated	0.0	0.0	0.0	-12.0	0.0	0.0	-21.4
Conventional	14.1	13.7	0.4	2.9	15.2	-1.1	-7.4
Blending Components	195.1	191.6	3.5	1.8	195.5	-0.4	-0.2
Fuel Ethanol	24.5	24.6	0.0	-0.1	22.4	2.2	9.6
Kerosene-Type Jet Fuel	42.2	42.6	-0.4	-0.9	41.4	0.8	1.9
Distillate Fuel Oil[3]	102.8	104.3	-1.5	-1.4	112.2	-9.4	-8.3
15 ppm sulfur and Under[3]	91.1	92.9	-1.8	-1.9	101.6	-10.6	-10.4
> 15 ppm to 500 ppm sulfur	4.4	4.2	0.2	4.3	3.5	0.9	25.8
> 500 ppm sulfur	7.3	7.2	0.2	2.3	7.1	0.3	4.0
Residual Fuel Oil	23.4	23.7	-0.3	-1.4	21.8	1.6	7.3
Propane/Propylene[4]	105.7	105.8	-0.1	-0.1	105.7	0.1	0.1
Other Oils[5]	294.1	296.7	-2.7	-0.9	338.6	-44.5	-13.2
Unfinished Oils	76.2	76.1	0.1	0.2	85.5	-9.3	-10.9
Total Stocks (Including SPR)[2,3,4]	1,495.1	1,498.2	-3.1	-0.2	1,677.8	-182.7	-10.9
Total Stocks (Excluding SPR)[3,4]	1,212.6	1,215.6	-3.0	-0.2	1,268.7	-56.2	-4.4

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	10/23/26	10/16/26	Difference	10/24/25	Difference	10/23/26	10/24/25	Percent Change	10/23/26	10/24/25	Percent Change
Crude Oil Supply											
(1) **Domestic Production**[6]	13,992	13,269	723	13,644	348	13,730	13,635	0.7	13,740	13,459	2.1
(2) Alaska	482	512	-30	432	50	487	429	13.6	432	419	3.2
(3) Lower 48	13,510	12,757	753	13,212	298	13,243	13,206	0.3	13,308	13,040	2.1
(4) **Transfers to Crude Oil Supply**	540	537	3	463	77	517	411	25.6	539	524	2.8
(5) Alaskan NGL production[7]	47	46	1	47	0	45	46	-2.3	44	47	-6.7
(6) Natural Gasoline, Condensate, and Unfinished Oils[8]	493	491	2	416	78	472	366	29.1	495	477	3.7
(7) **Net Imports (Including SPR)**	1,520	2,316	-796	690	830	1,847	1,569	17.7	1,910	2,211	-13.6
(8) Imports	6,374	5,758	616	5,051	1,323	6,255	5,724	9.3	6,165	6,101	1.0
(9) Commercial Crude Oil	6,374	5,758	616	5,051	1,323	6,255	5,724	9.3	6,165	6,101	1.0
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,854	3,442	1,412	4,361	493	4,408	4,155	6.1	4,254	3,891	9.3
(13) **Stock Change (+/build; -/draw)**	-285	-480	196	-904	619	-639	65	– –	-474	55	– –
(14) Commercial Stock Change	-270	-437	167	-980	709	-596	-21	– –	-30	4	– –
(15) SPR Stock Change	-14	-43	29	76	-90	-42	86	– –	-444	52	– –
(16) **Adjustment**[9]	189	47	142	-481	670	-165	44	– –	-5	109	– –
(17) **Crude Oil Input to Refineries**	16,526	16,649	-123	15,219	1,307	16,567	15,594	6.2	16,658	16,247	2.5
Other Supply											
(18) **Production**	10,189	10,144	45	10,053	137	10,188	10,026	1.6	10,072	9,551	5.5
(19) Natural Gas Plant Liquids[10]	7,724	7,697	27	7,739	-14	7,755	7,693	0.8	7,677	7,208	6.5
(20) Renewable Fuels/Oxygenate Plant	1,508	1,484	25	1,396	112	1,473	1,393	5.7	1,410	1,367	3.1
(21) Fuel Ethanol	1,118	1,094	25	1,091	27	1,083	1,087	-0.4	1,090	1,070	1.9
(22) Other[11]	390	390	0	305	85	390	306	27.7	319	297	7.5
(23) Refinery Processing Gain	956	964	-7	918	39	960	940	2.2	986	977	0.9
(24) **Net Imports**[12]	-6,359	-6,030	-329	-5,026	-1,334	-6,213	-5,344	– –	-6,012	-5,012	– –
(25) Imports[12]	1,315	1,377	-62	1,640	-326	1,419	1,614	-12.1	1,548	1,731	-10.5
(26) Exports[12]	7,674	7,407	267	6,666	1,008	7,632	6,957	9.7	7,560	6,743	12.1
(27) **Stock Change (+/build; -/draw)**[3,13]	-159	-770	611	-1,292	1,133	-538	-681	– –	-241	116	– –
(28) **Adjustment**[14]	234	234	0	206	28	235	207	– –	224	212	– –
(29) **Transfers to Crude Oil Supply**[15]	-540	-537	-3	-463	-77	-517	-411	25.6	-539	-524	–
Products Supplied											
(30) **Total**[16]	20,209	21,231	-1,022	21,281	-1,072	20,799	20,753	0.2	20,645	20,358	1.4
(31) Finished Motor Gasoline[17]	8,358	8,982	-625	8,924	-566	8,629	8,688	-0.7	8,766	8,782	-0.2
(32) Kerosene-Type Jet Fuel	1,679	1,813	-133	1,948	-269	1,703	1,764	-3.5	1,725	1,716	0.5
(33) Distillate Fuel Oil	4,207	3,732	475	3,580	627	3,978	4,002	-0.6	3,846	3,809	1.0
(34) Residual Fuel Oil	372	431	-60	376	-4	323	225	43.6	308	281	9.8
(35) Propane/Propylene[18]	760	1,020	-259	964	-204	941	962	-2.2	969	974	-0.5
(36) Other Oils[19]	4,834	5,254	-420	5,489	-655	5,226	5,113	2.2	5,030	4,797	4.9
Net Imports of Crude and Petroleum Products											
(33) Total	-4,839	-3,714	-1,125	-4,336	-503	-4,365	-3,774	15.7	-4,101	-2,801	46.4

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/23/26	10/16/26	10/24/25	10/25/24[1]	10/23/26	10/24/25
Crude Oil Production						
Domestic Production[2]	13,992	13,269	13,644	13,500	13,730	13,635
Alaska	482	512	432	435	487	429
Lower 48	13,510	12,757	13,212	13,100	13,243	13,206
Refiner Inputs and Utilization						
Crude Oil Inputs	16,526	16,649	15,219	16,053	16,567	15,594
East Coast (PADD 1)	756	740	839	672	737	835
Midwest (PADD 2)	3,769	3,860	3,418	3,679	3,810	3,656
Gulf Coast (PADD 3)	9,273	9,406	8,555	9,052	9,339	8,608
Rocky Mountain (PADD 4)	659	647	603	607	642	599
West Coast (PADD 5)	2,070	1,995	1,803	2,043	2,039	1,897
Gross Inputs	16,747	16,860	15,717	16,326	16,797	16,038
East Coast (PADD 1)	758	750	850	705	746	849
Midwest (PADD 2)	3,772	3,861	3,441	3,605	3,814	3,692
Gulf Coast (PADD 3)	9,395	9,496	8,914	9,227	9,456	8,904
Rocky Mountain (PADD 4)	655	657	602	603	644	599
West Coast (PADD 5)	2,166	2,095	1,909	2,186	2,137	1,994
Operable Capacity[3]	18,044	18,044	18,160	18,326	18,040	18,160
East Coast (PADD 1)	928	928	912	910	928	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,903	9,903	9,799	9,987	9,899	9,799
Rocky Mountain (PADD 4)	653	653	644	652	653	644
West Coast (PADD 5)	2,277	2,277	2,558	2,531	2,277	2,558
Percent Utilization[4]	92.8	93.4	86.6	89.1	93.1	88.3
East Coast (PADD 1)	81.7	80.8	93.2	77.5	80.4	93.1
Midwest (PADD 2)	88.1	90.2	81.0	84.9	89.1	86.9
Gulf Coast (PADD 3)	94.9	95.9	91.0	92.4	95.5	90.9
Rocky Mountain (PADD 4)	100.4	100.6	93.6	92.4	98.6	93.1
West Coast (PADD 5)	95.1	92.0	74.7	86.4	93.9	78.0
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	147	44	1,139	918	152	835
East Coast (PADD 1)	2,345	2,373	2,506	2,526	2,366	2,457
Midwest (PADD 2)	221	124	460	359	152	274
Gulf Coast (PADD 3)	-2,680	-2,645	-2,205	-2,244	-2,562	-2,231
Rocky Mountain (PADD 4)	48	48	19	61	41	31
West Coast (PADD 5)	214	143	358	215	154	303
RBOB	507	464	915	553	360	824
East Coast (PADD 1)	475	509	613	514	420	596
Midwest (PADD 2)	45	-14	88	150	22	62
Gulf Coast (PADD 3)	-218	-177	-73	-267	-241	-92
Rocky Mountain (PADD 4)	49	48	50	61	49	63
West Coast (PADD 5)	156	99	238	94	109	195
CBOB	-12	-58	472	105	24	173
East Coast (PADD 1)	1,793	1,702	1,852	1,805	1,764	1,740
Midwest (PADD 2)	175	108	342	207	127	198
Gulf Coast (PADD 3)	-2,041	-1,936	-1,757	-1,971	-1,925	-1,803
Rocky Mountain (PADD 4)	0	1	-34	3	-2	-26
West Coast (PADD 5)	61	67	69	61	61	64
GTAB	-9	18	-34	66	23	11
East Coast (PADD 1)	-9	18	-34	66	23	11
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-339	-380	-214	195	-255	-173
East Coast (PADD 1)	86	145	75	142	160	110
Midwest (PADD 2)	1	31	31	2	3	14
Gulf Coast (PADD 3)	-421	-531	-374	-6	-396	-336
Rocky Mountain (PADD 4)	-1	-2	3	-3	-6	-6
West Coast (PADD 5)	-4	-23	51	60	-15	44
Fuel Ethanol	907	891	911	922	899	907
East Coast (PADD 1)	329	322	333	331	324	330
Midwest (PADD 2)	249	244	246	253	248	246
Gulf Coast (PADD 3)	152	148	155	156	150	153
Rocky Mountain (PADD 4)	34	34	32	32	34	33
West Coast (PADD 5)	144	144	146	150	144	145
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,241	9,750	9,590	9,695	9,393	9,574
Finished Motor Gasoline (excl. Adjustment)[6]	9,403	9,267	9,655	9,817	9,350	9,574
East Coast (PADD 1)	3,215	3,138	3,296	3,247	3,155	3,243
Midwest (PADD 2)	2,458	2,469	2,504	2,584	2,496	2,515
Gulf Coast (PADD 3)	2,025	1,973	2,055	2,146	2,000	2,031
Rocky Mountain (PADD 4)	392	388	378	373	382	373
West Coast (PADD 5)	1,312	1,299	1,421	1,467	1,317	1,413
Adjustment[7]	-162	483	-66	-122	43	0
Reformulated[6]	2,920	2,844	3,092	3,138	2,866	3,058
East Coast (PADD 1)	1,178	1,138	1,192	1,201	1,141	1,179
Midwest (PADD 2)	321	305	352	347	311	339
Gulf Coast (PADD 3)	486	475	508	509	479	502
Rocky Mountain (PADD 4)	52	53	54	65	54	56
West Coast (PADD 5)	882	873	987	1,016	880	981

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/23/26	10/16/26	10/24/25	10/25/24[1]	10/23/26	10/24/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,920	2,844	3,091	3,138	2,866	3,057
East Coast (PADD 1)	1,178	1,138	1,192	1,201	1,141	1,179
Midwest (PADD 2)	321	305	352	347	311	339
Gulf Coast (PADD 3)	486	475	508	509	479	502
Rocky Mountain (PADD 4)	52	53	54	65	54	56
West Coast (PADD 5)	882	873	987	1,016	880	981
Other[6]	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,483	6,423	6,563	6,679	6,484	6,516
East Coast (PADD 1)	2,037	2,000	2,104	2,045	2,014	2,064
Midwest (PADD 2)	2,137	2,164	2,153	2,237	2,185	2,176
Gulf Coast (PADD 3)	1,539	1,498	1,548	1,636	1,521	1,529
Rocky Mountain (PADD 4)	340	334	325	309	329	316
West Coast (PADD 5)	430	426	434	451	437	431
Blended with Fuel Ethanol[6]	5,928	5,836	5,889	5,953	5,891	5,866
East Coast (PADD 1)	2,065	2,021	2,113	2,082	2,038	2,090
Midwest (PADD 2)	2,044	2,023	2,035	2,121	2,055	2,048
Gulf Coast (PADD 3)	1,014	986	1,019	1,035	995	1,009
Rocky Mountain (PADD 4)	278	277	264	251	276	265
West Coast (PADD 5)	527	529	459	464	528	454
Ed55 and Lower	5,914	5,823	5,880	5,942	5,879	5,858
East Coast (PADD 1)	2,061	2,018	2,110	2,078	2,034	2,087
Midwest (PADD 2)	2,038	2,016	2,030	2,116	2,049	2,044
Gulf Coast (PADD 3)	1,011	984	1,018	1,034	992	1,008
Rocky Mountain (PADD 4)	278	277	263	251	276	265
West Coast (PADD 5)	527	528	458	463	527	454
Greater than Ed55	13	12	9	11	13	8
East Coast (PADD 1)	4	3	3	4	4	3
Midwest (PADD 2)	7	6	5	6	6	4
Gulf Coast (PADD 3)	3	2	1	1	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other[6]	555	587	674	726	593	650
East Coast (PADD 1)	-27	-21	-9	-37	-24	-26
Midwest (PADD 2)	93	141	118	116	130	127
Gulf Coast (PADD 3)	525	512	529	602	526	520
Rocky Mountain (PADD 4)	62	57	61	58	52	51
West Coast (PADD 5)	-98	-102	-25	-13	-91	-23
Kerosene-Type Jet Fuel	1,820	1,929	1,720	1,727	1,870	1,715
East Coast (PADD 1)	79	78	88	90	75	85
Midwest (PADD 2)	253	326	281	321	291	291
Gulf Coast (PADD 3)	1,016	1,077	916	910	1,044	906
Rocky Mountain (PADD 4)	28	28	25	27	28	29
West Coast (PADD 5)	445	419	409	379	432	404
Commercial[8]	1,774	1,910	1,696	1,707	1,842	1,676
East Coast (PADD 1)	79	78	87	92	75	85
Midwest (PADD 2)	253	326	281	321	291	291
Gulf Coast (PADD 3)	971	1,060	902	899	1,021	883
Rocky Mountain (PADD 4)	26	25	22	22	25	25
West Coast (PADD 5)	445	419	405	373	430	393
Military[8]	44	16	19	19	25	35
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	1	1	1
Gulf Coast (PADD 3)	43	14	13	9	21	21
Rocky Mountain (PADD 4)	0	1	1	2	1	2
West Coast (PADD 5)	0	0	4	7	2	11
Distillate Fuel Oil	5,161	5,232	4,498	4,863	5,218	4,723
East Coast (PADD 1)	250	255	266	188	254	251
Midwest (PADD 2)	1,192	1,212	1,091	1,134	1,218	1,138
Gulf Coast (PADD 3)	3,083	3,126	2,529	2,925	3,102	2,733
Rocky Mountain (PADD 4)	219	217	215	194	215	204
West Coast (PADD 5)	416	422	397	423	430	397
15 ppm sulfur and Under	4,973	5,010	4,380	4,738	4,999	4,593
East Coast (PADD 1)	250	256	267	205	253	252
Midwest (PADD 2)	1,204	1,205	1,092	1,145	1,219	1,144
Gulf Coast (PADD 3)	2,879	2,951	2,425	2,796	2,913	2,603
Rocky Mountain (PADD 4)	215	212	210	195	210	201
West Coast (PADD 5)	425	387	386	397	404	391
> 15 ppm to 500 ppm sulfur	150	153	65	95	147	72
East Coast (PADD 1)	1	0	2	1	1	2
Midwest (PADD 2)	7	12	1	1	6	3
Gulf Coast (PADD 3)	142	126	61	79	132	65
Rocky Mountain (PADD 4)	1	2	2	0	1	0
West Coast (PADD 5)	-1	13	-1	14	6	2
> 500 ppm sulfur	38	70	53	31	73	58
East Coast (PADD 1)	-1	-2	-3	-18	0	-4
Midwest (PADD 2)	-19	-4	-2	-12	-7	-9
Gulf Coast (PADD 3)	62	50	43	50	57	65
Rocky Mountain (PADD 4)	3	3	3	-1	3	2
West Coast (PADD 5)	-7	22	13	12	20	4

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/23/26	Last Week 10/16/26	Year Ago 10/24/25	2 Years Ago 10/25/24[1]	Four-Week Averages 10/23/26	Four-Week Averages 10/24/25
Refiner and Blender Net Production						
Residual Fuel Oil	342	329	327	324	346	291
East Coast (PADD 1)	33	34	31	47	31	25
Midwest (PADD 2)	40	36	35	38	39	26
Gulf Coast (PADD 3)	162	147	154	134	158	142
Rocky Mountain (PADD 4)	11	11	15	11	11	12
West Coast (PADD 5)	96	102	91	94	107	86
Propane/Propylene[9]	2,894	2,889	2,858	2,754	2,896	2,843
East Coast (PADD 1)	291	283	320	243	288	304
Midwest (PADD 2)	543	550	539	541	557	531
Gulf Coast (PADD 3)	1,808	1,812	1,749	1,701	1,809	1,757
PADDs 4 and 5	251	243	250	269	242	250
Ethanol Plant Production						
Fuel Ethanol	1,118	1,094	1,091	1,082	1,083	1,087
East Coast (PADD 1)	11	14	12	12	9	10
Midwest (PADD 2)	1,062	1,033	1,036	1,023	1,029	1,034
Gulf Coast (PADD 3)	27	27	24	23	25	25
Rocky Mountain (PADD 4)	10	11	10	14	10	10
West Coast (PADD 5)	9	9	10	10	9	9
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	693.2	695.2	825.1	811.3	– –	– –
Commercial	410.6	412.5	416.0	425.5	– –	– –
East Coast (PADD 1)	8.0	8.5	8.1	8.0	– –	– –
Midwest (PADD 2)	107.9	107.6	103.7	105.6	– –	– –
Cushing, Oklahoma[12]	27.0	27.6	22.6	25.4	– –	– –
Gulf Coast (PADD 3)	227.8	229.3	234.3	241.6	– –	– –
Rocky Mountain (PADD 4)	24.9	23.5	23.4	22.2	– –	– –
West Coast (PADD 5)	42.0	43.5	46.5	48.1	– –	– –
Alaska In-Transit[13]	5.0	4.5	5.3	4.8	– –	– –
SPR[14]	282.6	282.7	409.1	385.8	– –	– –
Total Motor Gasoline[15]	209.2	205.3	210.7	210.9	– –	– –
East Coast (PADD 1)[15]	53.9	51.6	53.5	54.8	– –	– –
Midwest (PADD 2)	41.0	42.3	43.4	44.4	– –	– –
Gulf Coast (PADD 3)	79.8	77.2	78.4	79.1	– –	– –
Rocky Mountain (PADD 4)	6.8	6.7	7.1	6.6	– –	– –
West Coast (PADD 5)	27.6	27.5	28.3	26.1	– –	– –
Finished Motor Gasoline	14.1	13.7	15.3	14.2	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	14.1	13.7	15.2	14.2	– –	– –
East Coast (PADD 1)	3.1	2.8	2.8	3.1	– –	– –
Midwest (PADD 2)	3.8	4.2	3.5	3.5	– –	– –
Gulf Coast (PADD 3)	4.9	4.6	6.3	5.1	– –	– –
Rocky Mountain (PADD 4)	0.9	0.8	0.8	0.9	– –	– –
West Coast (PADD 5)	1.3	1.3	1.7	1.6	– –	– –
Blended with Fuel Ethanol	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	13.8	13.4	15.0	13.9	– –	– –
East Coast (PADD 1)	3.1	2.8	2.8	3.1	– –	– –
Midwest (PADD 2)	3.6	4.0	3.3	3.3	– –	– –
Gulf Coast (PADD 3)	4.9	4.6	6.3	5.1	– –	– –
Rocky Mountain (PADD 4)	0.8	0.8	0.8	0.9	– –	– –
West Coast (PADD 5)	1.3	1.3	1.7	1.6	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/23/26	10/16/26	10/24/25	10/25/24[1]	10/23/26	10/24/25
	Stocks (Million Barrels)[10]					
Motor Gasoline Blending Components[15]	195.1	191.6	195.5	196.7	– –	– –
East Coast (PADD 1)[15]	50.8	48.8	50.7	51.7	– –	– –
Midwest (PADD 2)	37.2	38.1	39.9	40.9	– –	– –
Gulf Coast (PADD 3)	74.9	72.6	72.1	74.0	– –	– –
Rocky Mountain (PADD 4)	5.9	5.9	6.3	5.6	– –	– –
West Coast (PADD 5)	26.3	26.2	26.5	24.5	– –	– –
RBOB	44.0	43.9	44.6	45.4	– –	– –
East Coast (PADD 1)[15]	17.3	18.2	18.3	18.6	– –	– –
Midwest (PADD 2)	4.2	4.4	4.3	4.3	– –	– –
Gulf Coast (PADD 3)	9.9	8.9	8.5	10.0	– –	– –
Rocky Mountain (PADD 4)	0.6	0.6	0.8	0.5	– –	– –
West Coast (PADD 5)	12.0	11.8	12.7	11.9	– –	– –
CBOB	101.6	98.9	99.9	101.3	– –	– –
East Coast (PADD 1)[15]	26.9	24.8	25.6	25.8	– –	– –
Midwest (PADD 2)	26.9	27.4	29.1	29.6	– –	– –
Gulf Coast (PADD 3)	35.9	35.0	33.6	35.2	– –	– –
Rocky Mountain (PADD 4)	4.1	4.0	4.2	3.7	– –	– –
West Coast (PADD 5)	7.8	7.7	7.4	7.0	– –	– –
GTAB	0.3	0.2	1.1	1.0	– –	– –
East Coast (PADD 1)	0.3	0.2	0.9	0.9	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.2	0.1	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	49.2	48.5	49.9	49.0	– –	– –
East Coast (PADD 1)	6.3	5.7	5.9	6.4	– –	– –
Midwest (PADD 2)	6.0	6.2	6.5	7.0	– –	– –
Gulf Coast (PADD 3)	29.1	28.7	29.6	28.7	– –	– –
Rocky Mountain (PADD 4)	1.2	1.3	1.3	1.4	– –	– –
West Coast (PADD 5)	6.5	6.7	6.5	5.6	– –	– –
Fuel Ethanol[15]	24.5	24.6	22.4	21.8	– –	– –
East Coast (PADD 1)[15]	6.8	7.1	6.4	6.7	– –	– –
Midwest (PADD 2)	9.8	9.7	8.8	8.6	– –	– –
Gulf Coast (PADD 3)	5.0	5.2	4.1	4.1	– –	– –
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.3	– –	– –
West Coast (PADD 5)	2.6	2.3	2.7	2.0	– –	– –
Kerosene-Type Jet Fuel	42.2	42.6	41.4	43.2	– –	– –
East Coast (PADD 1)	9.3	9.9	9.7	10.3	– –	– –
Midwest (PADD 2)	6.8	7.3	6.7	7.1	– –	– –
Gulf Coast (PADD 3)	14.6	13.8	12.7	14.9	– –	– –
Rocky Mountain (PADD 4)	0.7	0.6	0.8	0.7	– –	– –
West Coast (PADD 5)	10.8	11.0	11.6	10.2	– –	– –
Distillate Fuel Oil[15]	102.8	104.3	112.2	112.9	– –	– –
East Coast (PADD 1)[15]	21.8	21.0	25.5	32.1	– –	– –
New England (PADD 1A)[15]	2.5	2.5	3.5	5.4	– –	– –
Central Atlantic (PADD 1B)[15]	9.8	10.3	12.1	16.1	– –	– –
Lower Atlantic (PADD 1C)	9.5	8.3	9.8	10.6	– –	– –
Midwest (PADD 2)	24.2	25.3	25.0	26.4	– –	– –
Gulf Coast (PADD 3)	43.4	44.4	45.7	40.8	– –	– –
Rocky Mountain (PADD 4)	3.3	3.3	3.5	3.2	– –	– –
West Coast (PADD 5)	10.1	10.3	12.5	10.4	– –	– –
15 ppm sulfur and Under	91.1	92.9	101.6	103.5	– –	– –
East Coast (PADD 1)[15]	20.8	19.9	24.2	30.7	– –	– –
New England (PADD 1A)[15]	2.5	2.4	3.5	5.4	– –	– –
Central Atlantic (PADD 1B)[15]	9.4	9.8	11.7	15.6	– –	– –
Lower Atlantic (PADD 1C)	9.0	7.7	9.0	9.8	– –	– –
Midwest (PADD 2)	23.3	24.5	24.4	25.8	– –	– –
Gulf Coast (PADD 3)	34.8	36.2	38.1	34.5	– –	– –
Rocky Mountain (PADD 4)	3.1	3.1	3.3	2.9	– –	– –
West Coast (PADD 5)	9.0	9.1	11.7	9.5	– –	– –
> 15 ppm to 500 ppm sulfur	4.4	4.2	3.5	2.5	– –	– –
East Coast (PADD 1)	0.7	0.7	0.8	0.5	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.3	0.2	0.1	– –	– –
Lower Atlantic (PADD 1C)	0.4	0.5	0.6	0.4	– –	– –
Midwest (PADD 2)	0.4	0.3	0.4	0.4	– –	– –
Gulf Coast (PADD 3)	3.0	2.9	2.0	1.1	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.2	0.2	0.2	0.3	– –	– –
> 500 ppm sulfur	7.3	7.2	7.1	6.9	– –	– –
East Coast (PADD 1)	0.4	0.3	0.5	0.8	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.4	– –	– –
Lower Atlantic (PADD 1C)	0.1	0.1	0.2	0.4	– –	– –
Midwest (PADD 2)	0.5	0.5	0.3	0.2	– –	– –
Gulf Coast (PADD 3)	5.5	5.3	5.5	5.2	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.9	1.0	0.6	0.6	– –	– –
Residual Fuel Oil	23.4	23.7	21.8	24.2	– –	– –
East Coast (PADD 1)	5.2	5.3	3.5	4.6	– –	– –
New England (PADD 1A)	0.1	0.1	0.1	0.1	– –	– –
Central Atlantic (PADD 1B)	4.0	4.0	2.3	3.6	– –	– –
Lower Atlantic (PADD 1C)	1.2	1.2	1.1	0.9	– –	– –
Midwest (PADD 2)	1.0	1.0	1.0	1.2	– –	– –
Gulf Coast (PADD 3)	13.1	13.7	13.7	13.5	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.2	– –	– –
West Coast (PADD 5)	3.9	3.7	3.4	4.8	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/23/26	Last Week 10/16/26	Year Ago 10/24/25	2 Years Ago 10/25/24[1]	Four-Week Averages 10/23/26	Four-Week Averages 10/24/25
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	105.7	105.8	105.7	101.5	– –	– –
East Coast (PADD 1)[16]	9.3	8.4	9.3	7.7	– –	– –
New England (PADD 1A)[16]	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)[16]	6.5	5.6	6.7	5.5	– –	– –
Lower Atlantic (PADD 1C)[16]	1.9	1.9	1.8	1.4	– –	– –
Midwest (PADD 2)[16]	25.2	26.1	28.2	28.7	– –	– –
Gulf Coast (PADD 3)[16]	65.6	65.9	62.6	58.9	– –	– –
PADD's 4 & 5 [16]	5.7	5.4	5.5	6.2	– –	– –
Propane, fractionated and ready for sale[17]	70.0	70.2	66.2	68.4	– –	– –
East Coast (PADD 1)	7.7	6.9	7.9	6.1	– –	– –
New England (PADD 1A)	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)	5.2	4.4	5.5	4.3	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.5	1.5	1.1	– –	– –
Midwest (PADD 2)	18.0	18.6	21.1	22.1	– –	– –
Gulf Coast (PADD 3)	40.5	41.1	33.5	35.9	– –	– –
Rocky Mountain (PADD 4)	1.4	1.4	1.2	1.5	– –	– –
West Coast (PADD 5)	2.3	2.1	2.5	2.8	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	294.1	296.7	338.6	308.4	– –	– –
Unfinished Oils	76.2	76.1	85.5	83.2	– –	– –
Kerosene	1.0	0.9	1.7	1.7	– –	– –
Asphalt and Road Oil	20.7	20.9	18.7	19.9	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	167.2	169.8	201.7	172.6	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,212.6	1,215.6	1,268.7	1,248.4	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,495.1	1,498.2	1,677.8	1,634.2	– –	– –
Imports						
Total Crude Oil Incl SPR	6,374	5,758	5,051	5,975	6,255	5,724
Commercial[19]	6,374	5,758	5,051	5,975	6,255	5,724
East Coast (PADD 1)	662	467	529	454	602	644
Midwest (PADD 2)	2,720	3,096	2,755	2,876	2,809	2,708
Gulf Coast (PADD 3)	1,619	1,016	597	1,104	1,374	974
Rocky Mountain (PADD 4)	325	557	361	261	427	392
West Coast (PADD 5)	1,047	622	810	1,280	1,043	1,006
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	399	281	466	495	425	533
East Coast (PADD 1)	347	188	293	400	332	362
Midwest (PADD 2)	33	31	21	3	24	18
Gulf Coast (PADD 3)	8	8	18	13	16	19
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	11	55	135	79	54	134
Finished Motor Gasoline	18	19	120	82	81	108
East Coast (PADD 1)	11	12	77	82	74	80
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	6	7	43	0	7	20
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	18	19	120	82	81	108
East Coast (PADD 1)	11	12	77	82	74	80
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	6	7	43	0	7	20
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/23/26	Last Week 10/16/26	Year Ago 10/24/25	2 Years Ago 10/25/24[1]	Four-Week Averages 10/23/26	Four-Week Averages 10/24/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	18	19	120	82	81	108
East Coast (PADD 1)	11	12	77	82	74	80
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	6	7	43	0	7	20
Motor Gasoline Blending Components	382	263	347	413	344	425
East Coast (PADD 1)	336	176	216	318	257	282
Midwest (PADD 2)	33	31	21	3	24	18
Gulf Coast (PADD 3)	8	8	18	13	16	11
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	5	48	92	79	47	114
RBOB	175	104	16	156	130	120
East Coast (PADD 1)	175	104	16	156	130	120
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	12	13	27	50	21	38
East Coast (PADD 1)	1	0	27	50	14	31
Midwest (PADD 2)	10	13	0	0	8	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	7
GTAB	89	0	26	45	32	57
East Coast (PADD 1)	89	0	26	45	32	39
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	18
All Other Blending Components	106	146	278	163	160	210
East Coast (PADD 1)	70	72	147	68	82	93
Midwest (PADD 2)	23	18	21	3	16	18
Gulf Coast (PADD 3)	8	8	18	13	16	11
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	5	48	92	79	47	89
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	76	89	129	59	65	110
East Coast (PADD 1)	0	12	35	0	3	12
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	2	1	0	0	1	0
West Coast (PADD 5)	74	76	93	59	60	98
Distillate Fuel Oil	157	117	109	158	135	119
East Coast (PADD 1)	127	79	72	115	94	68
Midwest (PADD 2)	12	3	13	24	15	9
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	17	12	10	7	14	9
West Coast (PADD 5)	1	23	15	12	12	33
15 ppm sulfur and Under	156	116	109	156	134	119
East Coast (PADD 1)	127	79	72	115	94	68
Midwest (PADD 2)	10	2	13	22	14	9
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	17	12	10	7	14	9
West Coast (PADD 5)	1	23	15	12	12	33
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	2	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	2	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	2	1	0	0	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	1	0	0	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	139	178	160	157	187	108
East Coast (PADD 1)	75	62	87	88	82	52
Midwest (PADD 2)	1	2	0	2	3	2
Gulf Coast (PADD 3)	61	113	66	66	99	50
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	0	6	1	4	3

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/23/26	Last Week 10/16/26	Year Ago 10/24/25	2 Years Ago 10/25/24[1]	Four-Week Averages 10/23/26	Four-Week Averages 10/24/25
Imports						
Propane/Propylene	84	88	113	100	85	92
East Coast (PADD 1)	15	17	24	33	15	20
Midwest (PADD 2)	24	28	37	28	29	33
Gulf Coast (PADD 3)	0	0	0	1	0	0
PADDs 4 and 5	44	43	53	39	41	39
Other Oils	459	623	663	387	523	653
East Coast (PADD 1)	82	172	30	139	90	49
Midwest (PADD 2)	81	62	70	46	67	73
Gulf Coast (PADD 3)	236	146	371	133	228	370
Rocky Mountain (PADD 4)	16	9	5	11	13	6
West Coast (PADD 5)	44	234	188	57	124	156
Kerosene	0	1	0	0	0	9
NGPLs/LRGs (Excluding Propane/Propylene)	101	69	75	64	85	70
Total Product Imports	1,315	1,377	1,640	1,356	1,419	1,614
East Coast (PADD 1)	646	529	541	774	615	563
Midwest (PADD 2)	152	126	141	104	137	135
Gulf Coast (PADD 3)	306	267	455	213	343	438
Rocky Mountain (PADD 4)	45	32	31	24	38	26
West Coast (PADD 5)	166	421	473	240	286	451
Total Imports (Incl SPR)	7,689	7,135	6,691	7,331	7,674	7,338
East Coast (PADD 1)	1,309	996	1,069	1,228	1,217	1,208
Midwest (PADD 2)	2,872	3,222	2,895	2,980	2,946	2,843
Gulf Coast (PADD 3)	1,925	1,284	1,052	1,317	1,717	1,412
Rocky Mountain (PADD 4)	370	589	392	285	465	417
West Coast (PADD 5)	1,213	1,044	1,283	1,520	1,329	1,457
Exports[20]						
Total	12,528	10,849	11,027	10,547	12,040	11,112
Crude Oil[21]	4,854	3,442	4,361	4,261	4,408	4,155
Products	7,674	7,407	6,666	6,286	7,632	6,957
Total Motor Gasoline[22]	845	926	849	–	849	996
Fuel Ethanol[23]	116	132	175	60	134	138
Kerosene-Type Jet Fuel	272	232	116	202	281	165
Distillate Fuel Oil	1,320	1,379	1,507	1,279	1,459	1,247
Residual Fuel Oil	157	138	129	153	211	131
Propane	2,233	2,032	1,649	1,578	2,180	1,890
Other Oils[24]	2,731	2,568	2,241	2,228	2,519	2,390
Net Imports (Incl SPR)						
Total	-4,839	-3,714	-4,336	-3,216	-4,365	-3,774
Crude Oil	1,520	2,316	690	1,714	1,847	1,569
Products	-6,359	-6,030	-5,026	-4,930	-6,213	-5,344
Product Supplied						
Total Product Supplied[25]	20,209	21,231	21,281	21,638	20,799	20,753
Finished Motor Gasoline[5]	8,358	8,982	8,924	9,159	8,629	8,688
Kerosene-Type Jet Fuel	1,679	1,813	1,948	1,629	1,703	1,764
Distillate Fuel Oil	4,207	3,732	3,580	3,881	3,978	4,002
Residual Fuel Oil	372	431	376	468	323	225
Propane/Propylene[26]	760	1,020	964	1,310	941	962
Other Oils[27]	4,834	5,254	5,489	5,192	5,226	5,113
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
W = Data Withheld.
R = Revised Data.
1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
3 Based on the latest reported monthly operable capacity.
4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
9 Includes propane/propylene production from natural gas plants.
10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
19 Prior to June 4, 2010, included "Imports into SPR by Others."
20 Exports are estimated.
21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
25 See Table 1, footnote #16.
26 See Table 1 footnote #18.
27 See Table 1 footnote #19.
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.