Table 1. U.S. Petroleum Balance Sheet, Week Ending 10/30/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	10/30/26	10/23/26	Difference	Percent Change	10/31/25	Difference	Percent Change
Crude Oil	691.9	693.2	-1.3	-0.2	830.8	-138.8	-16.7
Commercial (Excluding SPR)[1]	409.8	410.6	-0.9	-0.2	421.2	-11.4	-2.7
Strategic Petroleum Reserve (SPR)[2]	282.2	282.6	-0.4	-0.1	409.6	-127.4	-31.1
Total Motor Gasoline[3]	209.0	209.2	-0.2	-0.1	206.0	2.9	1.4
Reformulated	0.0	0.0	0.0	9.1	0.0	0.0	-7.7
Conventional	13.9	14.1	-0.2	-1.3	14.6	-0.7	-4.6
Blending Components	195.0	195.1	0.0	0.0	191.4	3.6	1.9
Fuel Ethanol	24.4	24.5	-0.1	-0.4	22.7	1.8	7.9
Kerosene-Type Jet Fuel	41.8	42.2	-0.4	-1.0	41.7	0.1	0.2
Distillate Fuel Oil[3]	99.3	102.8	-3.6	-3.5	111.5	-12.3	-11.0
15 ppm sulfur and Under[3]	88.2	91.1	-2.9	-3.2	101.1	-12.9	-12.8
> 15 ppm to 500 ppm sulfur	3.9	4.4	-0.5	-10.7	3.5	0.5	14.3
> 500 ppm sulfur	7.1	7.3	-0.2	-2.8	7.0	0.1	1.6
Residual Fuel Oil	24.4	23.4	1.0	4.4	21.9	2.5	11.6
Propane/Propylene[4]	104.1	105.7	-1.6	-1.5	106.1	-2.0	-1.9
Other Oils[5]	291.6	294.1	-2.4	-0.8	338.3	-46.7	-13.8
Unfinished Oils	76.3	76.2	0.1	0.1	86.6	-10.3	-11.9
Total Stocks (Including SPR)[2,3,4]	1,486.6	1,495.1	-8.6	-0.6	1,679.0	-192.4	-11.5
Total Stocks (Excluding SPR)[3,4]	1,204.4	1,212.6	-8.2	-0.7	1,269.4	-65.0	-5.1

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	10/30/26	10/23/26	Difference	10/31/25	Difference	10/30/26	10/31/25	Percent Change	10/30/26	10/31/25	Percent Change
Crude Oil Supply											
(1) **Domestic Production**[6]	14,003	13,992	11	13,651	352	13,736	13,640	0.7	13,746	13,463	2.1
(2) Alaska	487	482	5	436	51	487	430	13.1	434	419	3.4
(3) Lower 48	13,516	13,510	6	13,215	301	13,249	13,210	0.3	13,312	13,044	2.1
(4) **Transfers to Crude Oil Supply**	546	540	6	469	77	541	462	17.1	539	523	3.0
(5) Alaskan NGL production[7]	45	47	-2	50	-5	46	47	-1.0	44	47	-6.7
(6) Natural Gasoline, Condensate, and Unfinished Oils[8]	501	493	8	419	82	495	416	19.1	495	476	4.0
(7) **Net Imports (Including SPR)**	2,699	1,520	1,178	1,557	1,141	2,003	1,256	59.6	1,929	2,196	-12.2
(8) Imports	6,374	6,374	-1	5,924	449	6,139	5,605	9.5	6,169	6,097	1.2
(9) Commercial Crude Oil	6,374	6,374	-1	5,924	449	6,139	5,605	9.5	6,169	6,097	1.2
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	3,675	4,854	-1,179	4,367	-692	4,135	4,349	-4.9	4,241	3,902	8.7
(13) **Stock Change (+/build; -/draw)**	-181	-285	104	814	-995	-542	126	– –	-467	73	– –
(14) Commercial Stock Change	-124	-270	147	743	-867	-513	32	– –	-33	21	– –
(15) SPR Stock Change	-57	-14	-43	71	-128	-29	93	– –	-435	52	– –
(16) **Adjustment**[9]	-704	189	-893	393	-1,097	-194	102	– –	-22	116	– –
(17) **Crude Oil Input to Refineries**	16,725	16,526	199	15,256	1,468	16,629	15,334	8.4	16,659	16,224	2.7
Other Supply											
(18) **Production**	10,289	10,189	100	10,034	255	10,210	10,013	2.0	10,077	9,562	5.4
(19) Natural Gas Plant Liquids[10]	7,788	7,724	64	7,686	102	7,752	7,684	0.9	7,679	7,219	6.4
(20) Renewable Fuels/Oxygenate Plant	1,533	1,508	25	1,428	105	1,495	1,405	6.4	1,412	1,368	3.2
(21) Fuel Ethanol	1,143	1,118	25	1,123	20	1,105	1,100	0.5	1,092	1,071	1.9
(22) Other[11]	390	390	0	305	85	390	305	27.9	321	297	7.9
(23) Refinery Processing Gain	968	956	11	920	48	962	925	4.1	986	975	1.0
(24) **Net Imports**[12]	-5,785	-6,359	574	-5,325	-460	-6,007	-5,414	– –	-6,006	-5,019	– –
(25) Imports[12]	1,411	1,315	96	1,701	-290	1,406	1,597	-12.0	1,545	1,730	-10.7
(26) Exports[12]	7,196	7,674	-478	7,026	170	7,413	7,011	5.7	7,552	6,749	11.9
(27) **Stock Change (+/build; -/draw)**[3,13]	-1,045	-159	-886	-653	-392	-666	-667	– –	-260	98	– –
(28) **Adjustment**[14]	234	234	0	206	28	234	206	– –	224	212	– –
(29) **Transfers to Crude Oil Supply**[15]	-546	-540	-6	-469	-77	-541	-462	17.1	-539	-523	–
Products Supplied											
(30) **Total**[16]	21,962	20,209	1,753	20,356	1,606	21,191	20,344	4.2	20,675	20,358	1.6
(31) Finished Motor Gasoline[17]	8,808	8,358	450	8,874	-67	8,639	8,677	-0.4	8,767	8,784	-0.2
(32) Kerosene-Type Jet Fuel	1,728	1,679	48	1,681	47	1,711	1,760	-2.8	1,725	1,716	0.6
(33) Distillate Fuel Oil	4,439	4,207	232	3,710	729	4,175	3,843	8.7	3,860	3,806	1.4
(34) Residual Fuel Oil	282	372	-90	264	18	317	269	17.9	308	280	9.8
(35) Propane/Propylene[18]	1,440	760	680	944	496	1,107	829	33.5	980	973	0.7
(36) Other Oils[19]	5,266	4,834	432	4,883	383	5,242	4,967	5.5	5,036	4,799	4.9
Net Imports of Crude and Petroleum Products											
(33) Total	-3,086	-4,839	1,753	-3,767	681	-4,003	-4,159	-3.7	-4,078	-2,824	44.4

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/30/26	10/23/26	10/31/25	11/1/24[1]	10/30/26	10/31/25
Crude Oil Production						
Domestic Production[2]	14,003	13,992	13,651	13,500	13,736	13,640
Alaska	487	482	436	428	487	430
Lower 48	13,516	13,510	13,215	13,100	13,249	13,210
Refiner Inputs and Utilization						
Crude Oil Inputs	16,725	16,526	15,256	16,334	16,629	15,334
East Coast (PADD 1)	828	756	804	676	764	830
Midwest (PADD 2)	3,896	3,769	3,520	3,825	3,840	3,541
Gulf Coast (PADD 3)	9,400	9,273	8,551	9,114	9,373	8,539
Rocky Mountain (PADD 4)	637	659	612	609	640	597
West Coast (PADD 5)	1,963	2,070	1,769	2,109	2,011	1,827
Gross Inputs	17,054	16,747	15,615	16,579	16,883	15,748
East Coast (PADD 1)	831	758	854	679	773	852
Midwest (PADD 2)	3,979	3,772	3,529	3,752	3,864	3,568
Gulf Coast (PADD 3)	9,519	9,395	8,745	9,327	9,486	8,801
Rocky Mountain (PADD 4)	637	655	611	606	642	597
West Coast (PADD 5)	2,088	2,166	1,877	2,214	2,118	1,929
Operable Capacity[3]	18,044	18,044	18,160	18,326	18,044	18,160
East Coast (PADD 1)	928	928	912	910	928	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,903	9,903	9,799	9,987	9,903	9,799
Rocky Mountain (PADD 4)	653	653	644	652	653	644
West Coast (PADD 5)	2,277	2,277	2,558	2,531	2,277	2,558
Percent Utilization[4]	94.5	92.8	86.0	90.5	93.6	86.7
East Coast (PADD 1)	89.5	81.7	93.6	74.6	83.3	93.5
Midwest (PADD 2)	92.9	88.1	83.1	88.4	90.2	84.0
Gulf Coast (PADD 3)	96.1	94.9	89.2	93.4	95.8	89.8
Rocky Mountain (PADD 4)	97.6	100.4	94.9	92.9	98.3	92.8
West Coast (PADD 5)	91.7	95.1	73.4	87.5	93.0	75.4
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	68	147	788	448	117	874
East Coast (PADD 1)	2,444	2,345	2,386	2,511	2,383	2,438
Midwest (PADD 2)	64	221	291	164	130	326
Gulf Coast (PADD 3)	-2,645	-2,680	-2,221	-2,334	-2,603	-2,225
Rocky Mountain (PADD 4)	27	48	-29	43	40	5
West Coast (PADD 5)	178	214	362	64	167	331
RBOB	453	507	796	522	407	840
East Coast (PADD 1)	484	475	539	509	464	591
Midwest (PADD 2)	38	45	119	79	28	85
Gulf Coast (PADD 3)	-225	-218	-115	-223	-243	-110
Rocky Mountain (PADD 4)	47	49	49	55	49	61
West Coast (PADD 5)	109	156	205	102	108	213
CBOB	124	-12	95	-12	46	182
East Coast (PADD 1)	1,802	1,793	1,772	1,808	1,776	1,754
Midwest (PADD 2)	73	175	156	125	103	217
Gulf Coast (PADD 3)	-1,903	-2,041	-1,808	-1,906	-1,917	-1,803
Rocky Mountain (PADD 4)	-7	0	-89	-8	-3	-56
West Coast (PADD 5)	159	61	65	-31	87	69
GTAB	13	-9	7	-7	7	-2
East Coast (PADD 1)	13	-9	7	-7	7	-2
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-522	-339	-110	-56	-343	-145
East Coast (PADD 1)	144	86	67	201	136	95
Midwest (PADD 2)	-47	1	16	-40	-1	24
Gulf Coast (PADD 3)	-517	-421	-297	-205	-444	-313
Rocky Mountain (PADD 4)	-13	-1	11	-4	-6	0
West Coast (PADD 5)	-89	-4	92	-7	-28	49
Fuel Ethanol	899	907	904	918	899	910
East Coast (PADD 1)	329	329	331	334	326	331
Midwest (PADD 2)	244	249	247	249	246	248
Gulf Coast (PADD 3)	152	152	149	157	150	154
Rocky Mountain (PADD 4)	32	34	33	31	33	33
West Coast (PADD 5)	142	144	144	146	144	145
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,704	9,241	9,831	9,708	9,482	9,594
Finished Motor Gasoline (excl. Adjustment)[6]	9,400	9,403	9,415	9,947	9,364	9,540
East Coast (PADD 1)	3,212	3,215	3,177	3,265	3,178	3,226
Midwest (PADD 2)	2,446	2,458	2,500	2,535	2,477	2,526
Gulf Coast (PADD 3)	2,064	2,025	1,949	2,370	2,015	2,007
Rocky Mountain (PADD 4)	371	392	388	364	381	377
West Coast (PADD 5)	1,306	1,312	1,401	1,413	1,313	1,405
Adjustment[7]	304	-162	416	-239	117	54
Reformulated[6]	2,882	2,920	3,039	3,100	2,876	3,066
East Coast (PADD 1)	1,179	1,178	1,184	1,188	1,157	1,181
Midwest (PADD 2)	304	321	348	344	310	349
Gulf Coast (PADD 3)	477	486	476	511	477	504
Rocky Mountain (PADD 4)	51	52	51	58	53	54
West Coast (PADD 5)	871	882	981	999	879	978

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/30/26	10/23/26	10/31/25	11/1/24[1]	10/30/26	10/31/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,882	2,920	3,038	3,100	2,876	3,065
East Coast (PADD 1)	1,179	1,178	1,184	1,188	1,157	1,181
Midwest (PADD 2)	304	321	348	344	310	349
Gulf Coast (PADD 3)	477	486	475	511	477	503
Rocky Mountain (PADD 4)	51	52	51	58	53	54
West Coast (PADD 5)	871	882	981	999	879	978
Other[6]	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,518	6,483	6,377	6,847	6,488	6,474
East Coast (PADD 1)	2,033	2,037	1,994	2,078	2,021	2,045
Midwest (PADD 2)	2,142	2,137	2,153	2,191	2,167	2,177
Gulf Coast (PADD 3)	1,587	1,539	1,473	1,859	1,538	1,503
Rocky Mountain (PADD 4)	320	340	337	306	328	323
West Coast (PADD 5)	436	430	420	414	434	427
Blended with Fuel Ethanol[6]	5,895	5,928	5,779	5,919	5,890	5,861
East Coast (PADD 1)	2,068	2,065	2,049	2,106	2,048	2,083
Midwest (PADD 2)	2,029	2,044	2,036	2,081	2,039	2,054
Gulf Coast (PADD 3)	1,013	1,014	974	1,035	1,003	1,006
Rocky Mountain (PADD 4)	262	278	277	250	273	266
West Coast (PADD 5)	523	527	444	447	526	453
Ed55 and Lower	5,882	5,914	5,771	5,911	5,877	5,852
East Coast (PADD 1)	2,064	2,061	2,046	2,103	2,045	2,081
Midwest (PADD 2)	2,022	2,038	2,032	2,077	2,033	2,049
Gulf Coast (PADD 3)	1,010	1,011	973	1,034	1,000	1,005
Rocky Mountain (PADD 4)	262	278	277	250	273	266
West Coast (PADD 5)	523	527	443	447	526	452
Greater than Ed55	13	13	9	8	13	9
East Coast (PADD 1)	3	4	2	3	3	3
Midwest (PADD 2)	7	7	5	4	6	5
Gulf Coast (PADD 3)	2	3	1	1	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	1	0	0
Other[6]	623	555	597	928	599	614
East Coast (PADD 1)	-34	-27	-55	-28	-27	-38
Midwest (PADD 2)	114	93	117	110	128	123
Gulf Coast (PADD 3)	574	525	500	823	535	498
Rocky Mountain (PADD 4)	57	62	60	56	55	57
West Coast (PADD 5)	-88	-98	-24	-34	-92	-25
Kerosene-Type Jet Fuel	1,969	1,820	1,717	1,787	1,896	1,698
East Coast (PADD 1)	97	79	91	73	82	85
Midwest (PADD 2)	284	253	288	285	287	287
Gulf Coast (PADD 3)	1,074	1,016	904	974	1,051	893
Rocky Mountain (PADD 4)	29	28	31	37	28	29
West Coast (PADD 5)	485	445	401	418	447	404
Commercial[8]	1,937	1,774	1,674	1,721	1,864	1,656
East Coast (PADD 1)	97	79	91	73	82	85
Midwest (PADD 2)	283	253	289	285	287	287
Gulf Coast (PADD 3)	1,045	971	878	920	1,024	869
Rocky Mountain (PADD 4)	28	26	28	32	26	26
West Coast (PADD 5)	485	445	387	411	445	389
Military[8]	28	44	40	64	29	39
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	2	1	1
Gulf Coast (PADD 3)	26	43	24	53	25	22
Rocky Mountain (PADD 4)	0	0	1	3	1	2
West Coast (PADD 5)	0	0	14	7	2	15
Distillate Fuel Oil	5,154	5,161	4,709	5,096	5,184	4,608
East Coast (PADD 1)	260	250	269	207	258	257
Midwest (PADD 2)	1,255	1,192	1,132	1,198	1,218	1,115
Gulf Coast (PADD 3)	3,022	3,083	2,669	3,026	3,082	2,637
Rocky Mountain (PADD 4)	204	219	217	195	210	209
West Coast (PADD 5)	413	416	421	469	416	389
15 ppm sulfur and Under	4,983	4,973	4,545	4,959	4,978	4,469
East Coast (PADD 1)	270	250	269	208	259	256
Midwest (PADD 2)	1,272	1,204	1,106	1,186	1,225	1,112
Gulf Coast (PADD 3)	2,832	2,879	2,559	2,912	2,890	2,515
Rocky Mountain (PADD 4)	208	215	216	194	207	207
West Coast (PADD 5)	401	425	396	458	396	378
> 15 ppm to 500 ppm sulfur	126	150	109	93	141	75
East Coast (PADD 1)	-2	1	1	3	1	2
Midwest (PADD 2)	10	7	13	2	7	6
Gulf Coast (PADD 3)	110	142	73	76	126	61
Rocky Mountain (PADD 4)	-3	1	1	0	1	0
West Coast (PADD 5)	11	-1	23	11	7	6
> 500 ppm sulfur	45	38	54	45	65	64
East Coast (PADD 1)	-7	-1	0	-3	-2	-1
Midwest (PADD 2)	-27	-19	14	9	-14	-3
Gulf Coast (PADD 3)	79	62	38	38	66	61
Rocky Mountain (PADD 4)	-1	3	0	1	2	2
West Coast (PADD 5)	0	-7	3	0	13	5

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/30/26	Last Week 10/23/26	Year Ago 10/31/25	2 Years Ago 11/1/24[1]	Four-Week Averages 10/30/26	Four-Week Averages 10/31/25
Refiner and Blender Net Production						
Residual Fuel Oil	370	342	255	283	345	295
East Coast (PADD 1)	41	33	31	43	34	27
Midwest (PADD 2)	36	40	24	25	38	27
Gulf Coast (PADD 3)	176	162	122	134	163	142
Rocky Mountain (PADD 4)	10	11	13	10	11	13
West Coast (PADD 5)	108	96	64	71	100	86
Propane/Propylene[9]	2,948	2,894	2,851	2,743	2,907	2,840
East Coast (PADD 1)	304	291	317	244	291	308
Midwest (PADD 2)	557	543	533	558	552	529
Gulf Coast (PADD 3)	1,837	1,808	1,755	1,682	1,817	1,754
PADDs 4 and 5	250	251	246	259	247	249
Ethanol Plant Production						
Fuel Ethanol	1,143	1,118	1,123	1,105	1,105	1,100
East Coast (PADD 1)	9	11	12	12	11	11
Midwest (PADD 2)	1,090	1,062	1,061	1,042	1,049	1,043
Gulf Coast (PADD 3)	24	27	29	26	25	27
Rocky Mountain (PADD 4)	10	10	11	15	10	10
West Coast (PADD 5)	10	9	10	10	9	9
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	691.9	693.2	830.8	814.9	– –	– –
Commercial	409.8	410.6	421.2	427.7	– –	– –
East Coast (PADD 1)	8.1	8.0	8.1	7.8	– –	– –
Midwest (PADD 2)	107.8	107.9	104.5	106.7	– –	– –
Cushing, Oklahoma[12]	27.3	27.0	22.9	25.9	– –	– –
Gulf Coast (PADD 3)	227.2	227.8	237.5	243.7	– –	– –
Rocky Mountain (PADD 4)	24.0	24.9	23.6	22.8	– –	– –
West Coast (PADD 5)	42.6	42.0	47.4	46.7	– –	– –
Alaska In-Transit[13]	2.1	5.0	3.2	2.9	– –	– –
SPR[14]	282.2	282.6	409.6	387.2	– –	– –
Total Motor Gasoline[15]	209.0	209.2	206.0	211.3	– –	– –
East Coast (PADD 1)[15]	52.1	53.9	51.7	54.1	– –	– –
Midwest (PADD 2)	41.0	41.0	42.5	44.3	– –	– –
Gulf Coast (PADD 3)	81.7	79.8	76.6	80.6	– –	– –
Rocky Mountain (PADD 4)	6.9	6.8	6.9	6.5	– –	– –
West Coast (PADD 5)	27.3	27.6	28.3	25.8	– –	– –
Finished Motor Gasoline	13.9	14.1	14.6	14.6	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	13.9	14.1	14.6	14.6	– –	– –
East Coast (PADD 1)	2.9	3.1	2.7	2.4	– –	– –
Midwest (PADD 2)	3.6	3.8	3.6	4.0	– –	– –
Gulf Coast (PADD 3)	5.4	4.9	5.9	5.7	– –	– –
Rocky Mountain (PADD 4)	1.0	0.9	0.7	0.9	– –	– –
West Coast (PADD 5)	1.2	1.3	1.7	1.5	– –	– –
Blended with Fuel Ethanol	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	13.6	13.8	14.3	14.3	– –	– –
East Coast (PADD 1)	2.9	3.1	2.7	2.4	– –	– –
Midwest (PADD 2)	3.3	3.6	3.3	3.8	– –	– –
Gulf Coast (PADD 3)	5.4	4.9	5.9	5.7	– –	– –
Rocky Mountain (PADD 4)	0.9	0.8	0.7	0.9	– –	– –
West Coast (PADD 5)	1.2	1.3	1.7	1.5	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/30/26	Last Week 10/23/26	Year Ago 10/31/25	2 Years Ago 11/1/24[1]	Four-Week Averages 10/30/26	Four-Week Averages 10/31/25
Stocks (Million Barrels)[10]						
Motor Gasoline Blending Components[15]	195.0	195.1	191.4	196.7	– –	– –
East Coast (PADD 1)[15]	49.2	50.8	49.0	51.7	– –	– –
Midwest (PADD 2)	37.4	37.2	39.0	40.3	– –	– –
Gulf Coast (PADD 3)	76.4	74.9	70.7	74.9	– –	– –
Rocky Mountain (PADD 4)	5.9	5.9	6.2	5.6	– –	– –
West Coast (PADD 5)	26.1	26.3	26.6	24.2	– –	– –
RBOB	44.4	44.0	44.6	44.0	– –	– –
East Coast (PADD 1)[15]	17.8	17.3	17.8	17.6	– –	– –
Midwest (PADD 2)	3.9	4.2	4.0	4.4	– –	– –
Gulf Coast (PADD 3)	10.0	9.9	9.5	9.9	– –	– –
Rocky Mountain (PADD 4)	0.6	0.6	0.7	0.6	– –	– –
West Coast (PADD 5)	12.1	12.0	12.6	11.5	– –	– –
CBOB	100.1	101.6	96.4	102.1	– –	– –
East Coast (PADD 1)[15]	24.9	26.9	24.6	27.7	– –	– –
Midwest (PADD 2)	27.4	26.9	28.5	28.9	– –	– –
Gulf Coast (PADD 3)	36.6	35.9	31.7	35.1	– –	– –
Rocky Mountain (PADD 4)	4.1	4.1	4.2	3.7	– –	– –
West Coast (PADD 5)	7.2	7.8	7.4	6.8	– –	– –
GTAB	0.2	0.3	0.9	1.1	– –	– –
East Coast (PADD 1)	0.2	0.3	0.7	1.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.2	0.1	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	50.3	49.2	49.5	49.5	– –	– –
East Coast (PADD 1)	6.4	6.3	5.9	5.4	– –	– –
Midwest (PADD 2)	6.2	6.0	6.5	7.0	– –	– –
Gulf Coast (PADD 3)	29.8	29.1	29.2	29.8	– –	– –
Rocky Mountain (PADD 4)	1.2	1.2	1.2	1.3	– –	– –
West Coast (PADD 5)	6.7	6.5	6.6	6.0	– –	– –
Fuel Ethanol[15]	24.4	24.5	22.7	22.0	– –	– –
East Coast (PADD 1)[15]	7.0	6.8	6.5	6.9	– –	– –
Midwest (PADD 2)	9.7	9.8	9.2	8.7	– –	– –
Gulf Coast (PADD 3)	4.9	5.0	4.2	4.1	– –	– –
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.4	– –	– –
West Coast (PADD 5)	2.6	2.6	2.5	2.1	– –	– –
Kerosene-Type Jet Fuel	41.8	42.2	41.7	42.9	– –	– –
East Coast (PADD 1)	9.2	9.3	9.3	11.2	– –	– –
Midwest (PADD 2)	6.8	6.8	6.9	7.3	– –	– –
Gulf Coast (PADD 3)	14.9	14.6	13.6	13.1	– –	– –
Rocky Mountain (PADD 4)	0.7	0.7	0.7	0.8	– –	– –
West Coast (PADD 5)	10.2	10.8	11.1	10.5	– –	– –
Distillate Fuel Oil[15]	99.3	102.8	111.5	115.8	– –	– –
East Coast (PADD 1)[15]	22.6	21.8	26.4	32.2	– –	– –
New England (PADD 1A)[15]	2.7	2.5	3.5	5.7	– –	– –
Central Atlantic (PADD 1B)[15]	10.8	9.8	11.8	17.0	– –	– –
Lower Atlantic (PADD 1C)	9.1	9.5	11.1	9.6	– –	– –
Midwest (PADD 2)	22.8	24.2	23.8	26.3	– –	– –
Gulf Coast (PADD 3)	40.5	43.4	45.7	43.3	– –	– –
Rocky Mountain (PADD 4)	3.3	3.3	3.5	3.3	– –	– –
West Coast (PADD 5)	10.0	10.1	12.2	10.6	– –	– –
15 ppm sulfur and Under	88.2	91.1	101.1	105.9	– –	– –
East Coast (PADD 1)[15]	21.5	20.8	25.2	30.9	– –	– –
New England (PADD 1A)[15]	2.7	2.5	3.4	5.6	– –	– –
Central Atlantic (PADD 1B)[15]	10.3	9.4	11.4	16.4	– –	– –
Lower Atlantic (PADD 1C)	8.5	9.0	10.3	8.8	– –	– –
Midwest (PADD 2)	21.9	23.3	23.0	25.7	– –	– –
Gulf Coast (PADD 3)	32.7	34.8	38.3	36.4	– –	– –
Rocky Mountain (PADD 4)	3.1	3.1	3.3	3.1	– –	– –
West Coast (PADD 5)	9.0	9.0	11.5	9.8	– –	– –
> 15 ppm to 500 ppm sulfur	3.9	4.4	3.5	2.7	– –	– –
East Coast (PADD 1)	0.7	0.7	0.7	0.5	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.3	0.2	0.2	0.1	– –	– –
Lower Atlantic (PADD 1C)	0.4	0.4	0.5	0.4	– –	– –
Midwest (PADD 2)	0.5	0.4	0.4	0.4	– –	– –
Gulf Coast (PADD 3)	2.5	3.0	1.9	1.4	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.2	0.2	0.3	0.3	– –	– –
> 500 ppm sulfur	7.1	7.3	7.0	7.2	– –	– –
East Coast (PADD 1)	0.4	0.4	0.5	0.8	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.5	– –	– –
Lower Atlantic (PADD 1C)	0.2	0.1	0.2	0.3	– –	– –
Midwest (PADD 2)	0.4	0.5	0.4	0.2	– –	– –
Gulf Coast (PADD 3)	5.4	5.5	5.5	5.5	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.9	0.9	0.5	0.6	– –	– –
Residual Fuel Oil	24.4	23.4	21.9	23.6	– –	– –
East Coast (PADD 1)	5.4	5.2	4.1	5.0	– –	– –
New England (PADD 1A)	0.0	0.1	0.1	0.1	– –	– –
Central Atlantic (PADD 1B)	4.0	4.0	2.7	3.9	– –	– –
Lower Atlantic (PADD 1C)	1.3	1.2	1.3	1.0	– –	– –
Midwest (PADD 2)	1.1	1.0	1.0	1.0	– –	– –
Gulf Coast (PADD 3)	13.6	13.1	13.3	13.3	– –	– –
Rocky Mountain (PADD 4)	0.2	0.1	0.2	0.2	– –	– –
West Coast (PADD 5)	4.2	3.9	3.3	4.0	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/30/26	10/23/26	10/31/25	11/1/24[1]	10/30/26	10/31/25
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	104.1	105.7	106.1	100.5	– –	– –
East Coast (PADD 1)[16]	8.8	9.3	9.7	8.4	– –	– –
New England (PADD 1A)[16]	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)[16]	5.9	6.5	7.0	6.2	– –	– –
Lower Atlantic (PADD 1C)[16]	1.9	1.9	1.9	1.5	– –	– –
Midwest (PADD 2)[16]	25.1	25.2	27.9	28.9	– –	– –
Gulf Coast (PADD 3)[16]	64.7	65.6	63.1	57.1	– –	– –
PADD's 4 & 5 [16]	5.5	5.7	5.4	6.1	– –	– –
Propane, fractionated and ready for sale[17]	68.4	70.0	67.2	67.5	– –	– –
East Coast (PADD 1)	7.3	7.7	8.2	6.7	– –	– –
New England (PADD 1A)	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)	4.7	5.2	5.8	4.9	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.6	1.5	1.2	– –	– –
Midwest (PADD 2)	17.7	18.0	20.8	22.0	– –	– –
Gulf Coast (PADD 3)	39.9	40.5	34.6	34.6	– –	– –
Rocky Mountain (PADD 4)	1.4	1.4	1.2	1.5	– –	– –
West Coast (PADD 5)	2.2	2.3	2.4	2.6	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	291.6	294.1	338.3	303.5	– –	– –
Unfinished Oils	76.3	76.2	86.6	81.0	– –	– –
Kerosene	1.1	1.0	1.6	1.8	– –	– –
Asphalt and Road Oil	19.9	20.7	18.6	19.6	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	165.5	167.2	200.5	170.0	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,204.4	1,212.6	1,269.4	1,247.2	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,486.6	1,495.1	1,679.0	1,634.5	– –	– –
Imports						
Total Crude Oil Incl SPR	6,374	6,374	5,924	6,240	6,139	5,605
Commercial[19]	6,374	6,374	5,924	6,240	6,139	5,605
East Coast (PADD 1)	699	662	846	519	601	694
Midwest (PADD 2)	3,032	2,720	2,666	2,984	2,888	2,730
Gulf Coast (PADD 3)	1,294	1,619	906	1,222	1,315	891
Rocky Mountain (PADD 4)	505	325	473	362	488	406
West Coast (PADD 5)	844	1,047	1,035	1,153	847	884
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	351	399	588	229	385	523
East Coast (PADD 1)	284	347	270	207	297	309
Midwest (PADD 2)	20	33	17	1	26	18
Gulf Coast (PADD 3)	32	8	34	12	17	26
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	14	11	268	8	44	170
Finished Motor Gasoline	94	18	39	61	54	86
East Coast (PADD 1)	94	11	9	61	48	55
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	6	30	0	6	23
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	94	18	39	61	54	86
East Coast (PADD 1)	94	11	9	61	48	55
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	6	30	0	6	23
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/30/26	10/23/26	10/31/25	11/1/24[1]	10/30/26	10/31/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	94	18	39	61	54	86
East Coast (PADD 1)	94	11	9	61	48	55
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	8
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	6	30	0	6	23
Motor Gasoline Blending Components	257	382	550	168	331	438
East Coast (PADD 1)	190	336	260	146	249	254
Midwest (PADD 2)	20	33	17	1	26	18
Gulf Coast (PADD 3)	32	8	34	12	17	19
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	14	5	238	8	39	147
RBOB	76	175	118	115	120	106
East Coast (PADD 1)	76	175	118	115	120	106
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	13	12	30	31	24	42
East Coast (PADD 1)	0	1	7	31	13	29
Midwest (PADD 2)	13	10	0	0	11	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	23	0	0	13
GTAB	40	89	85	0	32	67
East Coast (PADD 1)	40	89	85	0	32	49
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	18
All Other Blending Components	128	106	315	22	155	223
East Coast (PADD 1)	74	70	50	0	84	70
Midwest (PADD 2)	7	23	17	1	15	18
Gulf Coast (PADD 3)	32	8	34	12	17	19
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	14	5	215	8	39	116
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8	76	153	128	66	127
East Coast (PADD 1)	7	0	77	14	5	32
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	1	2	0	0	1	0
West Coast (PADD 5)	0	74	76	114	60	95
Distillate Fuel Oil	117	157	104	162	134	112
East Coast (PADD 1)	90	127	61	126	95	69
Midwest (PADD 2)	6	12	25	9	12	14
Gulf Coast (PADD 3)	3	0	0	4	1	0
Rocky Mountain (PADD 4)	9	17	11	12	14	9
West Coast (PADD 5)	9	1	7	12	13	20
15 ppm sulfur and Under	115	156	104	158	133	112
East Coast (PADD 1)	90	127	61	126	95	69
Midwest (PADD 2)	4	10	25	9	10	14
Gulf Coast (PADD 3)	3	0	0	0	1	0
Rocky Mountain (PADD 4)	9	17	11	12	14	9
West Coast (PADD 5)	9	1	7	12	13	20
> 15 ppm to 500 ppm sulfur	0	0	0	4	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	4	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	2	2	0	0	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	2	0	0	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	210	139	202	165	172	150
East Coast (PADD 1)	176	75	100	29	94	77
Midwest (PADD 2)	3	1	0	2	2	1
Gulf Coast (PADD 3)	30	61	102	134	75	68
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	1	0	0	1	3

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 10/30/26	Last Week 10/23/26	Year Ago 10/31/25	2 Years Ago 11/1/24[1]	Four-Week Averages 10/30/26	Four-Week Averages 10/31/25
Imports						
Propane/Propylene	129	84	115	110	98	99
East Coast (PADD 1)	24	15	24	28	18	22
Midwest (PADD 2)	61	24	60	40	37	40
Gulf Coast (PADD 3)	0	0	0	2	0	0
PADDs 4 and 5	43	44	32	40	43	38
Other Oils	597	459	537	533	550	586
East Coast (PADD 1)	156	82	126	149	113	62
Midwest (PADD 2)	52	81	61	52	66	70
Gulf Coast (PADD 3)	279	236	213	283	252	293
Rocky Mountain (PADD 4)	15	16	5	2	14	6
West Coast (PADD 5)	94	44	132	48	106	155
Kerosene	0	0	0	0	0	9
NGPLs/LRGs (Excluding Propane/Propylene)	85	101	67	60	87	71
Total Product Imports	1,411	1,315	1,701	1,328	1,406	1,597
East Coast (PADD 1)	737	646	658	554	622	571
Midwest (PADD 2)	143	152	164	104	144	142
Gulf Coast (PADD 3)	344	306	349	435	345	388
Rocky Mountain (PADD 4)	35	45	26	24	39	27
West Coast (PADD 5)	152	166	505	212	257	470
Total Imports (Incl SPR)	7,785	7,689	7,626	7,568	7,545	7,202
East Coast (PADD 1)	1,436	1,309	1,504	1,072	1,223	1,265
Midwest (PADD 2)	3,175	2,872	2,830	3,087	3,031	2,871
Gulf Coast (PADD 3)	1,638	1,925	1,254	1,657	1,660	1,279
Rocky Mountain (PADD 4)	539	370	499	387	527	433
West Coast (PADD 5)	996	1,213	1,539	1,365	1,104	1,354
Exports[20]						
Total	10,871	12,528	11,393	10,467	11,548	11,361
Crude Oil[21]	3,675	4,854	4,367	2,850	4,135	4,349
Products	7,196	7,674	7,026	7,617	7,413	7,011
Total Motor Gasoline[22]	1,017	845	1,088	–	895	1,042
Fuel Ethanol[23]	147	116	107	109	129	130
Kerosene-Type Jet Fuel	311	272	149	167	277	157
Distillate Fuel Oil	1,341	1,320	1,195	1,431	1,353	1,235
Residual Fuel Oil	150	157	181	256	180	150
Propane	1,869	2,233	1,964	2,289	2,032	1,910
Other Oils[24]	2,361	2,731	2,342	2,481	2,547	2,388
Net Imports (Incl SPR)						
Total	-3,086	-4,839	-3,767	-2,899	-4,003	-4,159
Crude Oil	2,699	1,520	1,557	3,390	2,003	1,256
Products	-5,785	-6,359	-5,325	-6,289	-6,007	-5,414
Product Supplied						
Total Product Supplied[25]	21,962	20,209	20,356	19,739	21,191	20,344
Finished Motor Gasoline[5]	8,808	8,358	8,874	8,828	8,639	8,677
Kerosene-Type Jet Fuel	1,728	1,679	1,681	1,780	1,711	1,760
Distillate Fuel Oil	4,439	4,207	3,710	3,406	4,175	3,843
Residual Fuel Oil	282	372	264	288	317	269
Propane/Propylene[26]	1,440	760	944	710	1,107	829
Other Oils[27]	5,266	4,834	4,883	4,727	5,242	4,967
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
W = Data Withheld.
R = Revised Data.
1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
3 Based on the latest reported monthly operable capacity.
4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
9 Includes propane/propylene production from natural gas plants.
10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
19 Prior to June 4, 2010, included "Imports into SPR by Others."
20 Exports are estimated.
21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
25 See Table 1, footnote #16.
26 See Table 1 footnote #18.
27 See Table 1 footnote #19.
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.